



**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT - WEST NORTH SERVICE AREA**

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Judy J. Hitchye
1301 S. Mopac, Suite 400
Austin, TX 78746
Office: 512-370-8229
Judy.Hitchye@onegas.com

February 11, 2025

Via UPS

Ms. Kari French Director – Oversight and Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 9th Floor
Austin, Texas 78701

Re: Gas Utilities Case No. 00020234; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the West North Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the West North Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Judy J. Hitchye

Enclosures

cc: Sarah Montoya-Foglesong

GAS UTILITIES CASE NO. 00020234

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.’S TEST	§	BEFORE THE
YEAR 2024 GAS RELIABILITY	§	
INFRASTRUCTURE PROGRAM INTERIM	§	RAILROAD COMMISSION
RATE ADJUSTMENT FOR THE	§	
UNINCORPORATED AREAS OF THE	§	OF TEXAS
WEST NORTH SERVICE AREA	§	

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S
TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS
OF THE WEST NORTH SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code (“GURA”) and Railroad Commission Rule 7.7101, files its Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment (“GRIP” or “IRA”) for the unincorporated areas of the Company’s West North Service Area (“WNSA”), and respectfully shows as follows:

I. INTRODUCTION

On January 18, 2023, the Commission approved the Final Order in Case No. 9896, establishing new rates for the environs areas of the WNSA. The test year in that case ended December 31, 2021. This filing represents the third IRA for the WNSA environs since the rate case and includes capital investment made in calendar year 2024.

The WNSA includes the incorporated and environ areas of: Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park, and Wink, Texas and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.¹ The Company serves approximately 30,440 residential, 1,122 commercial, 148 public authority, 3 industrial, and 4 industrial transportation customers in the unincorporated areas of the WNSA.

¹ This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

As permitted under the Texas Utilities Code and the Commission's rules, this rate schedule adjusts the Company's rates to recover from its WNSA unincorporated customers \$791,092, which represents the unincorporated share of the test year 2024 IRA calculated for the WNSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on April 12, 2025.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential - Small Average Usage of 2.4 Mcf*	\$20.04	\$21.85	\$40.93	\$42.74	\$1.81	4.42%
Residential - Large Average Usage of 5.5 Mcf*	\$36.54	\$38.35	\$59.67	\$61.48	\$1.81	3.03%
Commercial Average Usage of 22.5 Mcf*	\$86.61	\$92.74	\$198.61	\$204.74	\$6.13	3.09%
Industrial Average Usage of 281.3 Mcf*	\$1,137.63	\$1,296.17	\$2,596.72	\$2,755.26	\$158.54	6.11%
Public Authority Average Usage of 66.2 Mcf*	\$234.68	\$253.07	\$591.46	\$609.85	\$18.39	3.11%
Electrical Cogeneration	No Customers					
Compressed Natural Gas	No Customers					
Transportation						
Commercial Average Usage of 2,799.1 Mcf*	\$511.61	\$517.74	\$3,141.08	\$3,147.21	\$6.13	0.20%
Industrial Average Usage of 3,645.0 Mcf*	\$1,337.63	\$1,496.17	\$5,524.28	\$5,682.82	\$158.54	2.87%
Public Authority Average Usage of 6,314.5 Mcf*	\$534.68	\$553.07	\$9,066.20	\$9,084.59	\$18.39	0.20%
Electrical Cogeneration Average Usage of 9,327.8 Mcf*	\$711.61	\$717.74	\$3,800.66	\$3,806.79	\$6.13	0.16%
Compressed Natural Gas Average Usage of 11,333.8 Mcf*	\$1,658.27	\$2,256.58	\$11,454.07	\$12,052.38	\$598.31	5.22%

*Average bill usage per Case No. 9896. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.04 per Mcf.

² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person per meal, exclusive of tip and tax, and hotel expenses, exclusive of taxes, in excess of \$175.00 per room per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25.00 per person or lodging costs in excess of \$175.00 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Anthony Brown
Manager, Rates and Regulatory
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8214
Anthony.Brown@onegas.com

Judy J. Hitchye
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

General inquiries concerning this Petition should be directed to Mr. Brown and Mrs. Hitchye at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A: Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.

Attachment B: Earnings Report – Railroad Commission Report Form

Attachment C: Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section

104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

Further, the Company seeks a Commission order finding that the filing of this IRA complies with the procedural requirements established in GURA Sections 104.301 (Interim Adjustment for Changes in Investment) and in the Commission's Rule 7.701 (Interim Rate Adjustments).

WHEREFORE, based on the foregoing and on the supporting documents contained in this filing, the Company respectfully requests that the Railroad Commission issue an order finding that this IRA filing, for the Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, for the unincorporated areas of the West North Service Area, complies with GURA and the Commission's rules and to provide such further relief to which the Company may show itself to be justly entitled.



By: _____

Judy J. Hitchye
Managing Attorney
Texas State Bar No. 24095769
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**

**TEST YEAR 2024 WNSA ENVIRONS
GRIP IRA SCHEDULES**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: 2/11/2025

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-6a	Direct Initial Plant - Fort Bliss
IRA-7	Direct Current Plant
IRA-7a	Direct Current Plant - Fort Bliss
IRA-8	Direct Incremental Plant
IRA-8a	Direct Incremental Plant - Fort Bliss
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Table of Contents

Tab Reference	Schedule Description
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-16a	Direct Additions Detail - Fort Bliss
IRA-17	Direct Retirements Detail
IRA-17a	Direct Retirements Detail - Fort Bliss
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Table of Contents

Tab Reference	Schedule Description
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

3

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Anthony Brown
Title: Manager, Rates and Regulatory
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8214
Email: Anthony.Brown@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Judy Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Judy.Hitchye@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2024

**Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
General Information**

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM)	12
Day (DD)	31
Year (YYYY)	2023

11 What is the submission date for this filing?

February 11, 2025

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what case were current rates set? Provide the case number only.

16546

14 Enter the case number for the most recent rate case in which rates were set in this service area.

9896

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

\$—

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

17 What is the ad valorem tax rate based on the most recent rate case?

1.1119 %

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.74%	9.60%	5.7300%
Debt	40.26%	4.09%	1.6500%
Total	100.00%	13.69%	7.3800%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

Schedule	Column(s)	Line(s) or Line Description
N/A		

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Notice

1. Attach the Company's proposed Notice. - **See attached proposed notice.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **See**
Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date
3. notice was or will be provided. - **See attached affidavit.**

**CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
WNSA INCORPORATED AND ENVIRONS IRA FILED February 11, 2025**

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the “Company”), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 11, 2025. This proposed Interim Rate Adjustment applies to the West North Service Area (“WNSA”) incorporated and environs areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Clint, Crane, Dell City, El Paso, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, McCamey, Millsap, Mineral Wells, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Wickett, Willow Park, and Wink, Texas and the environs of Canutillo, Fabens, Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer’s monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 12, 2025.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2024 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential - Small	\$20.04	\$1.81	\$21.85
Residential - Large	\$36.54	\$1.81	\$38.35
Commercial	\$86.61	\$6.13	\$92.74
Industrial	\$1,137.63	\$158.54	\$1,296.17
Public Authority	\$234.68	\$18.39	\$253.07
Electrical Cogeneration	\$711.61	\$6.13	\$717.74
Compressed Natural Gas	\$1,358.27	\$598.31	\$1,956.58
Transportation - Commercial	\$511.61	\$6.13	\$517.74
Transportation - Industrial	\$1,337.63	\$158.54	\$1,496.17
Transportation - Public Authority	\$534.68	\$18.39	\$553.07
Transportation - Electric Cogeneration	\$711.61	\$6.13	\$717.74
Transportation - Compressed Natural Gas	\$1,658.27	\$598.31	\$2,256.58

*Average bill usage per Case No. 9896 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.04 per Mcf.

Persons with questions or who want more information about this filing may contact Texas Gas Service at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at Texas Gas Service's offices at 4600 Pollard St., El Paso, Texas 79930; 315 E. 4th St., Monahans, Texas 79756; 1525 Texas Dr., Weatherford, Texas 76086; and 712 N. Florida, Borger, Texas 79008 or on Texas Gas Service's website at <https://www.texasgasservice.com/rateinformation/westnorth>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00020234 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 4600 Pollard St., El Paso, Texas 79930; 315 E. 4th St., Monahans, Texas 79756; 1525 Texas Dr., Weatherford, Texas 76086; y 712 N. Florida, Borger, Texas 79008 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/rateinformation/westnorth>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicio de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Ingrese el número del caso. 00020234 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contacto con su concejo municipal.

GAS UTILITIES CASE NO. 00020234

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST YEAR
2024 GAS RELIABILITY INFRASTRUCTURE
PROGRAM INTERIM RATE ADJUSTMENT
FOR THE UNINCORPORATED AREAS OF
THE WEST NORTH SERVICE AREA

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BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

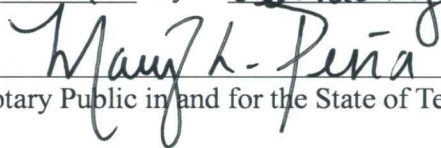
STATE OF TEXAS §
§
COUNTY OF TRAVIS§

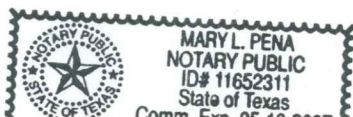
BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. TGS is a provider of natural gas utility service to customers located within the West North Service Area environs areas of: Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park, and Wink, Texas ("WNSA Environs").
4. A copy of the notice attached hereto will be provided to each TGS customer within the WNSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.


Anthony Brown

SUBSCRIBED AND SWORN to before me on the 4th day of February 2025.


Notary Public in and for the State of Texas



**Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Rate Schedules**

1. Attach the Company's proposed rate schedules. - **See the attached proposed rate schedules.**
2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing.
- **See accompanying flash drive.**

Proposed Implementation Date: 4/12/2025

Filing Date	2/11/2025
Days	60
Implement Date	4/12/2025

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$33.00 plus <u>\$5.35 per month (Footnote 1)</u>
Total Customer Charge	\$38.35 per month
All Ccf per monthly billing period @	\$0.01668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849); 2023 IRA - \$1.91 (Case No. 00016546); 2024 IRA - \$1.81 (Case No. 00020234)

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$33.00 plus \$3.545.35 per month (Footnote 1)
Total Customer Charge	\$36.5438.35 per month
All Ccf per monthly billing period @	\$0.01668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849); 2023 IRA - \$1.91 (Case No. 00016546); 2024 IRA - \$1.81 (Case No. 00020234)

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$16.50 plus <u>\$5.35 per month (Footnote 1)</u>
Total Customer Charge	\$21.85 per month
All Ccf per monthly billing period @	\$0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

SMALL RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849); 2023 IRA - \$1.91 (Case No. 00016546); 2024 IRA - \$1.81 (Case No. 00020234)

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$16.50 plus \$3,545.35 per month (Footnote 1)
Total Customer Charge	\$20,0421.85 per month
All Ccf per monthly billing period @	\$0.46668 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 440 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 440 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

SMALL RESIDENTIAL SERVICE RATE (Continued)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$1.63 (Case No. 00012849); 2023 IRA - \$1.91 (Case No. 00016546); 2024 IRA - \$1.81 (Case No. 00020234)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustment (IRA)	<u>\$17.74 per month (Footnote 1)</u>
Total Customer Charge	\$92.74 per month

All Ccf per monthly billing period @ \$0.09394 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

COMMERCIAL SERVICE RATE (Continued)

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustment (IRA)	\$11.61 17.74 per month (Footnote 1)
Total Customer Charge	\$86.61 92.74 per month

All Ccf per monthly billing period @ \$0.09394 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

COMMERCIAL SERVICE RATE (Continued)

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - All Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$850.00 plus <u>\$446.17 per month (Footnote 1)</u>
Total Customer Charge	\$1,296.17 per month
All Ccf per monthly billing period @	\$0.11486 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

INDUSTRIAL SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$130.92 (Case No. 00012849); 2023 IRA - \$156.71 (Case No. 00016546); 2024 IRA – \$158.54 (Case No. 00020234)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - All Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustment (IRA)	\$850.00 plus \$287.63 <u>446.17</u> per month (Footnote 1)
Total Customer Charge	\$1, 137.63 <u>296.17</u> per month
All Ccf per monthly billing period @	\$0.11486 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated

~~June 26, 2023~~

Meters Read On and After

June 26, 2024

TBD

INDUSTRIAL SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$130.92 (Case No. 00012849); 2023 IRA - \$156.71 (Case No. 00016546); 2024 IRA – \$158.54 (Case No. 20234)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	<u>\$53.07 per month (Footnote 1)</u>
Total Customer Charge	\$253.07 per month

All Ccf per monthly billing period @ \$0.13511 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

PUBLIC AUTHORITY SERVICE RATE (Continued)

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$15.75 (Case No. 00012849); 2023 IRA - \$18.93 (Case No. 00016546); 2024 IRA - \$18.39 (Case No. 00020234)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the West-North Service Area which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	<u>\$34.6853.07</u> per month (Footnote 1)
Total Customer Charge	<u>\$234.68253.07</u> per month

All Ccf per monthly billing period @ \$0.13511 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

PUBLIC AUTHORITY SERVICE RATE (Continued)

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$15.75 (Case No. 00012849); 2023 IRA - \$18.93 (Case No. 00016546); 2024 IRA - \$18.39 (Case No. 00020234)

ELECTRICAL COGENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$700.00 plus
Interim Rate Adjustment (IRA)	<u>\$17.74 per month (Footnote 1)</u>
Total Customer Charge	\$717.74 per month

	<u>Oct. - April</u> <u>Winter</u>	<u>May - Sept.</u> <u>Summer</u>
The First 5,000 Ccf	\$0.05260 per Ccf	\$0.04259 per Ccf
The Next 95,000 Ccf	\$0.04260 per Ccf	\$0.03258 per Ccf
The Next 300,000 Ccf	\$0.03260 per Ccf	\$0.02259 per Ccf
All Over 400,000 Ccf	\$0.02260 per Ccf	\$0.01258 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

ELECTRICAL COGENERATION SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

ELECTRICAL COGENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West-North Service Area which includes Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$700.00 plus
Interim Rate Adjustment (IRA)	\$11.61 <u>17.74</u> per month (Footnote 1)
Total Customer Charge	\$711.61 <u>717.74</u> per month

	<u>Oct. - April</u> <u>Winter</u>	<u>May - Sept.</u> <u>Summer</u>
The First 5,000 Ccf	\$0.05260 per Ccf	\$0.04259 per Ccf
The Next 95,000 Ccf	\$0.04260 per Ccf	\$0.03258 per Ccf
The Next 300,000 Ccf	\$0.03260 per Ccf	\$0.02259 per Ccf
All Over 400,000 Ccf	\$0.02260 per Ccf	\$0.01258 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Supersedes Rate Schedule Dated

June 26, 2023

Meters Read On and After

June 26, 2024

TBD

ELECTRICAL COGENERATION SERVICE RATE (Continued)

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

Supersedes Rate Schedule Dated
June 26, 2023

Meters Read On and After
June 26, 2024

TBD

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$150.00 plus
Interim Rate Adjustment (IRA)	<u>\$1,806.58 per month (Footnote 1)</u>
Total Customer Charge	\$1,956.58 per month

All Ccf per monthly billing period @ \$0.08643 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

COMPRESSED NATURAL GAS SERVICE RATE
(Continued)

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.
3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.
4. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.
5. The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2022 IRA - \$529.23 (Case No. 00012849); 2023 IRA - \$679.04 (Case No. 00016546); 2024 IRA - \$598.31 (Case No. 00020234)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the West-North Service Area, which includes the unincorporated areas of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$150.00 plus
Interim Rate Adjustment (IRA)	\$1,208.27806.58 per month (Footnote 1)
Total Customer Charge	\$1,358.27956.58 per month

All Ccf per monthly billing period @ \$0.08643 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Winter Storm Uri Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Winter Storm Uri Surcharge Rider, Rate Schedule URI-Rider, if applicable.

Supersedes Rate Schedule Dated

~~June 26, 2023~~

TBD

Meters Read On and After

June 26, 2024

COMPRESSED NATURAL GAS SERVICE RATE
(Continued)

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The Company's Average Payment Plan, also known as the Average Bill Calculation Plan (ABC/APP Plan), is not available to customers served on this rate schedule.
3. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.
4. Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.
5. The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2022 IRA - \$529.23 (Case No. 00012849); 2023 IRA - \$679.04 (Case No. 00016546); 2024 IRA - \$598.31 (Case No. 00020234)

Supersedes Rate Schedule Dated

June 26, 2023

TBD

Meters Read On and After

June 26, 2024

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the West-North Service Area distribution system which includes the environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month		
plus Interim Rate Adjustments	\$17.74 (Footnote 1)	Total Rate	\$517.74
Industrial	\$1,050.00 per month		
plus Interim Rate Adjustments	\$446.17 (Footnote 2)	Total Rate	\$1,496.17
Public Authority	\$500.00 per month		
plus Interim Rate Adjustments	\$53.07 (Footnote 3)	Total Rate	\$553.07
Compressed Natural Gas	\$450.00 per month		
plus Interim Rate Adjustments	\$1,806.58 (Footnote 4)	Total Rate	\$2,256.58
Electrical Cogeneration	\$700.00 per month		
plus Interim Rate Adjustments	\$17.74 (Footnote 5)	Total Rate	\$717.74

TRANSPORTATION SERVICE RATE (Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.09394 per Ccf
Industrial	\$0.11486 per Ccf
Public Authority	\$0.13511 per Ccf
Compressed Natural Gas	\$0.08643 per Ccf

Electrical Cogeneration	<u>Oct. – Apr. (Winter)</u>	
	First 5,000 Ccf @	\$0.05260 per Ccf
	Next 95,000 Ccf @	\$0.04260 per Ccf
	Next 300,000 Ccf @	\$0.03260per Ccf
	All Over 400,000 Ccf @	\$0.02260per Ccf
	<u>May – Sept. (Summer)</u>	
	First 5,000 Ccf @	\$0.04259 per Ccf
	Next 95,000 Ccf @	\$0.03258 per Ccf
	Next 300,000 Ccf @	\$0.02259 per Ccf
	All Over 400,000 Ccf @	\$0.01258 per Ccf

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

Footnote 2: 2022 IRA - \$130.92 (Case No. 00012849); 2023 IRA - \$156.71 (Case No. 00016546); 2024 IRA - \$158.54 (Case No. 00020234)

Footnote 3: 2022 IRA - \$15.75 (Case No. 00012849); 2023 IRA - \$18.93 (Case No. 00016546); 2024 IRA - \$18.39 (Case No. XXXXXXXXX)

Footnote 4: 2022 IRA - \$529.23 (Case No. 00012849); 2023 IRA - \$679.04 (Case No. 00016546); 2024 IRA - \$598.31 (Case No. 00020234)

Footnote 5: 2022 IRA - \$5.36 (Case No. 00012849); 2023 IRA - \$6.25 (Case No. 00016546); 2024 IRA - \$6.13 (Case No. 00020234)

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AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the West-North Service Area distribution system which includes the environs of Aledo, Andrews, Anthony, Barstow, Borger, Breckenridge, Bryson, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Graford, Graham, Horizon City, Hudson Oaks, Jacksboro, Jermyn, McCamey, Millsap, Mineral Wells, Monahans, Palo Pinto, Pecos, Perrin, Possum Kingdom, Punkin Center, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Weatherford, Whitt, Wickett, Willow Park and Wink, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month		
plus Interim Rate Adjustments	\$11.61 17.74 (Footnote 1)	Total Rate	\$511.61 517.74
Industrial	\$1,050.00 per month		
plus Interim Rate Adjustments	\$287.63 446.17 (Footnote 2)	Total Rate	\$1, 337.63 496.17
Public Authority	\$500.00 per month		
plus Interim Rate Adjustments	\$34.68 53.07 (Footnote 3)	Total Rate	\$534.68 553.07
Compressed Natural Gas	\$450.00 per month		
plus Interim Rate Adjustments	\$1,208.27 806.58 (Footnote 4)	Total Rate	\$1,658.27 2,256.58
Electrical Cogeneration	\$700.00 per month		
plus Interim Rate Adjustments	\$11.61 17.74 (Footnote 5)	Total Rate	\$711.61 717.74

Supersedes Rate Schedule Dated

~~June 26, 2023~~

Meters Read On and After

June 26, 2024

TBD

TRANSPORTATION SERVICE RATE (Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	\$0.09394 per Ccf
Industrial	\$0.11486 per Ccf
Public Authority	\$0.13511 per Ccf
Compressed Natural Gas	\$0.08643 per Ccf

Electrical Cogeneration	<u>Oct. – Apr. (Winter)</u>	
	First 5,000 Ccf @	\$0.05260 per Ccf
	Next 95,000 Ccf @	\$0.04260 per Ccf
	Next 300,000 Ccf @	\$0.03260 per Ccf
	All Over 400,000 Ccf @	\$0.02260 per Ccf
	<u>May – Sept. (Summer)</u>	
	First 5,000 Ccf @	\$0.04259 per Ccf
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2. A charge will be made each month to recover the cost of any applicable taxes.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the West-North Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider, if applicable.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or Gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
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Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Residential - Small				
12	Customer Charge	\$20.04	\$21.85	\$1.81	9.03%
13	Initial Block Rate	\$0.47	\$0.47	\$0.00	0.00%
14	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
15	Average Monthly Bill @ 2.4 Mcf*	\$40.93	\$42.74	\$1.81	4.42%
16					
17	Residential - Large				
18	Customer Charge	\$36.54	\$38.35	\$1.81	4.95%
19	Initial Block Rate	\$0.02	\$0.02	\$0.00	0.00%
20	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
21	Average Monthly Bill @ 5.5 Mcf*	\$59.67	\$61.48	\$1.81	3.03%
22					
23	Commercial				
24	Customer Charge	\$86.61	\$92.74	\$6.13	7.08%
25	Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
26	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
27	Average Monthly Bill @ 22.5 Mcf*	\$198.61	\$204.74	\$6.13	3.09%
28					
29	Industrial				
30	Customer Charge	\$1,137.63	\$1,296.17	\$158.54	13.94%
31	Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
32	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
33	Average Monthly Bill @ 281.3 Mcf*	\$2,596.72	\$2,755.26	\$158.54	6.11%
34					
35	Public Authority				
36	Customer Charge	\$234.68	\$253.07	\$18.39	7.84%
37	Initial Block Rate	\$0.14	\$0.14	\$0.00	0.00%
38	Cost of Gas Rate	\$0.40	\$0.40	\$0.00	0.00%
39	Average Monthly Bill @ 66.2 Mcf*	\$591.46	\$609.85	\$18.39	3.11%
40					
41	Electrical Cogeneration		No Customers		
42					
43	Compressed Natural Gas		No Customers		
44					

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Current and Proposed Bill Information - Without Gas Cost

Rate Class	Current	Proposed	Difference	% Change
Residential - Small				
Customer Charge	\$20.04	\$21.85	\$1.81	9.03%
Initial Block Rate	\$0.47	\$0.47	\$0.00	0.00%
Average Monthly Bill @ 2.4 Mcf*	\$31.24	\$33.05	\$1.81	5.79%
Residential - Large				
Customer Charge	\$36.54	\$38.35	\$1.81	4.95%
Initial Block Rate	\$0.02	\$0.02	\$0.00	0.00%
Average Monthly Bill @ 5.5 Mcf*	\$37.46	\$39.27	\$1.81	4.83%
Commercial				
Customer Charge	\$86.61	\$92.74	\$6.13	7.08%
Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
Average Monthly Bill @ 22.5 Mcf*	\$107.75	\$113.88	\$6.13	5.69%
Public Authority				
Customer Charge	\$234.68	\$253.07	\$18.39	7.84%
Initial Block Rate	\$0.14	\$0.14	\$0.00	0.00%
Average Monthly Bill @ 66.2 Mcf*	\$324.12	\$342.51	\$18.39	5.67%
Industrial				
Customer Charge	\$1,137.63	\$1,296.17	\$158.54	13.94%
Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
Average Monthly Bill 281.3 Mcf*	\$1,460.73	\$1,619.27	\$158.54	10.85%
Commercial Transportation				
Customer Charge	\$511.61	\$517.74	\$6.13	1.20%
Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
Average Monthly Bill @ 2,799.1 Mcf*	\$3,141.08	\$3,147.21	\$6.13	0.20%
Industrial Transportation				
Customer Charge	\$1,337.63	\$1,496.17	\$158.54	11.85%
Initial Block Rate	\$0.11	\$0.11	\$0.00	0.00%
Average Monthly Bill @ 3,645.0 Mcf*	\$5,524.28	\$5,682.82	\$158.54	2.87%
Public Authority Transportation				
Customer Charge	\$534.68	\$553.07	\$18.39	3.44%
Initial Block Rate	\$0.14	\$0.14	\$0.00	0.00%
Average Monthly Bill @ 6,314.5 Mcf*	\$9,066.20	\$9,084.59	\$18.39	0.20%
Compressed Natural Gas Transportation				
Customer Charge	\$1,658.27	\$2,256.58	\$598.31	36.08%
Initial Block Rate	\$0.09	\$0.09	\$0.00	0.00%
Average Monthly Bill @ 11,333.8 Mcf*	\$11,454.07	\$12,052.38	\$598.31	5.22%
Electrical Cogeneration Transportation				
Customer Charge	\$711.61	\$717.74	\$6.13	0.86%
Initial Block Rate 1st 5,000 (Summer)	\$0.04	\$0.04	\$0.00	0.00%
Next 95,000 Ccf	\$0.03	\$0.03	\$0.00	0.00%
Average Monthly Bill @ 9,327.8 Mcf*	\$3,800.66	\$3,806.79	\$6.13	0.16%

* Average bill usage per Case No. 9896. Average bills exclude revenue related taxes. The cost of gas is \$4.04 and is computed using a 12 month average for CY 2024.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 16546 As of 12/31/2023	Adjustments	Ref	As of 12/31/2024	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$875,347,447	\$—		\$953,803,125	\$78,455,678
12	Direct Accumulated Depreciation	148,441,814	—		167,159,721	18,717,907
13	Allocated Utility Plant Investment (If applicable)	42,562,386	—		45,071,813	2,509,427
14	Allocated Accumulated Depreciation (If applicable)	18,599,426	—		21,397,965	2,798,539
15	Miscellaneous Adjustments	—	—		—	—
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$750,868,593</u>	<u>\$—</u>		<u>\$810,317,252</u>	<u>\$59,448,660</u>

18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.3800%
20	Return					\$4,387,311
21	Depreciation Expense					2,248,322
22	Property-related Taxes (Ad Valorem)					664,237
23	Revenue-related Taxes and State Margin Tax					—
24	Federal Income Tax					<u>905,501</u>
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					<u>\$8,205,371</u>

Interim Rate Adjustment Amount per Rate Class:	Allocation Factors per		Total Service		
	GUD No. 9896:		Area:	RRC Jurisdiction	City Jurisdictions
28 Residential	77.23%		\$6,337,008	\$662,236	\$5,674,772
29 Commercial	15.63%		1,282,499	82,498	1,200,001
30 Public Authority	3.92%		321,651	32,722	288,928
31 Industrial	1.14%		93,541	13,635	79,906
32 Compressed Natural Gas	0.35%		28,719	—	28,719
33 Fort Bliss (Note 1)	<u>1.73%</u>		<u>141,953</u>	—	—
34 Total (Sum of Ln 28 through Ln 33)	<u>100%</u>		<u>\$8,205,371</u>	<u>\$791,092</u>	<u>\$7,272,326</u>

Monthly Customer Charge Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Annual City Jurisdiction Bill	Monthly Customer Charge
	Bill Count:	Bill Count:	Count:	Adjustment
37 Residential	3,495,364	365,276	3,130,088	\$1.81
38 Commercial	209,231	13,459	195,772	\$6.13
39 Public Authority	17,487	1,779	15,708	\$18.39
40 Industrial	590	86	504	\$158.54
41 Compressed Natural Gas	48	—	48	\$598.31
42 Fort Bliss (Note 1)	—	—	0	\$0.00
43 Total (Sum of Ln through Ln 42)	3,722,720	380,600	3,342,120	

44 - OR -

Monthly Initial Block Rate Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Monthly Initial Block Rate
	Volumes:	Volumes:	Adjustment:
46 Residential			-
47 Commercial			-
48 Public Authority			-
49 Industrial			-
50 Compressed Natural Gas			-
51 Fort Bliss (Note 1)			-

Note 1: Fort Bliss is included in the WNSA and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process. See Docket No. OS-22-00009896, Hearings Letter No. 30, Amended Final Order, which updated Customer Class Allocations to include Fort Bliss.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Initial Plant

Line No.	FERC Account		Ref	Gross Plant Per	Depreciation Rate	Depreciation	Accumulated	Net Plant
	No.	Account Titles		Case No. 16546 As of 12/31/2023				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$130,422	4.0000%	\$5,217	\$122,888	\$7,534
13	302	Franchises and Consents		9,496	4.0200%	\$382	(245)	9,741
14	303	Miscellaneous Intangible Plant		276,605	4.0600%	—	395,067	(118,462)
15	303.1	Misc. Intangible		616,460	1.8200%	11,220	—	616,460
16		Subtotal		\$1,032,983		\$16,818	\$517,711	\$515,272
17								
18		4. TRANSMISSION PLANT						
19	365.1-	Land and Rights of Way		\$190,844	0.0000%	\$—	\$—	\$190,844
20	366	Structures and Improvements		—	0.0000%	—	—	—
21	367	Mains		59,086,244	2.5400%	1,500,791	4,355,699	54,730,546
22	368	Compressor Station Equipment		—	0.0000%	—	—	—
23	369	Meas. and Reg. Station Equipment		3,135,667	3.4900%	109,435	622,471	2,513,196
24	370	Communication Equipment		—	0.0000%	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—
26		Subtotal		\$62,412,755		\$1,610,225	\$4,978,169	\$57,434,585
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$1,645,674	0.0000%	\$—	\$47,006	\$1,598,668
30	375.1	Structures and Improvements		346,597	3.4900%	12,096	153,098	193,500
31	375.2	Other System Structures		—	0.0000%	—	25,743	(25,743)
32	376	Mains		335,518,077	2.3000%	7,716,916	43,212,494	292,305,583
33	376.9	Mains - Cathodic Protection Anodes		31,292,873	6.6667%	2,086,192	12,581,462	18,711,411
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		22,419,853	2.2400%	502,205	1,755,418	20,664,435
36	379	Meas. and Reg. Stations Equipment - City Gates		8,055,792	2.0400%	164,338	934,113	7,121,679
37	380	Services		238,063,289	3.2200%	7,665,638	30,035,807	208,027,482
38	380.1	Ind Service Line Equip		23,972	3.2200%	772	—	23,972
39	380.2	Comm Service Line Equip		63,621	3.2200%	2,049	—	63,621
40	380.4	Yard Lines-Customer Svc		46,434	3.2200%	1,495	—	46,434
41	381	Meters		63,974,189	4.0700%	2,603,750	21,298,344	42,675,845
42	382	Meter Installations		59,299	0.0000%	—	9,034	50,265
43	383	Regulators		16,156,959	3.5400%	571,956	6,020,264	10,136,696
44	385	Industrial Meas. and Reg. Station Equipment		17,520,405	2.3800%	416,986	3,717,121	13,803,285
45	386	Other Property on Customer Premises		638,227	14.2500%	—	561,607	76,620
46	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
47		Subtotal		\$735,825,262		\$21,744,391	\$120,351,510	\$615,473,753
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$1,718,119	0.0000%	\$—	\$—	\$1,718,119
51	390.1	Structures and Improvements		9,545,887	2.9900%	285,422	2,055,491	7,490,396
52	390.2	Leasehold Improvements		(26)	0.0000%	—	9	(35)
53	391.1	Office Furniture and Equipment		966,096	6.6667%	64,406	524,374	441,722
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.6	Purchased Software		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		1,539,826	14.2857%	219,975	985,151	554,675
57	392	Transportation Equipment		15,381,770	7.7800%	—	4,241,727	11,140,043
58	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	—	—
59	393	Stores Equipment		26,647	6.6667%	—	23,258	3,389
60	394	Tools, Shop and Garage Equipment		9,274,682	6.6667%	618,312	3,346,226	5,928,456
61	394.1	Tools		100	6.6667%	7	—	100
62	395	Lab Equipment		—	0.0000%	—	1	(1)
63	396	Power Operated Equipment		3,775,935	5.9000%	—	945,028	2,830,907
64	397	Communication Equipment		24,843,142	6.6667%	1,656,209	9,361,641	15,481,501
65	398	Miscellaneous Equipment		—	0.0000%	—	30	(30)
66	399	Other Tangible Property		—	0.0000%	—	—	—
67		Subtotal		\$67,072,178		\$2,844,332	\$21,482,937	\$45,589,241
68								
69		TOTAL		\$866,343,179		\$26,215,767	\$147,330,327	\$719,012,852
70		Rate Base Adjustments		\$—		\$—	\$—	\$—
71		Adjusted Total		\$866,343,179		\$26,215,767	\$147,330,327	\$719,012,852
72				(A)				
73								
74	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$1,905,182				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Initial Plant - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per	Depreciation Rate	Depreciation	Accumulated	Net Plant
				Case No. 16546				
(a)	(b)	(c)	(d)	As of 12/31/2023 (e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000 %	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200 %	—	—	—
14	303	Miscellaneous Intangible Plant		—	4.0600 %	—	—	—
15	303.1	Misc. Intangible		—	1.8200 %	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$—	— %	\$—	\$—	\$—
20	366	Structures and Improvements		—	— %	—	—	—
21	367	Mains		—	2.5400 %	—	—	—
22	368	Compressor Station Equipment		—	0.0000 %	—	—	—
23	369	Meas. and Reg. Station Equipment		—	3.4600 %	—	—	—
24	370	Communication Equipment		—	0.0000 %	—	—	—
25	371	Other Equipment		—	0.0000 %	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29								
30	374	Land and Land Rights		\$19,533	0.0000 %	\$—	\$7,878	\$11,655
31	375.1	Structures and Improvements		—	3.4900 %	—	—	—
32	375.2	Other System Structures		—	2.3800 %	—	—	—
33	376	Mains		6,256,278	2.3000 %	143,894	747,631	5,508,648
34	376.9	Mains - Cathodic Protection Anodes		138,952	6.6667 %	9,263	66,117	72,835
35	377	Compressor Station Equipment		—	0.0000 %	—	—	—
36	378	Meas. and Reg. Station Equipment - General		620,587	2.2400 %	13,901	49,839	570,748
37	379	Meas. and Reg. Stations Equipment - City Gates		—	2.0400 %	—	—	—
38	380	Services		1,222,288	3.2200 %	39,358	119,315	1,102,973
39	380.1	Ind Service Line Equip		—	3.2200 %	—	—	—
40	380.2	Comm Service Line Equip		—	3.2200 %	—	—	—
41	380.4	Yard Lines-Customer Svc		—	3.2200 %	—	—	—
42	381	Meters		147,452	4.0700 %	6,001	59,387	88,065
43	382	Meter Installations		—	0.0000 %	—	—	—
44	383	Regulators		74,496	3.5400 %	2,637	21,134	53,363
45	385	Industrial Meas. and Reg. Station Equipment		464,098	2.3800 %	11,046	27,573	436,525
46	386	Other Property on Customer Premises		—	14.2500 %	—	—	—
47	387	Meas. & Reg. Stat. Equipment		—	1.9500 %	—	—	—
48		Subtotal		<u>\$8,943,686</u>		<u>\$226,101</u>	<u>\$1,098,874</u>	<u>\$7,844,812</u>
49								
50		6. GENERAL PLANT						
51	389	Land and Land Rights		\$—	0.0000 %	\$—	\$—	\$—
52	390.1	Structures and Improvements		—	2.9900 %	—	—	—
53	390.2	Leasehold Improvements		—	14.8800 %	—	—	—
54	391.1	Office Furniture and Equipment		—	6.6667 %	—	—	—
55	391.4	Audio Visual Equip		—	0.0000 %	—	—	—
56	391.6	Purchased Software		—	0.0000 %	—	—	—
57	391.9	Computers & Electronic Equip		—	14.2857 %	—	(15,138)	15,138
58	392	Transportation Equipment		—	7.7800 %	—	—	—
59	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800 %	—	—	—
60	393	Stores Equipment		—	6.6667 %	—	—	—
61	394	Tools, Shop and Garage Equipment		11,690	6.6667 %	779	2,723	8,967
62	394.1	Tools		—	6.6667 %	—	—	—
63	395	Lab Equipment		—	0.0000 %	—	—	—
64	396	Power Operated Equipment		—	5.9000 %	—	—	—
65	397	Communication Equipment		48,893	6.6667 %	3,260	25,028	23,864
66	398	Miscellaneous Equipment		—	0.0000 %	—	—	—
67	399	Other Tangible Property		—	0.0000 %	—	—	—
68		Subtotal		<u>\$60,583</u>		<u>\$4,039</u>	<u>\$12,613</u>	<u>\$47,970</u>
69		TOTAL		<u>\$9,004,268</u>		<u>\$230,140</u>	<u>\$1,111,487</u>	<u>\$7,892,782</u>
70		Rate Base Adjustments		\$—		\$—	\$—	\$—
71		Adjusted Total		<u>\$9,004,268</u>		<u>\$230,140</u>	<u>\$1,111,487</u>	<u>\$7,892,782</u>
72		(A)						
73								
74								

(A) Column (e) includes Rule 8.209 projects in the amount of: \$0.00

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$130,422	4.0000%	\$5,217	\$126,579	\$3,843
13	302	Franchises and Consents		9,496	4.0200%	382	135	9,361
14	303	Miscellaneous Intangible Plant		276,605	4.0600%	—	406,287	(129,681)
	303.1	Miscellaneous Intangible Plant		616,460	1.8200%	11,220	—	616,460
15		Subtotal		\$1,032,983		\$16,818	\$533,001	\$499,982
16								
17		4. TRANSMISSION PLANT						
18	365.1-365.2	Land and Rights of Way		\$190,844	0.0000%	\$—	\$—	\$190,844
19	366	Structures and Improvements		—	0.0000%	—	—	—
20	367	Mains		62,816,859	2.5400%	1,595,548	5,754,221	57,062,638
21	368	Compressor Station Equipment		—	0.0000%	—	—	—
22	369	Meas. and Reg. Station Equipment		4,628,430	3.4900%	161,532	757,363	3,871,068
23	370	Communication Equipment		—	0.0000%	—	—	—
24	371	Other Equipment		—	0.0000%	—	—	—
25		Subtotal		\$67,636,133		\$1,757,080	\$6,511,584	\$61,124,550
26								
27		5. DISTRIBUTION PLANT						
28	374	Land & Land Rights		\$1,736,367	0.0000%	\$—	\$47,006	\$1,689,361
30	375.1	Structures and Improvements		344,955	3.4900%	12,039	165,213	179,742
31	375.2	Other System Structures		—	0.0000%	—	29,654	(29,654)
32	376	Mains		364,706,065	2.3000%	8,388,239	49,295,949	315,410,116
33	376.9	Mains - Cathodic Protection Anodes		32,270,149	6.6667%	2,151,343	13,650,874	18,619,275
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		23,990,853	2.2400%	537,395	1,457,090	22,533,763
36	379	Meas. and Reg. Stations Equipment - City Gates		10,738,331	2.0400%	219,062	1,144,487	9,593,843
37	380	Services		263,139,401	3.2200%	8,473,089	33,602,884	229,536,517
38	380.1	Ind Service Line Equip		51,375	3.2200%	1,654	—	51,375
39	380.2	Comm Service Line Equip		117,069	3.2200%	3,770	—	117,069
40	380.4	Yard Line-Customer Svc		76,528	3.2200%	2,464	—	76,528
41	381	Meters		68,288,915	4.0700%	2,779,359	23,734,598	44,554,317
42	382	Meter Installations		75,263	0.0000%	—	(38)	75,301
43	383	Regulators		17,419,847	3.5400%	616,663	5,152,335	12,267,512
44	385	Industrial Meas. and Reg. Station Equipment		18,371,491	2.3800%	437,241	4,118,385	14,253,106
45	386	Other Property and Equipment		638,227	14.2500%	637,176	—	1,051
46	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
47		Subtotal		\$801,964,836		\$23,622,318	\$133,035,613	\$668,929,223
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$1,718,119	0.0000%	\$—	\$—	\$1,718,119
51	390.1	Structures and Improvements		10,495,469	2.9900%	313,815	2,354,065	8,141,404
52	390.2	Structures and Improvements		(26)	0.0000%	—	9	(35)
53	391.1	Office Furniture and Equipment		1,090,002	6.6667%	72,667	562,099	527,902
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.9	Computers & Electronic Equip		1,404,091	14.2857%	200,584	1,041,922	362,169
56	392	Transportation Equipment		18,501,386	7.7800%	—	6,079,569	12,421,817
57	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	—	—
58	393	Stores Equipment		22,054	6.6667%	1,470	8,534	13,520
59	394	Tools, Shop and Garage Equipment		10,724,410	6.6667%	714,961	3,832,672	6,891,738
60	394.1	Tools		13	6.6667%	1	—	13
61	395	Lab Equipment		—	0.0000%	—	1	(1)
62	396	Power Operated Equipment		3,980,125	5.9000%	—	1,172,328	2,807,797
63	397	Communication Equipment		25,269,020	6.6667%	1,684,601	11,004,781	14,264,239
64	398	Miscellaneous Equipment		—	0.0000%	—	30	(30)
65	399	Other Tangible Property		—	0.0000%	—	—	—
66		Subtotal		\$73,204,662		\$2,988,099	\$26,056,010	\$47,148,653
67								
68		TOTAL		\$943,838,615		\$28,384,316	\$166,136,208	\$777,702,407
69		Rate Base Adjustments		\$—		\$—	\$—	\$—
70		Adjusted Total		\$943,838,615		\$28,384,316	\$166,136,208	\$777,702,407
71				(A)				
72								
73	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$2,196,298				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Current Plant - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	—	—	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	—	—	—
15	303.1	Miscellaneous Intangible Plant		—	1.8200%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1-365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—
20	366	Structures and Improvements		—	0.0000%	—	—	—
21	367	Mains		—	2.5400%	—	—	—
22	368	Compressor Station Equipment		—	0.0000%	—	—	—
23	369	Meas. and Reg. Station Equipment		—	3.4600%	—	—	—
24	370	Communication Equipment		—	0.0000%	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land & Land Rights		\$19,533	0.0000%	\$—	\$8,660	\$10,874
30	375.1	Structures and Improvements		—	3.4900%	—	—	—
31	375.2	Other System Structures		—	2.3800%	—	—	—
32	376	Mains		7,081,047	2.3000%	162,864	600,313	6,480,734
33	376.9	Mains - Cathodic Protection Anodes		151,083	6.6667%	10,072	59,097	91,986
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		325,537	2.2400%	7,292	60,179	265,358
36	379	Meas. and Reg. Stations Equipment - City Gates		—	2.0400%	—	—	—
37	380	Services		1,524,174	3.2200%	49,078	149,398	1,374,776
38	380.1	Ind Service Line Equip		—	3.2200%	—	—	—
39	380.2	Comm Service Line Equip		—	3.2200%	—	—	—
40	380.4	Yard Line-Customer Svc		—	3.2200%	—	—	—
41	381	Meters		152,811	4.0700%	6,219	65,882	86,929
42	382	Meter Installations		—	0.0000%	—	—	—
43	383	Regulators		75,571	3.5400%	2,675	23,792	51,778
44	385	Industrial Meas. and Reg. Station Equipment		574,172	2.3800%	13,665	39,539	534,633
45	386	Other Property and Equipment		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
47		Subtotal		<u>\$9,903,927</u>		<u>\$251,867</u>	<u>\$1,006,859</u>	<u>\$8,897,068</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51	390.1	Structures and Improvements		—	2.9900%	—	—	—
52	390.2	Structures and Improvements		—	14.8800%	—	—	—
53	391.1	Office Furniture and Equipment		—	6.6667%	—	—	—
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.9	Computers & Electronic Equip		—	0.0000%	—	(15,138)	15,138
56	392	Transportation Equipment		—	14.2857%	—	—	—
57	393	Stores Equipment		—	7.7800%	—	—	—
58	394	Tools, Shop and Garage Equipment		11,690	6.6667%	779	3,503	8,187
59	395	Lab Equipment		—	6.6667%	—	—	—
60	396	Power Operated Equipment		—	0.0000%	—	—	—
61	397	Communication Equipment		48,893	6.6667%	3,260	28,289	20,603
62	398	Miscellaneous Equipment		—	0.0000%	—	—	—
63	399	Other Tangible Property		—	0.0000%	—	—	—
64		Subtotal		<u>\$60,583</u>		<u>\$4,039</u>	<u>\$16,654</u>	<u>\$43,929</u>
65								
66		TOTAL		<u>\$9,964,510</u>		<u>\$255,905</u>	<u>\$1,023,513</u>	<u>\$8,940,997</u>
67		Rate Base Adjustments		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
68		Adjusted Total		<u>\$9,964,510</u>		<u>\$255,905</u>	<u>\$1,023,513</u>	<u>\$8,940,997</u>
69				(A)				
70								
71	(A)	Column (e) includes Rule 8.209 projects in the amount of:						\$—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2024				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$3,691	\$(3,691)
13	302	Franchises and Consents		—	4.0200%	—	380	(380)
14	303	Miscellaneous Intangible Plant		—	4.0600%	—	11,220	(11,220)
15	303.1	Miscellaneous Intangible Plant		—	1.8200%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$15,290</u>	<u>\$(15,290)</u>
17								
18		4. TRANSMISSION PLANT						
19								
20	365.1-365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—
21	366	Structures and Improvements		—	0.0000%	—	—	—
22	367	Mains		3,730,615	2.5400%	94,758	1,398,522	2,332,093
23	368	Compressor Station Equipment		—	0.0000%	—	—	—
24	369	Meas. and Reg. Station Equipment		1,492,763	3.4900%	52,097	134,892	1,357,871
25	370	Communication Equipment		—	0.0000%	—	—	—
26	371	Other Equipment		—	0.0000%	—	—	—
27		Subtotal		<u>\$5,223,378</u>		<u>\$146,855</u>	<u>\$1,533,414</u>	<u>\$3,689,964</u>
28								
29		5. DISTRIBUTION PLANT						
30	374	Land and Land Rights		\$90,693	0.0000%	\$—	\$—	\$90,693
31	375.1	Structures and Improvements		(1,643)	3.4900%	(57)	12,115	(13,758)
32	375.2	Other System Structures		—	0.0000%	—	3,911	(3,911)
33	376	Mains		29,187,988	2.3000%	671,324	6,083,455	23,104,533
34	376.9	Mains - Cathodic Protection Anodes		977,276	6.6667%	65,152	1,069,412	(92,136)
35	377	Compressor Station Equipment		—	0.0000%	—	—	—
36	378	Meas. and Reg. Station Equipment - General		1,570,999	2.2400%	35,190	(298,328)	1,869,328
37	379	Meas. and Reg. Stations Equipment - City Gates		2,682,538	2.0400%	54,724	210,374	2,472,164
38	380	Services		25,076,112	3.2200%	807,451	3,567,077	21,509,035
39	380.1	Ind Service Line Equip		27,403	3.2200%	882	—	27,403
40	380.2	Comm Service Line Equip		53,448	3.2200%	1,721	—	53,448
41	380.4	Yard Lines-Customer Svc		30,094	3.2200%	969	—	30,094
42	381	Meters		4,314,726	4.0700%	175,609	2,436,254	1,878,472
43	382	Meter Installations		15,964	0.0000%	—	(9,072)	25,036
44	383	Regulators		1,262,888	3.5400%	44,706	(867,929)	2,130,817
45	385	Industrial Meas. and Reg. Station Equipment		851,086	2.3800%	20,256	401,265	449,821
46	386	Other Property and Equipment		—	14.2500%	—	75,569	(75,569)
47	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
48		Subtotal		<u>\$66,139,574</u>		<u>\$1,877,927</u>	<u>\$12,684,104</u>	<u>\$53,455,470</u>
49								
50		6. GENERAL PLANT						
51	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
52	390.1	Structures and Improvements		949,583	2.9900%	28,393	298,575	651,008
53	390.2	Structures and Improvements		—	0.0000%	—	—	—
54	391.1	Office Furniture and Equipment		123,906	6.6667%	8,260	37,725	86,181
55	391.4	Audio Visual Equip		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		1,404,091	14.2857%	200,584	1,041,922	362,169
57	392	Transportation Equipment		16,961,560	7.7800%	(219,975)	5,094,418	11,867,142
58	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	(4,241,727)	(11,140,043)
59	393	Stores Equipment		(15,359,716)	6.6667%	1,470	8,534	13,520
60	394	Tools, Shop and Garage Equipment		10,697,763	6.6667%	714,961	3,809,414	6,888,349
61	394.1	Tools		(88)	6.6667%	(618,311)	(3,346,226)	(5,928,443)
62	395	Lab Equipment		(9,274,682)	0.0000%	(7)	1	(101)
63	396	Power Operated Equipment		3,980,125	5.9000%	—	1,172,328	2,807,798
64	397	Communication Equipment		21,493,085	6.6667%	1,684,601	10,059,752	11,433,333
65	398	Miscellaneous Equipment		(24,843,142)	0.0000%	(1,656,209)	(9,361,611)	(15,481,531)
66	399	Other Tangible Property		—	0.0000%	—	(30)	30
67		Subtotal		<u>\$6,132,484</u>		<u>\$143,767</u>	<u>\$4,573,073</u>	<u>\$1,559,412</u>
68		TOTAL		<u>\$77,495,437</u>		<u>\$2,168,549</u>	<u>\$18,805,881</u>	<u>\$58,689,556</u>
69		Rate Base Adjustments		\$—	0.0000%	\$—	\$—	\$—
70		Adjusted Total		<u>\$77,495,437</u>		<u>\$2,168,549</u>	<u>\$18,805,881</u>	<u>\$58,689,556</u>
71				(A)				
72								
73	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$291,116				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Incremental Investment - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross		Depreciation Expense	Accumulated Depreciation	Net Plant
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	—	—	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	—	—	—
15	303.1	Miscellaneous Intangible Plant		—	1.8200%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—
20	366	Structures and Improvements		—	0.0000%	—	—	—
21	367	Mains		—	2.5400%	—	—	—
22	368	Compressor Station Equipment		—	0.0000%	—	—	—
23	369	Meas. and Reg. Station Equipment		—	3.4600%	—	—	—
24	370	Communication Equipment		—	0.0000%	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$—	0.0000%	\$—	\$781	\$(781)
30	375.1	Structures and Improvements		—	3.4900%	—	—	—
31	375.2	Other System Structures		—	2.3800%	—	—	—
32	376	Mains		824,768	2.3000%	18,970	(147,318)	972,086
33	376.9	Mains - Cathodic Protection Anodes		12,131	6.6667%	809	(7,020)	19,151
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		(295,051)	2.2400%	(6,609)	10,340	(305,390)
36	379	Meas. and Reg. Stations Equipment - City Gates		—	2.0400%	—	—	—
37	380	Services		301,886	3.2200%	9,721	30,083	271,803
38	380.1	Ind Service Line Equip		—	3.2200%	—	—	—
39	380.2	Comm Service Line Equip		—	3.2200%	—	—	—
40	380.4	Yard Lines-Customer Svc		—	3.2200%	—	—	—
41	381	Meters		5,359	4.0700%	218	6,495	(1,136)
42	382	Meter Installations		—	0.0000%	—	—	—
43	383	Regulators		1,074	3.5400%	38	2,658	(1,584)
44	385	Industrial Meas. and Reg. Station Equipment		110,074	2.3800%	2,620	11,966	98,108
45	386	Other Property and Equipment		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
47		Subtotal		<u>\$960,242</u>		<u>\$25,766</u>	<u>\$(92,015)</u>	<u>\$1,052,257</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51	390.1	Structures and Improvements		—	2.9900%	—	—	—
52	390.2	Structures and Improvements		—	14.8800%	—	—	—
53	391.1	Office Furniture and Equipment		—	6.6667%	—	—	—
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.9	Computers & Electronic Equip		—	0.0000%	—	(15,138)	15,138
56	392	Transportation Equipment		—	14.2857%	—	15,138	(15,138)
57	393	Stores Equipment		—	7.7800%	—	—	—
58	394	Tools, Shop and Garage Equipment		11,690	6.6667%	779	3,503	8,187
59	395	Lab Equipment		(11,690)	6.6667%	(779)	(2,723)	(8,967)
60	396	Power Operated Equipment		—	0.0000%	—	—	—
61	397	Communication Equipment		48,893	5.9000%	3,260	28,289	20,603
62	398	Miscellaneous Equipment		(48,893)	6.6667%	(3,260)	(25,028)	(23,864)
63	399	Other Tangible Property		—	0.0000%	—	—	—
64		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$4,041</u>	<u>\$4,041</u>
65								
66		TOTAL		<u>\$960,242</u>		<u>\$25,766</u>	<u>\$(87,974)</u>	<u>\$1,048,216</u>
67		Rate Base Adjustments		<u>\$—</u>	0.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
68		Adjusted Total		<u>\$960,242</u>		<u>\$25,766</u>	<u>\$(87,974)</u>	<u>\$1,048,216</u>
69				(A)				
70								
71		Column (e) includes Rule 8.209 projects in the amount of:		\$—				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 16546 As of 12/31/2023	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factor 12/31/2023	Increase/ decrease in service area allocation factor from 2022-2023	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in allocated depr from last filing	Increase/ decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
									(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)						
									(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)						
11		1. INTANGIBLE PLANT																	
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.001338000	\$—	\$—	\$—	\$—
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
16		4. TRANSMISSION PLANT																	
17																			
18	365.1- 365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.001338000	\$—	\$—	\$—	\$—
19	366	Structures and Improvements		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
20	367	Mains		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
21	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
22	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
23	370	Communication Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
24	371	Other Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
25		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
26		5. DISTRIBUTION PLANT																	
27																			
28	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.001338000	\$—	\$—	\$—	\$—
29	374.2	Land Rights		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
30	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
31	375.2	Other System Structures		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
32	376	Mains		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
33	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
34	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
35	380	Services		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
36	381	Meters		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
37	382	Meter Installations		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
38	383	Regulators		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
39	385	Industrial Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
40	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
41	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
42		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
43		6. GENERAL PLANT																	
44																			
45	389	Land and Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	44.05140%	\$191,490	\$—	\$—	\$191,490	44.18520%	0.001338000	\$582	\$—	\$—	\$582
46	390.1	Structures & Improvements		4,594,769	2.5600%	117,626	493,276	4,101,493	44.05140%	2,024,060	51,816	217,295	1,806,765	44.18520%	0.001338000	6,148	157	660	5,488
47	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
48	390.2	Leasehold Improvement		252,484	17.3913%	43,910	235,494	16,990	44.05140%	111,223	19,343	103,739	7,484	44.18520%	0.001338000	338	59	315	23
49	390.2	Lease Incentive		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
50	391.1	Office Furniture & Equipment		2,576,878	6.6667%	171,792	721,926	1,854,953	44.05140%	1,135,151	75,677	318,018	817,133	44.18520%	0.001338000	3,448	230	966	2,482
51	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.001338000	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 16546 As of 12/31/2023	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factor 12/31/2023	Increase/ decrease in service area allocation factor from 2022-2023	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in allocated accumulated depr from last filing	Increase/ decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								(e) - (h)		(e) x (j)	(g) x (l)	(h) x (j)	(i) x (j)		(o) - (j)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
53	391.2	Oracle Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
54	391.3	Office Machines			0.0000%				44.05140%					44.18520%	0.001338000				
55	391.4	Audio Visual Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
56	391.6	Purchased Software			0.0000%				44.05140%					44.18520%	0.001338000				
57	391.6	Purchased Software (Banner)			0.0000%				44.05140%					44.18520%	0.001338000				
58	391.6	Dynamic Risk Assessment			0.0000%				44.05140%					44.18520%	0.001338000				
59	391.6	Enterprise Plan & Budget			0.0000%				44.05140%					44.18520%	0.001338000				
60	391.6	GIS Development			0.0000%				44.05140%					44.18520%	0.001338000				
61	391.6	Oracle Software			0.0000%				44.05140%					44.18520%	0.001338000				
62	391.6	Concur Project			0.0000%				44.05140%					44.18520%	0.001338000				
63	391.6	Customer Relations Software			0.0000%				44.05140%					44.18520%	0.001338000				
64	391.6	Purchased Software (PowerPlant)			0.0000%				44.05140%					44.18520%	0.001338000				
65	391.6	Purchased Software (RiskWorks)			0.0000%				44.05140%					44.18520%	0.001338000				
66	391.6	Maximo-Leak Detect Sys			0.0000%				44.05140%					44.18520%	0.001338000				
67	391.6	Journey - Employee - ODC			0.0000%				44.05140%					44.18520%	0.001338000				
68	391.6	Journey - Employee Count			0.0000%				44.05140%					44.18520%	0.001338000				
69	391.6	Payroll - Time Management			0.0000%				44.05140%					44.18520%	0.001338000				
70	391.6	Accounts Payable Software			0.0000%				44.05140%					44.18520%	0.001338000				
71	391.8	Micro Computer Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
72	391.81	Aircraft Computer Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
73	391.9	Computer & Electronic Equipment		2,646,042	14.2857%	378,006	985,311	1,660,730	44.05140%	1,165,618	166,517	434,043	731,575	44.18520%	0.001338000	3,540	506	1,318	2,222
74	391.99	Cloud Computing			0.0000%				44.05140%					44.18520%	0.001338000				
75	392	Transportation Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)			0.0000%				44.05140%					44.18520%	0.001338000				
77	392.5	Trailers			0.0000%				44.05140%					44.18520%	0.001338000				
78	393	Stores Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
79	394	Tools, Shop and Garage Equipment		99,966	6.6667%	6,664	11,791	88,175	44.05140%	44,036	2,936	5,194	38,842	44.18520%	0.001338000	134	9	16	118
80	395	Lab Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
81	396	Major Work Equipment			0.0000%				44.05140%					44.18520%	0.001338000				
82	397	Communication Equipment		822,208	6.6667%	54,814	529,928	292,280	44.05140%	362,194	24,146	233,441	128,753	44.18520%	0.001338000	1,100	73	709	391
83	398	Miscellaneous Equipment			6.6667%				44.05140%					44.18520%	0.001338000				
84	399	Other Tangible Property			0.0000%				44.05140%					44.18520%	0.001338000				
85		Subtotal		<u>\$11,427,044</u>		<u>\$772,812</u>	<u>\$2,977,727</u>	<u>\$8,449,317</u>		<u>\$5,033,773</u>	<u>\$340,435</u>	<u>\$1,311,730</u>	<u>\$3,722,042</u>			<u>\$15,289</u>	<u>\$1,034</u>	<u>\$3,984</u>	<u>\$11,305</u>
86																			
87		TOTAL		<u>\$11,427,044</u>		<u>\$772,812</u>	<u>\$2,977,727</u>	<u>\$8,449,317</u>		<u>\$5,033,773</u>	<u>\$340,435</u>	<u>\$1,311,730</u>	<u>\$3,722,042</u>			<u>\$15,289</u>	<u>\$1,034</u>	<u>\$3,984</u>	<u>\$11,305</u>
88		Rate Base Adjustments				\$-	\$-	\$-		\$-	\$-	\$-	\$-						
89		Adjusted Total		<u>\$11,427,044</u>		<u>\$772,812</u>	<u>\$2,977,727</u>	<u>\$8,449,317</u>		<u>\$5,033,773</u>	<u>\$340,435</u>	<u>\$1,311,730</u>	<u>\$3,722,042</u>						

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 16546 As of 12/31/2023	Depr Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2023	Increase or decrease in service area allocation factor from 2022-2023	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in accumulated depreciation from last filing	Increase/ decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								(e) - (h)		(e) x (j)	(l) x (j)	(m) x (j)	(n) x (j)		(p) - (j)	(q) x (e)	(r) x (e)	(s) x (h)	(t) - (s)
11		1. INTANGIBLE PLANT																	
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.13380%	\$—	\$—	\$—	\$—
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17		4. TRANSMISSION PLANT																	
18	365.1-365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.13380%	\$—	\$—	\$—	\$—
19	366	Structures and Improvements		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
20	367	Mains		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
21	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
22	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
23	370	Communication Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
24	371	Other Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
25		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27		5. DISTRIBUTION PLANT																	
28	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.05140%	\$—	\$—	\$—	\$—	44.18520%	0.13380%	\$—	\$—	\$—	\$—
29	374.2	Land Rights		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
30	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
31	375.2	Other System Structures		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
32	376	Mains		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
33	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
34	379	Equipment - City Gates		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
35	380	Services		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
36	381	Meters		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
37	382	Meter Installations		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
38	383	Regulators		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
39	385	Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
40	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
41	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
42		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
44		6. GENERAL PLANT																	
45	389	Land and Land Rights		\$12,477	0.0000%	\$—	\$—	\$12,477	44.05140%	\$5,496	\$—	\$—	\$5,496	44.18520%	0.13380%	\$17	\$—	\$—	\$17
46	390.1	Structures & Improvements		1,588,566	2.0100%	31,930	91,888	1,496,678	44.05140%	699,785	14,066	40,478	659,307	44.18520%	0.13380%	2,126	43	123	2,003
47	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
48	390.2	Leasehold Improvement		2,224,414	13.1868%	293,329	1,144,639	1,079,775	44.05140%	979,886	129,216	504,230	475,656	44.18520%	0.13380%	2,976	392	1,532	1,445
49	390.2	Lease Incentive		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
50	391.1	Office Furniture & Equipment		1,380,119	6.6667%	92,008	578,754	801,365	44.05140%	607,962	40,531	254,949	353,012	44.18520%	0.13380%	1,847	123	774	1,072
51	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
53	391.2	Oracle Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
54	391.3	Office Machines		347,306	5.0000%	17,365	41,035	306,271	44.05140%	152,993	7,650	18,077	134,917	44.18520%	0.13380%	465	23	55	410
55	391.4	Audio Visual Equipment		333,981	20.0000%	66,796	176,247	157,734	44.05140%	147,123	29,425	77,639	69,484	44.18520%	0.13380%	447	89	236	211
56	391.6	Purchased Software		43,578,240	7.6923%	3,352,172	17,733,604	25,844,636	44.05140%	19,196,825	1,476,679	7,811,901	11,384,924	44.18520%	0.13380%	58,308	4,485	23,728	34,580

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 16546 As of 12/31/2023	Depr Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depr Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2023	Increase or decrease in service area allocation factor from 2022-2023	Increase/ decrease in allocated gross plant from last filing	Increase/ decrease in allocated depr expense from last filing	Increase/ decrease in allocated accumulated depreciation from last filing	Increase/ decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								(e) - (h)		(e) x (j)	(l) x (j)	(m) x (j)	(n) x (j)		(o) - (j)	(q) x (e)	(r) x (e)	(s) x (h)	(t) - (s)
57	391.6	Purchased Software (Banner)		3,257,409	7.6923%	250,570	752,049	2,505,359	44.05140%	1,434,934	110,380	331,288	1,103,646	44.18520%	0.13380%	4,358	335	1,006	3,352
58	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
59	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
60	391.6	GIS Development		—	7.6923%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
61	391.6	Oracle Software		—	7.6923%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
62	391.6	Concur Project		21,060	7.6923%	1,620	16,817	4,243	44.05140%	9,277	714	7,408	1,869	44.18520%	0.13380%	28	2	23	6
63	391.6	Customer Relations Software		433,192	0.0000%	—	18,040	415,152	44.05140%	190,827	—	7,947	182,880	44.18520%	0.13380%	580	—	24	555
64	391.6	Purchased Software (PowerPlant)		661,944	7.6923%	50,919	254,944	407,001	44.05140%	291,596	22,430	112,306	179,290	44.18520%	0.13380%	886	68	341	545
65	391.6	Foundation Software		—	7.6923%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
66	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	786,965	484,287	44.05140%	560,004	43,077	346,669	213,335	44.18520%	0.13380%	1,701	131	1,053	648
67	391.6	Journey - Employee - ODC		19,796,615	7.6923%	1,522,817	13,973,778	5,822,837	44.05140%	8,720,686	670,822	6,155,645	2,565,041	44.18520%	0.13380%	26,488	2,038	18,697	7,791
68	391.6	Journey - Employee Count		543,455	7.6923%	41,804	422,653	120,802	44.05140%	239,400	18,415	186,185	53,215	44.18520%	0.13380%	727	56	566	162
69	391.6	Payroll - Time Management		867,342	7.6923%	66,719	184,939	682,403	44.05140%	382,076	29,390	81,468	300,608	44.18520%	0.13380%	1,161	89	247	913
70	391.6	Accounts Payable Software		399,562	7.6923%	30,736	138,881	260,681	44.05140%	176,013	13,539	61,179	114,834	44.18520%	0.13380%	535	41	186	349
71	391.8	Micro Computer Equipment		7,665,403	20.0000%	1,533,081	2,837,667	4,827,737	44.05140%	3,376,717	675,343	1,250,032	2,126,686	44.18520%	0.13380%	10,256	2,051	3,797	6,460
72	391.81	Aircraft Computer Equipment		—	20.0000%	—	—	—	44.05140%	—	—	—	—	—	—	—	—	—	—
73	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
74	391.99	Cloud Computing		613,271	7.6923%	47,175	67,948	545,323	44.05140%	270,154	20,781	29,932	240,222	44.18520%	0.13380%	821	63	91	730
75	392	Transportation Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
77	392.5	Trailers		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
78	393	Stores Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
79	394	Tools, Shop and Garage Equipment		167,954	0.0000%	—	15,198	152,757	44.05140%	73,986	—	6,695	67,291	44.18520%	0.13380%	225	—	20	204
80	395	Lab Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
81	396	Major Work Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
82	397	Communication Equipment		29,220	5.0000%	1,461	8,326	20,894	44.05140%	12,872	644	3,668	9,204	44.18520%	0.13380%	39	2	11	28
83	398	Miscellaneous Equipment		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
84	399	Other Tangible Property		—	0.0000%	—	—	—	44.05140%	—	—	—	—	44.18520%	0.13380%	—	—	—	—
85		Subtotal		\$85,192,781	0.0000%	\$7,498,289	\$39,244,372	\$45,948,409		\$37,528,613	\$3,303,101	\$17,287,695	\$20,240,917			\$113,988	\$10,033	\$52,509	\$61,479
86																			
87		TOTAL		\$85,192,781	0.0000%	\$7,498,289	\$39,244,372	\$45,948,409		\$37,528,613	\$3,303,101	\$17,287,695	\$20,240,917						
88		Rate Base Adjustments				\$—	\$—	\$—		\$—	\$—	\$—	\$—						
89		Adjusted Total		\$85,192,781		\$7,498,289	\$39,244,372	\$45,948,409		\$37,528,613	\$3,303,101	\$17,287,695	\$20,240,917						

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.1852%	—	—	—	—
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.1852%	—	—	—	—
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	44.1852%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1- 365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
19	366	Structures and Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
20	367	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
21	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
22	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
23	370	Communication Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
24	371	Other Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
25		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	44.1852%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
26													
27		5. DISTRIBUTION PLANT											
28	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
29	374.2	Land Rights		—	0.0000%	—	—	—	44.1852%	—	—	—	—
30	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
31	375.2	Other System Structures		—	0.0000%	—	—	—	44.1852%	—	—	—	—
32	376	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
33	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.1852%	—	—	—	—
34	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—	44.1852%	—	—	—	—
35	380	Services		—	0.0000%	—	—	—	44.1852%	—	—	—	—
36	381	Meters		—	0.0000%	—	—	—	44.1852%	—	—	—	—
37	382	Meter Installations		—	0.0000%	—	—	—	44.1852%	—	—	—	—
38	383	Regulators		—	0.0000%	—	—	—	44.1852%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
39	385	Industrial Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
40	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.1852%	—	—	—	—
41	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
42		Subtotal		\$—		\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	44.1852%	\$192,072	\$—	\$—	\$192,072
46	390.1	Structures & Improvements		4,587,969	2.5600%	117,452	612,742	3,975,228	44.1852%	2,027,203	51,896	270,741	1,756,462
47	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.1852%	—	—	—	—
48	390.2	Leasehold Improvement		252,484	17.3913%	—	252,484	—	44.1852%	111,561	—	111,561	—
49	390.2	Lease Incentive		—	0.0000%	—	—	—	44.1852%	—	—	—	—
50	391.1	Office Furniture & Equipment		2,574,524	6.6667%	171,635	891,102	1,683,422	44.1852%	1,137,559	75,837	393,735	743,823
51	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.1852%	—	—	—	—
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
53	391.2	Oracle Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
54	391.3	Office Machines		—	0.0000%	—	—	—	44.1852%	—	—	—	—
55	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
56	391.6	Purchased Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
57	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
58	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
59	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	44.1852%	—	—	—	—
60	391.6	GIS Development		—	0.0000%	—	—	—	44.1852%	—	—	—	—
61	391.6	Oracle Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
62	391.6	Concur Project		—	0.0000%	—	—	—	44.1852%	—	—	—	—
63	391.6	Customer Relations Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
64	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
65	391.6	Purchased Software (RiskWorks)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
66	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	44.1852%	—	—	—	—
67	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	44.1852%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
68	391.6	Journey - Employee Count		—	0.0000%	—	—	—	44.1852%	—	—	—	—
69	391.6	Payroll - Time Management		—	0.0000%	—	—	—	44.1852%	—	—	—	—
70	391.6	Accounts Payable Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
71	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
72	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
73	391.9	Computer & Electronic Equipment		2,882,696	14.2857%	411,814	1,047,001	1,835,695	44.1852%	1,273,725	181,961	462,619	811,105
74	391.99	Cloud Computing		—	0.0000%	—	—	—	44.1852%	—	—	—	—
75	392	Transportation Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
77	392.5	Trailers		—	0.0000%	—	—	—	44.1852%	—	—	—	—
78	393	Stores Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
79	394	Tools, Shop and Garage Equipment		99,966	6.6667%	6,664	17,752	82,214	44.1852%	44,170	2,945	7,844	36,326
80	395	Lab Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
81	396	Major Work Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
82	397	Communication Equipment		892,508	6.6667%	59,501	593,710	298,798	44.1852%	394,357	26,290	262,332	132,025
83	398	Miscellaneous Equipment		—	6.6667%	—	—	—	44.1852%	—	—	—	—
84	399	Other Tangible Property		—	0.0000%	—	—	—	44.1852%	—	—	—	—
85		Subtotal		<u>\$11,724,844</u>		<u>\$767,066</u>	<u>\$3,414,790</u>	<u>\$8,310,054</u>		<u>\$5,180,646</u>	<u>\$338,929</u>	<u>\$1,508,832</u>	<u>\$3,671,814</u>
86													
87		TOTAL		<u>\$11,724,844</u>		<u>\$767,066</u>	<u>\$3,414,790</u>	<u>\$8,310,054</u>	44.1852%	<u>\$5,180,646</u>	<u>\$338,929</u>	<u>\$1,508,832</u>	<u>\$3,671,814</u>
88		Rate Base Adjustments			0.0000%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	44.1852%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
89		Adjusted Total		<u>\$11,724,844</u>		<u>\$767,066</u>	<u>\$3,414,790</u>	<u>\$8,310,054</u>	44.1852%	<u>\$5,180,646</u>	<u>\$338,929</u>	<u>\$1,508,832</u>	<u>\$3,671,814</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.1852%	—	—	—	—
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.1852%	—	—	—	—
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
16													
17		4. TRANSMISSION PLANT											
18													
19	365.1-365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
20	366	Structures and Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
21	367	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
22	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
23	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
24	370	Communication Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	44.1852%	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		5. DISTRIBUTION PLANT											
29	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
30	374.2	Land Rights		—	0.0000%	—	—	—	44.1852%	—	—	—	—
31	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
32	375.2	Other System Structures		—	0.0000%	—	—	—	44.1852%	—	—	—	—
33	376	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
34	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.1852%	—	—	—	—
35	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—	44.1852%	—	—	—	—
36	380	Services		—	0.0000%	—	—	—	44.1852%	—	—	—	—
37	381	Meters		—	0.0000%	—	—	—	44.1852%	—	—	—	—
38	382	Meter Installations		—	0.0000%	—	—	—	44.1852%	—	—	—	—
39	383	Regulators		—	0.0000%	—	—	—	44.1852%	—	—	—	—
40	385	Industrial Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
41	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.1852%	—	—	—	—
42	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
43		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
44													
45		6. GENERAL PLANT											
46	389	Land and Land Rights		\$12,967	0.0000%	\$—	\$—	\$12,967	44.1852%	\$5,730	\$—	\$—	\$5,730
47	390.1	Structures & Improvements		1,539,348	2.0100%	30,941	128,318	1,411,031	44.1852%	680,164	13,671	56,697	623,467
48	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.1852%	—	—	—	—
49	390.2	Leasehold Improvement		2,139,896	13.1868%	282,184	1,272,838	867,058	44.1852%	945,517	124,683	562,406	383,111
50	390.2	Lease Incentive		—	0.0000%	—	—	—	44.1852%	—	—	—	—
51	391.1	Office Furniture & Equipment		1,677,016	6.6667%	111,801	704,466	972,550	44.1852%	740,993	49,400	311,270	429,723
52	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.1852%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
			Ref				(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)	
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
53	391.2	Oracle Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
54	391.3	Office Machines		360,950	5.0000%	18,048	60,695	300,255	44.1852%	159,487	7,974	132,668	
55	391.4	Audio Visual Equipment		58,218	20.0000%	11,644	(77,407)	135,625	44.1852%	25,724	5,145	59,926	
56	391.6	Purchased Software		48,810,623	7.6923%	3,754,663	21,843,982	26,966,641	44.1852%	21,567,071	1,659,005	11,915,264	
57	391.6	Purchased Software (Banner)		3,515,850	7.6923%	270,450	1,017,097	2,498,753	44.1852%	1,553,485	119,499	1,104,079	
58	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	44.1852%	—	—	—	
59	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	44.1852%	—	—	—	
60	391.6	GIS Development		—	7.6923%	—	—	—	44.1852%	—	—	—	
61	391.6	Oracle Software		—	7.6923%	—	—	—	44.1852%	—	—	—	
62	391.6	Concur Project		21,276	7.6923%	1,637	18,626	2,650	44.1852%	9,401	723	1,171	
63	391.6	Customer Relations Software		587,996	0.0000%	—	51,914	536,082	44.1852%	259,807	—	236,869	
64	391.6	Purchased Software (PowerPlant)		679,087	7.6923%	52,237	313,768	365,319	44.1852%	300,056	23,081	161,417	
65	391.6	Foundation Software		—	7.6923%	—	—	—	44.1852%	—	—	—	
66	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	884,724	386,528	44.1852%	561,705	43,208	170,788	
67	391.6	Journey - Employee - ODC Distrigas		20,616,832	7.6923%	1,585,910	16,108,164	4,508,668	44.1852%	9,109,589	700,738	1,992,164	
68	391.6	Journey - Employee Count		549,030	7.6923%	42,233	469,210	79,821	44.1852%	242,590	18,661	35,269	
69	391.6	Payroll - Time Management		875,880	7.6923%	67,375	253,645	622,235	44.1852%	387,009	29,770	274,936	
70	391.6	Accounts Payable Software		449,287	7.6923%	34,561	169,966	279,321	44.1852%	198,518	15,271	123,418	
71	391.8	Micro Computer Equipment		5,912,796	20.0000%	1,182,559	1,597,457	4,315,339	44.1852%	2,612,581	522,516	1,906,741	
72	391.81	Aircraft Computer Equipment		—	20.0000%	—	—	—	44.1852%	—	—	—	
73	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
74	391.99	Cloud Computing		723,696	7.6923%	55,669	125,378	598,318	44.1852%	319,766	24,597	264,368	
75	392	Transportation Equipment		268,588	0.0000%	—	30,459	238,129	44.1852%	118,676	—	105,218	
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	0.0000%	—	—	—	44.1852%	—	—	—	
77	392.5	Trailers		—	0.0000%	—	—	—	44.1852%	—	—	—	
78	393	Stores Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
79	394	Tools, Shop and Garage Equipment		180,782	0.0000%	—	29,405	151,377	44.1852%	79,879	—	66,886	
80	395	Lab Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
81	396	Major Work Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
82	397	Communication Equipment		30,367	5.0000%	1,518	10,407	19,960	44.1852%	13,418	671	8,820	
83	398	Miscellaneous Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	
84	399	Other Tangible Property		—	0.0000%	—	—	—	44.1852%	—	—	—	
85		Subtotal		<u>\$90,281,739</u>		<u>\$7,601,219</u>	<u>\$45,013,111</u>	<u>\$45,268,628</u>		<u>\$39,891,167</u>	<u>\$3,358,614</u>	<u>\$19,889,133</u>	<u>\$20,002,034</u>
86													
87		TOTAL		<u>\$90,281,739</u>		<u>\$7,601,219</u>	<u>\$45,013,111</u>	<u>\$45,268,628</u>		<u>\$39,891,167</u>	<u>\$3,358,614</u>	<u>\$19,889,133</u>	<u>\$20,002,034</u>
88		Rate Base Adjustments		—		—	—	—		—	—	—	—
89		Adjusted Total		<u>\$90,281,739</u>		<u>\$7,601,219</u>	<u>\$45,013,111</u>	<u>\$45,268,628</u>		<u>\$39,891,167</u>	<u>\$3,358,614</u>	<u>\$19,889,133</u>	<u>\$20,002,034</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)					
11		1. INTANGIBLE PLANT											
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.1852%	—	—	—	—
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.1852%	—	—	—	—
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1-												
19	365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
20	366	Structures and Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
21	367	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
22	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
23	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
24	370	Communication Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		5. DISTRIBUTION PLANT											
29	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
30	374.2	Land Rights		—	0.0000%	—	—	—	44.1852%	—	—	—	—
31	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—
32	375.2	Other System Structures		—	0.0000%	—	—	—	44.1852%	—	—	—	—
33	376	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—
34	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.1852%	—	—	—	—
35	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—	44.1852%	—	—	—	—
36	380	Services		—	0.0000%	—	—	—	44.1852%	—	—	—	—
37	381	Meters		—	0.0000%	—	—	—	44.1852%	—	—	—	—
38	382	Meter Installations		—	0.0000%	—	—	—	44.1852%	—	—	—	—
39	383	Regulators		—	0.0000%	—	—	—	44.1852%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)					
39	385	Industrial Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
40	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.1852%	—	—	—	—
41	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
42		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—
46	390.1	Structures & Improvements		(6,800)	2.5600%	(174)	119,465	(126,265)	44.1852%	(3,005)	(77)	52,786	(55,791)
47	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.1852%	—	—	—	—
48	390.2	Leasehold Improvement		—	17.3913%	(43,910)	16,990	(16,990)	44.1852%	—	(19,402)	7,507	(7,507)
49	390.2	Lease Incentive		—	0.0000%	—	—	—	44.1852%	—	—	—	—
50	391.1	Office Furniture & Equipment		(2,354)	6.6667%	(157)	169,176	(171,530)	44.1852%	(1,040)	(69)	74,751	(75,791)
51	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.1852%	—	—	—	—
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
53	391.2	Oracle Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
54	391.3	Office Machines		—	0.0000%	—	—	—	44.1852%	—	—	—	—
55	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
56	391.6	Purchased Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
57	391.6	Purchased Software (Banner)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
58	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
59	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	44.1852%	—	—	—	—
60	391.6	GIS Development		—	0.0000%	—	—	—	44.1852%	—	—	—	—
61	391.6	Oracle Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
62	391.6	Concur Project		—	0.0000%	—	—	—	44.1852%	—	—	—	—
63	391.6	Customer Relations Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
64	391.6	Purchased Software (PowerPlant)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
65	391.6	Purchased Software (RiskWorks)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
66	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	44.1852%	—	—	—	—
67	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	44.1852%	—	—	—	—
68	391.6	Journey - Employee Count		—	0.0000%	—	—	—	44.1852%	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				(e)	(f)	(g)	(h)	(i) - (h)	(j)	(k) x (j)	(l) x (j)	(m) x (j)	(n) x (j)
69	391.6	Payroll - Time Management		—	0.0000%	—	—	—	44.1852%	—	—	—	—
70	391.6	Accounts Payable Software		—	0.0000%	—	—	—	44.1852%	—	—	—	—
71	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
72	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
73	391.9	Computer & Electronic Equipment		236,654	14.2857%	33,808	61,689	174,965	44.1852%	104,566	14,938	27,258	77,309
74	391.99	Cloud Computing		—	0.0000%	—	—	—	44.1852%	—	—	—	—
75	392	Transportation Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	0.0000%	—	—	—	44.1852%	—	—	—	—
77	392.5	Trailers		—	0.0000%	—	—	—	44.1852%	—	—	—	—
78	393	Stores Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
79	394	Tools, Shop and Garage Equipment		—	6.6667%	—	5,961	(5,961)	44.1852%	—	—	2,634	(2,634)
80	395	Lab Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
81	396	Major Work Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
82	397	Communication Equipment		70,300	6.6667%	4,687	63,782	6,518	44.1852%	31,062	2,071	28,182	2,880
83	398	Miscellaneous Equipment		—	6.6667%	—	—	—	44.1852%	—	—	—	—
	399	Other Tangible Property		—	—	—	—	—	44.1852%	—	—	—	—
84		Subtotal		<u>\$297,800</u>		<u>\$(5,747)</u>	<u>\$437,063</u>	<u>\$(139,263)</u>		<u>\$131,584</u>	<u>\$(2,539)</u>	<u>\$193,117</u>	<u>\$(61,534)</u>
85													
86		TOTAL		<u>\$297,800</u>		<u>\$(5,747)</u>	<u>\$437,063</u>	<u>\$(139,263)</u>		<u>\$131,584</u>	<u>\$(2,539)</u>	<u>\$193,117</u>	<u>\$(61,534)</u>
87		Rate Base Adjustments		—	0.0000%	—	—	—	44.1852%	—	—	—	—
88													
		Change in Allocation Factor from prior year								15,289	1,034	3,984	11,305
89		Adjusted Total		<u>\$297,800</u>		<u>\$(5,747)</u>	<u>\$437,063</u>	<u>\$(139,263)</u>		<u>\$146,873</u>	<u>\$(1,505)</u>	<u>\$197,101</u>	<u>\$(50,228)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Incremental Plant

Line No.	FERC Account		Ref	Change in Gross		Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
	No.	FERC Account Titles		Plant As of 12/31/2024										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)	
11		1. INTANGIBLE PLANT												
12	301	Organization		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—	
13	302	Franchises and Consents		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
14	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
15		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	
16														
17		4. TRANSMISSION PLANT												
18	365.1-													
18	365.2	Land and Rights of Way		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—	
19	366	Structures and Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
20	367	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
21	368	Compressor Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
22	369	Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
23	370	Communication Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
24	371	Other Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
25		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	
26														
27		5. DISTRIBUTION PLANT												
28	374.1	Land		\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—	
29	374.2	Land Rights		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
30	375.1	Structures & Improvements		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
31	375.2	Other System Structures		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
32	376	Mains		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
33	378	Meas. and Reg. Station Equipment - General		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
34	379	Meas. and Reg. Stations Equipment - City Gates		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
35	380	Services		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
36	381	Meters		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
37	382	Meter Installations		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
38	383	Regulators		—	0.0000%	—	—	—	44.1852%	—	—	—	—	

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant		
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896	Depreciation Expense						Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
							(e) - (h)	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)		
39	385	Industrial Meas. and Reg. Station Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
40	386	Other Property on Customer Premises		—	0.0000%	—	—	—	44.1852%	—	—	—	—
41	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
42		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$490	0.0000%	\$—	\$—	\$490	44.1852%	\$217	\$—	\$—	\$217
46	390.1	Structures & Improvements		(49,217)	2.0100%	(989)	36,430	(85,647)	44.1852%	(21,747)	(437)	16,096	(37,843)
47	390.17	Building Improv Plum		—	0.0000%	—	—	—	44.1852%	—	—	—	—
48	390.2	Leasehold Improvement		(84,518)	13.1868%	(11,145)	128,199	(212,717)	44.1852%	(37,345)	(4,925)	56,645	(93,989)
49	390.2	Lease Incentive		—	0.0000%	—	—	—	44.1852%	—	—	—	—
50	391.1	Office Furniture & Equipment		296,897	6.6667%	19,793	125,712	171,185	44.1852%	131,185	8,746	55,546	75,639
51	391.19	Airplane Hangar Furniture		—	0.0000%	—	—	—	44.1852%	—	—	—	—
52	391.2	Data Processing Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
53	391.2	Oracle Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—
54	391.3	Office Machines		13,644	5.0000%	682	19,660	(6,016)	44.1852%	6,029	301	8,687	(2,658)
55	391.4	Audio Visual Equipment		(275,763)	20.0000%	(55,153)	(253,654)	(22,109)	44.1852%	(121,846)	(24,369)	(112,078)	(9,769)
56	391.6	Purchased Software		5,232,383	7.6923%	402,491	4,110,378	1,122,005	44.1852%	2,311,939	177,841	1,816,179	495,760
57	391.6	Purchased Software (Banner)		258,442	7.6923%	19,880	265,048	(6,606)	44.1852%	114,193	8,784	117,112	(2,919)
58	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	44.1852%	—	—	—	—
59	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	44.1852%	—	—	—	—
60	391.6	GIS Development		—	7.6923%	—	—	—	44.1852%	—	—	—	—
61	391.6	Oracle Software		—	7.6923%	—	—	—	44.1852%	—	—	—	—
62	391.6	Concur Project		216	7.6923%	17	1,809	(1,593)	44.1852%	95	7	799	(704)
63	391.6	Customer Relations Software		154,804	0.0000%	—	33,873	120,930	44.1852%	68,400	—	14,967	53,433
64	391.6	Purchased Software (PowerPlant)		17,142	7.6923%	1,319	58,824	(41,682)	44.1852%	7,574	583	25,992	(18,417)
65	391.6	Foundation Software		—	7.6923%	—	—	—	44.1852%	—	—	—	—
66	391.6	Maximo-Leak Detect Sys		(0)	7.6923%	(0)	97,759	(97,759)	44.1852%	(0)	(0)	43,195	(43,195)
67	391.6	Journey - Employee - ODC Distrigas		820,218	7.6923%	63,094	2,134,387	(1,314,169)	44.1852%	362,415	27,878	943,083	(580,668)
68	391.6	Journey - Employee Count		5,575	7.6923%	429	46,556	(40,981)	44.1852%	2,463	189	20,571	(18,108)
69	391.6	Payroll - Time Management		8,539	7.6923%	657	68,706	(60,167)	44.1852%	3,773	290	30,358	(26,585)

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross			Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
				Plant As of 12/31/2024	Depreciation Rate per Case No. 9896									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
								(e) - (h)			(g) x (j)	(h) x (j)		(i) x (j)
70	391.6	Accounts Payable Software		49,724	7.6923%	3,825	31,085	18,640	44.1852%	21,971	1,690	13,735	8,236	
71	391.8	Micro Computer Equipment		(1,752,607)	20.0000%	(350,521)	(1,240,209)	(512,398)	44.1852%	(774,393)	(154,879)	(547,989)	(226,404)	
72	391.81	Aircraft Computer Equipment		—	20.0000%	—	—	—	44.1852%	—	—	—	—	
73	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
74	391.99	Cloud Computing		110,425	7.6923%	8,494	57,430	52,995	44.1852%	48,792	3,753	25,376	23,416	
75	392	Transportation Equipment		268,588	0.0000%	—	30,459	238,129	44.1852%	118,676	—	13,458	105,218	
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
77	392.5	Trailers		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
78	393	Stores Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
79	394	Tools, Shop and Garage Equipment		12,827	0.0000%	—	14,207	(1,380)	44.1852%	5,668	—	6,277	(610)	
80	395	Lab Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
81	396	Major Work Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
82	397	Communication Equipment		1,148	5.0000%	57	2,081	(933)	44.1852%	507	25	919	(412)	
83	398	Miscellaneous Equipment		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
84	399	Other Tangible Property		—	0.0000%	—	—	—	44.1852%	—	—	—	—	
85				<u>\$5,088,958</u>		<u>\$102,929</u>	<u>\$5,768,738</u>	<u>\$(679,781)</u>		<u>\$2,248,566</u>	<u>\$45,479</u>	<u>\$2,548,929</u>	<u>\$(300,362)</u>	
86														
87		TOTAL		<u>\$5,088,958</u>		<u>\$102,929</u>	<u>\$5,768,738</u>	<u>\$(679,781)</u>		<u>\$2,248,566</u>	<u>\$45,479</u>	<u>\$2,548,929</u>	<u>\$(300,362)</u>	
88		Rate Base Adjustments		\$—		\$—	\$—	\$—	44.1852%	\$—	\$—	\$—	\$—	
89		Change in Allocation Factor from prior year								\$113,988	\$10,033	\$52,509	\$61,479	
90		Adjusted Total		<u>\$5,088,958</u>		<u>\$102,929</u>	<u>\$5,768,738</u>	<u>\$(679,781)</u>		<u>\$2,362,554</u>	<u>\$55,512</u>	<u>\$2,601,438</u>	<u>\$(238,883)</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - [Provided electronically; please see enclosed flash drive.](#)

**Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Direct Retirements Project Report**

- 1 Attach the Company's Direct Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report -TGS Division Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Corporate Allocated Additions Project Report

- 1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - TGS Division Allocated Retirements Project Report

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Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Corporate Allocated Retirements Project Report

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Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	0	0	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	0	0	—
15	303.1	Misc. Intangible		—	1.8200%	0	0	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$—
20	366	Structures and Improvements		—	0.0000%	—	0	—
21	367	Mains		3,813,145	2.5400%	96,854	0	3,813,145
22	368	Compressor Station Equipment		—	0.0000%	—	0	—
23	369	Meas. and Reg. Station Equipment		1,492,763	3.4900%	52,097	0	1,492,763
24	370	Communication Equipment		—	0.0000%	—	0	—
25	371	Other Equipment		—	0.0000%	—	0	—
26		Subtotal		<u>\$5,305,908</u>		<u>\$148,951</u>	<u>\$—</u>	<u>\$5,305,908</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$90,397	0.0000%	\$—	\$—	\$90,397
30	375.1	Structures and Improvements		(1,643)	3.4900%	(57)	—	(1,643)
31	375.2	Other System Structures		—	0.0000%	—	—	—
32	376	Mains		29,626,088	2.3000%	681,400	—	29,626,088
33								
34	376.9	Mains - Cathodic Protection Anodes		2,091,561	6.6667%	139,437	—	2,091,561
35								
36	377	Compressor Station Equipment		—	0.0000%	—	—	—
37	378	General		2,118,265	2.2400%	47,449	—	2,118,265
38	379	Gates		2,693,769	2.0400%	54,953	—	2,693,769
39	380	Services		25,259,858	3.2200%	813,367	—	25,259,858
40	380.1	Ind Service Line Equip		27,292	3.2200%	879	—	27,292
41	380.2	Comm Service Line Equip		52,867	3.2200%	1,702	—	52,867
42	380.4	Yard Lines-Customer Svc		29,566	3.2200%	952	—	29,566
43	381	Meters		4,325,060	4.0700%	176,030	—	4,325,060
44								
45	382	Meter Installations		16,558	0.0000%	—	—	16,558

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
				(e) - (h)				
43	383	Regulators		1,268,951	3.5400%	44,921	—	1,268,951
44	385	Equipment		856,166	2.3800%	20,377	—	856,166
45	386	Other Property on Customer Premises		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
47		Subtotal		<u>\$68,454,753</u>		<u>\$1,981,410</u>	<u>\$—</u>	<u>\$68,454,753</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51	390.1	Structures and Improvements		951,033.85	2.9900%	28,436	—	951,034
52	390.2	Leasehold Improvements		—	0.0000%	—	—	—
53	391.1	Office Furniture and Equipment		155,633.39	6.6667%	10,376	—	155,633
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.6	Purchased Software		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		49,017.38	14.2857%	7,002	—	49,017
57	392	Transportation Equipment		3,400,480.79	7.7800%	—	—	3,400,481
58	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	—	—
59	393	Stores Equipment		11,629.31	6.6667%	775	—	11,629
60	394	Tools, Shop and Garage Equipment		1,600,907.81	6.6667%	106,727	—	1,600,908
61	394.1	Tools		—	6.6667%	—	—	—
62	395	Lab Equipment		—	0.0000%	—	—	—
63	396	Power Operated Equipment		204,190.12	5.9000%	—	—	204,190
64	397	Communication Equipment		453,666.97	6.6667%	30,244	—	453,667
65	398	Miscellaneous Equipment		—	0.0000%	—	—	—
66	399	Other Tangible Property		—	0.0000%	—	—	—
67		Subtotal		<u>\$6,826,560</u>		<u>\$183,561</u>	<u>\$—</u>	<u>\$6,826,560</u>
68								
69		TOTAL		<u>\$80,587,221</u>		<u>\$2,313,922</u>	<u>\$0</u>	<u>\$80,587,221</u>
70		Rate Base Adjustments		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
71		Adjusted Total		<u>\$80,587,221</u>		<u>\$2,313,922</u>	<u>\$0</u>	<u>\$80,587,221</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Additions Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	0	0	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	0	0	—
15	303.1	Misc. Intangible		—	1.8200%	0	0	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$—
20	366	Structures and Improvements		—	0.0000%	—	0	—
21	367	Mains		—	2.5400%	—	0	—
22	368	Compressor Station Equipment		—	0.0000%	—	0	—
23	369	Meas. and Reg. Station Equipment		—	3.4600%	—	0	—
24	370	Communication Equipment		—	0.0000%	—	0	—
25	371	Other Equipment		—	0.0000%	—	0	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
30	375.1	Structures and Improvements		—	3.4900%	—	—	—
31	375.2	Other System Structures		—	2.3800%	—	—	—
32	376	Mains		955,401	2.3000%	21,974	—	955,401
33	376.9	Mains - Cathodic Protection Anodes		12,208	6.6667%	814	—	12,208
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		(295,051)	2.2400%	(6,609)	—	(295,051)
36	379	Meas. and Reg. Stations Equipment - City Gates		—	2.0400%	—	—	—
37	380	Services		304,854	3.2200%	9,816	—	304,854
38	380.1	Ind Service Line Equip		—	3.2200%	—	—	—
39	380.2	Comm Service Line Equip		—	3.2200%	—	—	—
40	380.4	Yard Lines-Customer Svc		—	3.2200%	—	—	—
41	381	Meters		5,359	4.0700%	218	(5,359)	—
42	382	Meter Installations		—	0.0000%	—	—	—
43	383	Regulators		1,074	3.5400%	38	—	1,074
44	385	Industrial Meas. and Reg. Station Equipment		110,074	2.3800%	2,620	(110,074)	—
45	386	Other Property on Customer Premises		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
47		Subtotal		<u>\$1,093,918</u>		<u>\$28,871</u>	<u>\$(115,433)</u>	<u>\$978,486</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51	390.1	Structures and Improvements		—	2.9900%	—	—	—
52	390.2	Leasehold Improvements		—	14.8800%	—	—	—
53	391.1	Office Furniture and Equipment		—	6.6667%	—	—	—
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.6	Purchased Software		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		—	14.2857%	—	—	—
57	392	Transportation Equipment		—	7.7800%	—	—	—
58	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	—	—
59	393	Stores Equipment		—	6.6667%	—	—	—
60	394	Tools, Shop and Garage Equipment		—	6.6667%	—	—	—
61	394.1	Tools		—	6.6667%	—	—	—
62	395	Lab Equipment		—	0.0000%	—	—	—
63	396	Power Operated Equipment		—	5.9000%	—	—	—
64	397	Communication Equipment		—	6.6667%	—	—	—
65	398	Miscellaneous Equipment		—	0.0000%	—	—	—
66	399	Other Tangible Property		—	0.0000%	—	—	—
67		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
68								
69		TOTAL		<u>\$1,093,918</u>		<u>\$28,871</u>	<u>\$(115,433)</u>	<u>\$978,486</u>
70		Rate Base Adjustments		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
71		Adjusted Total		<u>\$1,093,918</u>		<u>\$28,871</u>	<u>\$(115,433)</u>	<u>\$978,486</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7a & IRA 8a

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(e) - (h)								
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	0	0	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	0	0	—
15	303.1	Misc. Intangible		—	1.8200%	0	0	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$—
20	366	Structures and Improvements		—	0.0000%	—	0	—
21	367	Mains		(82,556)	2.5400%	(2,097)	82556	—
22	368	Compressor Station Equipment		—	0.0000%	—	0	—
23	369	Meas. and Reg. Station Equipment		—	3.4900%	—	0	—
24	370	Communication Equipment		—	0.0000%	—	0	—
25	371	Other Equipment		—	0.0000%	—	0	—
26		Subtotal		<u>\$(82,556)</u>		<u>\$(2,097)</u>	<u>\$82,556</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
30	375.1	Structures and Improvements		—	3.4900%	—	—	—
31	375.2	Other System Structures		—	0.0000%	—	—	—
32	376	Mains		(592,249)	2.3000%	(13,622)	592,249	—
33	376.9	Mains - Cathodic Protection Anodes		(1,122,926)	6.6667%	(74,862)	1,122,926	—
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station Equipment - General		(567,401)	2.2400%	(12,710)	567,401	—
36	379	Meas. and Reg. Stations Equipment - City		(11,583)	2.0400%	(236)	11,583	—
37	380	Gates		(286,777)	3.2200%	(9,234)	286,777	—
38	380.1	Services		—	3.2200%	—	—	—
39	380.1	Ind Service Line Equip		—	3.2200%	—	—	—
40	380.2	Comm Service Line Equip		—	3.2200%	—	—	—
40	380.4	Yard Lines-Customer Svc		—	3.2200%	—	—	—
41	381	Meters		(10,641)	4.0700%	(433)	10,641	—
42	382	Meter Installations		—	0.0000%	—	—	—
43	383	Regulators		(6,081)	3.5400%	(215)	6,081	—
44	385	Industrial Meas. and Reg. Station Equipment		(8,215)	2.3800%	(196)	8,215	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
				(e) - (h)				
45	386	Other Property on Customer Premises		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
47		Subtotal		<u>\$(2,605,873)</u>		<u>\$(111,508)</u>	<u>\$2,605,873</u>	<u>\$—</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51								
	390.1	Structures and Improvements		(1,486.08)	2.9900%	(44)	1,486	—
52	390.2	Leasehold Improvements		—	0.0000%	—	—	—
53	391.1	Office Furniture and Equipment		(31,727.79)	6.6667%	(2,115)	31,728	—
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.6	Purchased Software		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		(184,752.80)	14.2857%	(26,393)	184,753	—
57	392	Transportation Equipment		(280,864.49)	7.7800%	—	280,864	—
58	392.2	Transport Equip Pickup Trucks & Vans		—	7.7800%	—	—	—
59	393	Stores Equipment		(16,222.53)	6.6667%	(1,082)	16,223	—
60	394	Tools, Shop and Garage Equipment		(151,628.46)	6.6667%	(10,109)	151,628	—
61	394.1	Tools		—	6.6667%	—	—	—
62	395	Lab Equipment		—	0.0000%	—	—	—
63	396	Power Operated Equipment		—	5.9000%	—	—	—
64	397	Communication Equipment		(27,789.18)	6.6667%	(1,853)	27,789	—
65	398	Miscellaneous Equipment		—	0.0000%	—	—	—
66								
	399	Other Tangible Property		—	0.0000%	—	—	—
67		Subtotal		<u>\$(694,471)</u>		<u>\$(41,596)</u>	<u>\$694,471</u>	<u>\$—</u>
68								
69		TOTAL		<u>\$(3,382,901)</u>		<u>\$(155,200)</u>	<u>\$3,382,901</u>	<u>\$0</u>
70		Rate Base Adjustments		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
71		Adjusted Total		<u>\$(3,382,901)</u>		<u>\$(155,200)</u>	<u>\$3,382,901</u>	<u>\$0</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Retirement Detail - Fort Bliss

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per Case No. 9896	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
11		1. INTANGIBLE PLANT						
12	301	Organization		\$—	4.0000%	\$—	\$—	\$—
13	302	Franchises and Consents		—	4.0200%	0	0	—
14	303	Miscellaneous Intangible Plant		—	4.0600%	0	0	—
15	303.1	Misc. Intangible		—	1.8200%	0	0	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		4. TRANSMISSION PLANT						
19	365.1- 365.2	Land and Rights of Way		\$0	0.0000%	\$0	\$0	\$—
20	366	Structures and Improvements		—	0.0000%	—	0	—
21	367	Mains		—	2.5400%	—	0	—
22	368	Compressor Station Equipment		—	0.0000%	—	0	—
23	369	Meas. and Reg. Station		—	3.4600%	—	0	—
24	370	Communication Equipment		—	0.0000%	—	0	—
25	371	Other Equipment		—	0.0000%	—	0	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27								
28		5. DISTRIBUTION PLANT						
29	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
30	375.1	Structures and Improvements		—	3.4900%	—	—	—
31	375.2	Other System Structures		—	2.3800%	—	—	—
32	376	Mains		(130,632)	2.3000%	(3,005)	130,632	—
33	376.9	Mains - Cathodic Protection		(76)	6.6667%	(5)	76	—
34	377	Compressor Station Equipment		—	0.0000%	—	—	—
35	378	Meas. and Reg. Station		—	2.2400%	—	—	—
36	379	Meas. and Reg. Stations		—	2.0400%	—	—	—
37	380	Services		(2,968)	3.2200%	(96)	2,968	—
38	380.1	Ind Service Line Equip		—	3.2200%	—	—	—
39	380.2	Comm Service Line Equip		—	3.2200%	—	—	—
40	380.4	Yard Lines-Customer Svc		—	3.2200%	—	—	—
41	381	Meters		—	4.0700%	—	—	—
42	382	Meter Installations		—	0.0000%	—	—	—
43	383	Regulators		—	3.5400%	—	—	—
44	385	Industrial Meas. and Reg. Station		—	2.3800%	—	—	—
45	386	Other Property on Customer		—	14.2500%	—	—	—
46	387	Meas. & Reg. Stat. Equipment		—	1.9500%	—	—	—
47		Subtotal		<u>\$(133,677)</u>		<u>\$(3,105)</u>	<u>\$133,677</u>	<u>\$—</u>
48								
49		6. GENERAL PLANT						
50	389	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
51	390.1	Structures and Improvements		—	2.9900%	—	—	—
52	390.2	Leasehold Improvements		—	14.8800%	—	—	—
53	391.1	Office Furniture and Equipment		—	6.6667%	—	—	—
54	391.4	Audio Visual Equip		—	0.0000%	—	—	—
55	391.6	Purchased Software		—	0.0000%	—	—	—
56	391.9	Computers & Electronic Equip		—	14.2857%	—	—	—
57	392	Transportation Equipment		—	7.7800%	—	—	—
58	392.2	Transport Equip Pickup Trucks &		—	7.7800%	—	—	—
59	393	Stores Equipment		—	6.6667%	—	—	—
60	394	Tools, Shop and Garage		—	6.6667%	—	—	—
61	394.1	Tools		—	6.6667%	—	—	—
62	395	Lab Equipment		—	0.0000%	—	—	—
63	396	Power Operated Equipment		—	5.9000%	—	—	—
64	397	Communication Equipment		—	6.6667%	—	—	—
65	398	Miscellaneous Equipment		—	0.0000%	—	—	—
66	399	Other Tangible Property		—	0.0000%	—	—	—
67		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
68								
69		TOTAL		<u>\$(133,677)</u>		<u>\$(3,105)</u>	<u>\$133,677</u>	<u>\$0</u>
70		Rate Base Adjustments		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
71		Adjusted Total		<u>\$(133,677)</u>		<u>\$(3,105)</u>	<u>\$133,677</u>	<u>\$0</u>

(A)

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7a & IRA 8a

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
13	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	44.1852%	—	—
14	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	44.1852%	—	—
15		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1-												
18	365.2	Land and Rights of Way		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
19	366	Structures and Improvements		—	—	—	0.0000%	—	—	—	44.1852%	—	—
20	367	Mains		—	—	—	0.0000%	—	—	—	44.1852%	—	—
21	368	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
22	369	Meas. and Reg. Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
23	370	Communication Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
24	371	Other Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
25		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
26													
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
29	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	44.1852%	—	—
30	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	44.1852%	—	—
31	376	Mains		—	—	—	0.0000%	—	—	—	44.1852%	—	—
32	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
33	378	Meas. and Reg. Station Equipment - General		—	—	—	0.0000%	—	—	—	44.1852%	—	—
34	379	Meas. and Reg. Stations Equipment - City Gates		—	—	—	0.0000%	—	—	—	44.1852%	—	—
35	380	Services		—	—	—	0.0000%	—	—	—	44.1852%	—	—
36	381	Meters		—	—	—	0.0000%	—	—	—	44.1852%	—	—
37	382	Meter Installations		—	—	—	0.0000%	—	—	—	44.1852%	—	—
38	383	Regulators		—	—	—	0.0000%	—	—	—	44.1852%	—	—
39	385	Industrial Meas. and Reg. Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
40	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	44.1852%	—	—
41	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
42		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
46	390.1	Structures & Improvements		(237,054.00)	230,254	(6,800)	2.5600%	(174)	—	(6,800)	44.1852%	(3,005)	(77)
47	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	44.1852%	—	—
48	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	44.1852%	—	—
49	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	44.1852%	—	—
50	391.1	Office Furniture & Equipment		—	(2,354)	(2,354)	6.6667%	(157)	—	(2,354)	44.1852%	(1,040)	(69)
51	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	44.1852%	—	—
52	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
53	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
54	391.3	Office Machines		—	—	—	0.0000%	—	—	—	44.1852%	—	—
55	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
56	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
57	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
58	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
59	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	44.1852%	—	—
60	391.6	GIS Development		—	—	—	0.0000%	—	—	—	44.1852%	—	—
61	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
62	391.6	Concur Project		—	—	—	0.0000%	—	—	—	44.1852%	—	—
63	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
64	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
65	391.6	Purchased Software (RiskWorks)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
66	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	44.1852%	—	—
67	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	44.1852%	—	—
68	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	44.1852%	—	—
69	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	44.1852%	—	—
70	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
71	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
72	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
73	391.9	Computer & Electronic Equipment		514,497.43	74,599	589,096	14.2857%	84,157	—	589,096	44.1852%	260,293	37,185
74	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	44.1852%	—	—
75	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
77	392.5	Trailers		—	—	—	0.0000%	—	—	—	44.1852%	—	—
78	393	Stores Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
79	394	Tools, Shop and Garage Equipment		—	—	—	6.6667%	—	—	—	44.1852%	—	—
80	395	Lab Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
81	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
82	397	Communication Equipment		—	70,300	70,300	6.6667%	4,687	—	70,300	44.1852%	31,062	2,071
83	398	Miscellaneous Equipment		—	—	—	6.6667%	—	—	—	44.1852%	—	—
84	399	Other Tangible Property		—	—	—	0.0000%	—	—	—	44.1852%	—	—
85		Subtotal		<u>\$277,443</u>	<u>\$372,799</u>	<u>\$650,242</u>		<u>\$88,512</u>	<u>\$—</u>	<u>\$650,242</u>		<u>\$287,311</u>	<u>\$39,109</u>
86													
87		TOTAL		<u>\$277,443</u>	<u>\$372,799</u>	<u>\$650,242</u>		<u>\$88,512</u>	<u>\$—</u>	<u>\$650,242</u>		<u>\$287,311</u>	<u>\$39,109</u>
88		Rate Base Adjustments		—	—	—		—	—	—	44.1852%	—	—
89		Adjusted Total		<u>\$277,443</u>	<u>\$372,799</u>	<u>\$650,242</u>		<u>\$88,512</u>	<u>\$—</u>	<u>\$650,242</u>		<u>\$287,311</u>	<u>\$39,109</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions		Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)		Depreciation Rate per Case No. 9896	Corporate Allocated to Division Depreciation Expense		Accumulated Depreciation	Corporate Allocated to Division Net Plant		WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense	
				Original Cost	Corporate Adjustments				(j)	(k)		(l)	(m)		(n)	(o)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(j) - (m)	(o)	(p)	(q)	(r)	(s)	
																(n) x (o)		(l) x (o)		
11		1. INTANGIBLE PLANT																		
12	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—				
13	302	Franchises and Consents		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
14	303	Miscellaneous Intangible Plant		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
15		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	
16																				
17		4. TRANSMISSION PLANT																		
18	365.1- 365.2	Land and Rights of Way		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—				
19	366	Structures and Improvements		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
20	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
21	368	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
22	369	Meas. and Reg. Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
23	370	Communication Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
24	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
25		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	
26																				
27		5. DISTRIBUTION PLANT																		
28	374	Land and Land Rights		\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—	44.1852%	\$—	\$—				
29	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
30	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
31	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
32	377	Compressor Station Equipment Meas. and Reg. Station Equipment -		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
33	378	General Meas. and Reg. Stations Equipment -		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
34	379	City Gates		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
35	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
36	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
37	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
38	383	Regulators Industrial Meas. and Reg. Station		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
39	385	Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
40	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
41	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
42		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	
43																				
44		6. GENERAL PLANT																		
45	389	Land and Land Rights		\$—	\$—	\$—	\$—	\$490	\$490	0.0000%	\$—	\$—	\$490	44.1852%	\$217	\$—				
46	390.1	Structures & Improvements		(490,292)	113,569	(376,724)	(111,623)	62,406	(49,217)	2.0100%	(989)	—	(49,217)	44.1852%	(21,747)	(437)				
47	390.17	Building Improv Plum		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
48	390.2	Leasehold Improvement		450,667	(988,167)	(537,500)	(159,261)	74,737	(84,525)	13.1868%	(11,146)	—	(84,525)	44.1852%	(37,347)	(4,925)				
49	390.2	Lease Incentive		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
50	391.1	Office Furniture & Equipment		761,073	55,770	816,843	242,031	54,867	296,897	6.6667%	19,793	—	296,897	44.1852%	131,185	8,746				
51	391.19	Airplane Hangar Furniture		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
52	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
53	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—				
54	391.3	Office Machines		—	—	—	—	13,644	13,644	5.0000%	682	—	13,644	44.1852%	6,029	301				

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (g) - (j)	WNSA Allocation Factor (l)	Allocated Cost (k) x (l)	Allocated Depreciation Expense (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
11		1. INTANGIBLE PLANT											
12	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
13	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	44.1852%	—	—
14	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	44.1852%	—	—
15		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
16													
17		4. TRANSMISSION PLANT											
18	365.1- 365.2	Land and Rights of Way		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
19	366	Structures and Improvements		—	—	—	0.0000%	—	—	—	44.1852%	—	—
20	367	Mains		—	—	—	0.0000%	—	—	—	44.1852%	—	—
21	368	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
22	369	Meas. and Reg. Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
23	370	Communication Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
24	371	Other Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
25		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
26													
27		5. DISTRIBUTION PLANT											
28	374	Land and Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
29	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	44.1852%	—	—
30	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	44.1852%	—	—
31	376	Mains		—	—	—	0.0000%	—	—	—	44.1852%	—	—
32	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
33	378	Meas. and Reg. Station Equipment - General		—	—	—	0.0000%	—	—	—	44.1852%	—	—
34	379	Meas. and Reg. Stations Equipment - City Gates		—	—	—	0.0000%	—	—	—	44.1852%	—	—
35	380	Services		—	—	—	0.0000%	—	—	—	44.1852%	—	—
36	381	Meters		—	—	—	0.0000%	—	—	—	44.1852%	—	—
37	382	Meter Installations		—	—	—	0.0000%	—	—	—	44.1852%	—	—
38	383	Regulators		—	—	—	0.0000%	—	—	—	44.1852%	—	—
39	385	Industrial Meas. and Reg. Station Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
40	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	44.1852%	—	—
41	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
42		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
43													
44		6. GENERAL PLANT											
45	389	Land and Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
46	390.1	Structures & Improvements		—	—	—	2.5600%	—	—	—	44.1852%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
47	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	44.1852%	—	—
48	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	44.1852%	—	—
49	390.2	Lease Incentive		—	—	—	0.0000%	—	—	—	44.1852%	—	—
50	391.1	Office Furniture & Equipment		—	—	—	6.6667%	—	—	—	44.1852%	—	—
51	391.19	Airplane Hangar Furniture		—	—	—	0.0000%	—	—	—	44.1852%	—	—
52	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
53	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
54	391.3	Office Machines		—	—	—	0.0000%	—	—	—	44.1852%	—	—
55	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
56	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
57	391.6	Purchased Software (Banner)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
58	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
59	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	44.1852%	—	—
60	391.6	GIS Development		—	—	—	0.0000%	—	—	—	44.1852%	—	—
61	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
62	391.6	Concur Project		—	—	—	0.0000%	—	—	—	44.1852%	—	—
63	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
64	391.6	Purchased Software (PowerPlant)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
65	391.6	Purchased Software (RiskWorks)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
66	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	44.1852%	—	—
67	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	44.1852%	—	—
68	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	44.1852%	—	—
69	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	44.1852%	—	—
70	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	44.1852%	—	—
71	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
72	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
73	391.9	Computer & Electronic Equipment		—	—	—	14.2857%	—	—	—	44.1852%	—	—
74	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	44.1852%	—	—
75	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per Case No. 9896	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(l)	(m) (k) x (l)	(n) (i) x (l)
76	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	—	—	0.0000%	—	—	—	44.1852%	—	—
77	392.5	Trailers		—	—	—	0.0000%	—	—	—	44.1852%	—	—
78	393	Stores Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
79	394	Tools, Shop and Garage Equipment		—	—	—	6.6667%	—	—	—	44.1852%	—	—
80	395	Lab Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
81	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	44.1852%	—	—
82	397	Communication Equipment		(352,442.22)	—	(352,442)	6.6667%	(23,496)	—	(352,442)	44.1852%	(155,727)	(10,382)
83	398	Miscellaneous Equipment		—	—	—	6.6667%	—	—	—	44.1852%	—	—
84	399	Other Tangible Property		—	—	—	0.0000%	—	—	—	44.1852%	—	—
85		Subtotal		<u>\$ (352,442)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (23,496)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (155,727)</u>	<u>\$ (10,382)</u>
86													
87		TOTAL		<u>\$ (352,442)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (23,496)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (155,727)</u>	<u>\$ (10,382)</u>
88		Rate Base Adjustments		—	—	—		0	—	—	40.3348%	—	—
89		Adjusted Total		<u>\$ (352,442)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (23,496)</u>	<u>\$ —</u>	<u>\$ (352,442)</u>		<u>\$ (155,727)</u>	<u>\$ (10,382)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per Case No. 9896	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (j) x (k)	(q) (h) x (k)
11		1. INTANGIBLE PLANT														
12	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
13	302	Franchises and Consents		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
14	303	Miscellaneous Intangible Plant		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
15		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
16																
17		4. TRANSMISSION PLANT														
18	365.1-	Land and Rights of Way		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
19	366	Structures and Improvements		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
20	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
21	368	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
22	369	Meas. and Reg. Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
23	370	Communication Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
24	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
25		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
26																
27		5. DISTRIBUTION PLANT														
28	374	Land and Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
29	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
30	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
31	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
32	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
33	378	Meas. and Reg. Station Equipment - General		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
34	379	Meas. and Reg. Stations Equipment - City Gates		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
35	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
36	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
37	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
38	383	Regulators		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
39	385	Industrial Meas. and Reg. Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
40	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
41	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
42		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
43																
44		6. GENERAL PLANT														
45	389	Land and Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	44.1852%	\$—	\$—
46	390.1	Structures & Improvements		—	—	—	—	—	—	2.0100%	—	—	—	44.1852%	—	—
47	390.17	Building Improv Plum		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
48	390.2	Leasehold Improvement		—	—	—	—	—	—	13.1868%	—	—	—	44.1852%	—	—
49	390.2	Lease Incentive		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
50	391.1	Office Furniture & Equipment		—	—	—	—	—	—	6.6667%	—	—	—	44.1852%	—	—
51	391.19	Airplane Hangar Furniture		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
52	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
53	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	44.1852%	—	—
54	391.3	Office Machines		—	—	—	—	—	—	5.0000%	—	—	—	44.1852%	—	—
55	391.4	Audio Visual Equipment		(974,857)	—	(974,857)	(288,850)	—	(288,850)	20.0000%	(57,770)	—	(288,850.10)	44.1852%	(127,629)	(25,526)
56	391.6	Purchased Software		(360,156)	—	(360,156)	(106,714)	—	(106,714)	7.6923%	(8,209)	—	(106,714.26)	44.1852%	(47,152)	(3,627)
57	391.6	Purchased Software (Banner)		—	—	—	—	—	—	7.6923%	—	—	—	44.1852%	—	—
58	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923%	—	—	—	44.1852%	—	—
59	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923%	—	—	—	44.1852%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per Case No. 9896	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	WNSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
													(j) - (m)		(i) x (k)	(h) x (k)
60	391.6	GIS Development		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
61	391.6	Oracle Software		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
62	391.6	Concur Project		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
63	391.6	Customer Relations Software		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
64	391.6	Purchased Software (PowerPlant)		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
65	391.6	Foundation Software		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
66	391.6	Maximo-Leak Detect Sys		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
67	391.6	Journey - Employee - ODC Distrigas		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
68	391.6	Journey - Employee Count		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
69	391.6	Payroll - Time Management		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
70	391.6	Accounts Payable Software		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
71	391.8	Micro Computer Equipment		(8,508,358)	—	(8,508,358)	(2,521,026)	—	(2,521,026)	20.0000 %	(504,205)	—	(2,521,026.48)	44.1852%	(1,113,921)	(222,784)
72	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	20.0000 %	—	—	—	44.1852%	—	—
73	391.9	Computer & Electronic Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
74	391.99	Cloud Computing		—	—	—	—	—	—	7.6923 %	—	—	—	44.1852%	—	—
75	392	Transportation Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
76	392.2	Transportation Equipment Pickup Trucks and		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
77	392.3	Transpor Equip(Trucks 3/4 to 3 Ton)		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
78	392.5	Trailers		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
79	393	Stores Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
80	394	Tools, Shop and Garage Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
81	395	Lab Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
82	396	Major Work Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
83	397	Communication Equipment		—	—	—	—	—	—	5.0000 %	—	—	—	44.1852%	—	—
84	398	Miscellaneous Equipment		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
85	399	Other Tangible Property		—	—	—	—	—	—	0.0000 %	—	—	—	44.1852%	—	—
86		Subtotal		<u>\$(9,843,371)</u>	<u>\$—</u>	<u>\$(9,843,371)</u>	<u>\$(2,916,591)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(570,184)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(1,288,701)</u>	<u>\$(251,937)</u>
87																
88		TOTAL		<u>\$(9,843,371)</u>	<u>\$—</u>	<u>\$(9,843,371)</u>	<u>\$(2,916,591)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(570,184)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(1,288,701)</u>	<u>\$(251,937)</u>
89		Rate Base Adjustments		—	—	—	—	—	—		—	—	—	44.1852%	—	—
90		Adjusted Total		<u>\$(9,843,371)</u>	<u>\$—</u>	<u>\$(9,843,371)</u>	<u>\$(2,916,591)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(570,184)</u>	<u>\$—</u>	<u>\$(2,916,591)</u>		<u>\$(1,288,701)</u>	<u>\$(251,937)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2023			Current Year 2024	
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$750,868,593		\$810,317,252	
12		Rate of Return	<u>7.3800%</u>		<u>7.3800%</u>	
13		Return on Investment		\$55,414,102		\$59,801,413
14						
15	Interest Expense					
16		Invested Capital	\$750,868,593		\$810,317,252	
17		Weighted Cost of Debt	<u>1.6500%</u>		<u>1.6500%</u>	
18		Interest Expense		<u>\$12,389,332</u>		<u>\$13,370,235</u>
19						
20	After Tax Income			<u>\$43,024,770</u>		<u>\$46,431,179</u>
21						
22	Gross-up Factor		=1+(E26/(1-E26))	1.265822785	=1+(H26/(1-H26))	1.265822785
23						
24	Before Tax Return			<u>\$54,461,735</u>		<u>\$58,773,644</u>
25						
26	Federal Income Tax Rate*			21.0%		21.0%
27						
28	Federal Income Tax			<u>\$11,436,964</u>		<u>\$12,342,465</u>
29						
30	Change in Federal Income Tax					<u><u>\$905,501</u></u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax	Change	Current Tax	Notes
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$8,082,618	\$664,237	\$8,746,855	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$—	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$8,082,618	\$664,237	\$8,746,855	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2024		\$786,643,404		1
28	Ad Valorem Tax Rate		1.1119%		2
29	Ad Valorem Tax at 12/31/2024		8,746,855		
30	Ad Valorem Tax per Case No. 16546		8,082,618		
31	Change		\$664,237		

Note 1 TGS used the adjusted net plant amount instead of Gross Plant.

Note 2 TGS used the current effective rate instead of the effective rate from the last rate case (Case No. 9896).

Note 3 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 100	Average bill usage per Case No. 9896
4	Line 101	Average monthly bill calculated using \$4.04 per Mcf cost of gas.
5	Line 53	Fort Bliss is included in the WNSA and is properly allocated a share of the increase. However, as a contract customer, Fort Bliss' rates will not change as a result of this filing. By contract, Fort Bliss is subject to a separate annual rate review process. See Docket No. OS-22-00009896, Hearings Letter No. 30, Amended Final Order, which updated Customer Class Allocations to include Fort Bliss.
6	Line 74	Column E, includes Rule 8.209 projects in the amount of \$1,905,182
6a	Line 74	Column E, includes Rule 8.209 projects in the amount of \$0
7	Line 73	Column E, includes Rule 8.209 projects in the amount of \$2,196,298
7a	Line 71	Column E, includes Rule 8.209 projects in the amount of \$0
8	Line 73	Column E, includes a year-over-year change in Rule 8.209 projects in the amount of \$291,116
8a	Line 71	Column E includes Rule 8.209 projects in the amount of: \$0
12	Line 6061	Blanket orders do not have in-service dates
12	Line 6062	Note 2: Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
13	Line 500	Blanket orders do not have in-service dates
16 & 17	Column h	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
16a & 17a	Column h	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7a & IRA 8a
18a & 19a	Column h	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Column i	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (Case No. 9896).
21	Line 35	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.

Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - West-North Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the
12 Month Period Ending December 31, 2024

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/6/2025
Date



Signature _____
Title: Manager, Rates and Regulatory
Address: 1301 S. MoPac Expressway Ste. 400
Austin, TX 78746
Phone: 512-370-8214
Email address: Anthony.Brown@onegas.com

Alternative contact regarding this report:

Name: Judy Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746
Phone: (512) 370-8229
Email address: Judy.Hitchye@onegas.com

GAS UTILITIES CASE NO. 00020234

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2024 GAS RELIABILITY
INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
WEST NORTH SERVICE AREA

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BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS §
COUNTY OF TRAVIS §


BEFORE ME, the undersigned authority, on this day personally appeared Anthony Brown, who being by me duly sworn, deposed as follows:

1. My name is Anthony Brown. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2024 and ending December 31, 2024.


Anthony Brown

SUBSCRIBED AND SWORN to before me on the 4th day of February 2025.




Notary Public in and for the State of Texas

GAS UTILITIES CASE NO. 00020234

TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2024 GAS RELIABILITY
INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE
WEST NORTH SERVICE AREA

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BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

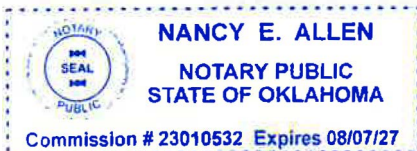
BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Rampriya Ramkumar
Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 4th day of February, 2025.

Nancy E. Allen
Notary Public in and for the State of Oklahoma



**TEST YEAR 2024 WNSA ENVIRONS
GRIP EARNINGS MONITORING
REPORT**



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - WEST NORTH SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2024

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: February 11, 2025

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - WEST NORTH SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2024**

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	At Rates At 12/31/2023			At Rates At 12/31/2024			
		Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Operating Revenues	\$290,602,031		\$6,856,338	\$297,458,369		\$(48,317,977)	\$249,140,392
2								
3	Operating Expenses:							
4								
5	Gas Cost - Commodity Costs	\$160,714,574		\$(8,547,986)	\$152,166,587		\$(58,402,073)	\$93,764,514
6	Operation and Maintenance Expense	54,563,583		3,322,069	57,885,652		3,122,785	61,008,437
7	Depreciation and Amortization Expense	21,941,477		6,459,099	28,400,576		2,705,349	31,105,925
8	Interest on Customer Deposits	2,526		117,961	120,487		295,828	416,315
9	Interest on Customer Advances	—		—	—		—	—
10	Taxes Other Than Income Taxes	7,415,455		602,096	8,017,551		834,389	8,851,940
11								
12	Total Operating Expense Before							
13	Federal Income Taxes	\$244,637,614		\$1,953,240	\$246,590,854		\$(51,443,723)	\$195,147,131
14								
15	Total Operating Income Before							
16	Federal Income Taxes	45,964,416		4,903,099	50,867,515		3,125,746	53,993,261
17								
18	Federal Income Taxes	\$(9,743,257)		\$(785,961)	\$(10,529,218)		\$(1,071,791)	\$(11,601,009)
19								
20	Return on Rate Base	\$36,221,159		\$4,117,138	\$40,338,297		\$2,053,955	\$42,392,252
21								
22								
23	Rate Base	\$639,671,994		\$51,600,514	\$691,272,508		\$70,366,052	\$761,638,560
24	Percent Return on Rate Base	5.66%			5.8354%			5.5659%
25								
26								
27								
28	Notes							
29	1. Column (g) is the adjustment needed to arrive at the 2024 amounts shown in Column (h)							

Signature Page
Texas Gas Service Company, a Division of ONE Gas, Inc. - West North Service Area
Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

2/6/2025

Date



Signature

Name: [Anthony Brown](#)
Title: [Manager, Rates and Regulatory](#)
Address: [1301 S. MoPac Expressway Ste. 400](#)
[Austin, TX 78746](#)
Phone: [\(512\) 370- 8214](#)
Email address: Anthony.Brown@onegas.com

Alternative contact regarding this report:

Name: [Judy Hitchye](#)
Title: [Managing Attorney](#)
Address: [1301 S. MoPac Expressway Ste. 400](#)
[Austin, TX 78746](#)
Phone: [\(512\)-370-8229](#)
Email address: Judy.Hitchye@onegas.com