

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT - CENTRAL-GULF SERVICE AREA

TABLE OF CONTENTS

Cover Letter
Exhibit 1 Cover Letter
Interim Rate Adjustment Application A
Annual Earnings Monitoring Report B
Electronic Documents C



Judy J. Hitchye 1301 S. Mopac, Suite 400 Austin, TX 78746 Office: 512-370-8229 Judy.Hitchye@onegas.com

February 11, 2025

Honorable Mayors and Members of the City Councils of the following Texas cities:

Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

Re: Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Incorporated Areas of the Central-Gulf Service Area

Dear Mayors and Members of the City Councils:

Texas Gas Service Company ("TGS" or the "Company"), a Division of ONE Gas, Inc., hereby files the attached tariffs to implement an Interim Rate Adjustment applicable to gas utility service provided to customers within the incorporated areas of the Central-Gulf Service Area ("CGSA") which includes the cities of: Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas (collectively, the "Cities"), which together with their environs and the environs of Bastrop, Texas comprise the Company's CGSA.

This filing is made pursuant to Section 104.301 of the Texas Utilities Code (Interim Adjustment for Changes in Investment) and is the Company's first Interim Rate Adjustment filing with the Cities following its rate case filed in 2024. TGS proposes that the tariffs (Rate Schedules 10, 15, 20, 25, 30, 40, C-1, CNG-1 and T-1) become effective in sixty (60) days and be applied to meters read on and after April 12, 2025.



For reference, Section 104.301 establishes the state's Gas Reliability Infrastructure Program and is commonly referred to as the "GRIP" statute. The stated purposes of the GRIP statute are to encourage the timely investment in needed system improvements and to reduce the frequency of traditional rate cases by providing a streamlined process for utilities to recover the cost of those investments on an interim basis between rate cases. The GRIP statute complements the traditional ratemaking and regulatory process by allowing for an annual interim adjustment of rates to reflect changes in the value of capital invested each year. The Cities have an initial period of not more than sixty (60) days to review the proposed Interim Rate Adjustment, and may act to suspend the implementation of the Interim Rate Adjustment for an additional forty-five (45) days, as provided by Section 104.301(a) of the Texas Utilities Code.

GRIP adjustments are not intended to eliminate the need for a full and complete rate review in a rate case. All interim rate adjustments are subject to refund and a complete review in the same manner as other changes to the utility's invested capital that have occurred since the last rate case. The complete review of the underlying investments will occur in the Company's next rate case.

In this filing, the Company has determined the net increase in capital invested in the entire CGSA from January 1, 2024, through December 31, 2024 to be \$117,718,719. The Interim Rate Adjustment necessary to recover this incremental investment is \$15,412,580 on a system-wide basis, of which, \$13,909,766 is attributable to customers in the CGSA incorporated areas. The Interim Rate Adjustment will increase the average residential bill by \$3.36 per month excluding taxes.

In accordance with the Texas Utilities Code, the proposed Interim Rate Adjustment is allocated among the various customer classes in the same manner as the cost of service allocation that was approved in TGS's last CGSA rate case, Case No. 17471, as decided on November 19, 2024. The GRIP rates will be recovered through an increase in the monthly customer charge applicable to each customer class.

Exhibit 1, attached hereto, shows the impact the Interim Rate Adjustment will have on the average bill for each class of customers served in the CGSA. The Interim Rate Adjustment is detailed on Rate Schedules 10, 15, 20, 25, 30, 40, C-1, CNG-1, and T-1, filed herewith.



The Company will provide notice of the proposed Interim Rate Adjustment to all affected customers, by bill insert or direct mail, not later than the 45th day after the date of this filing, as required by Section 104.301(a) of the Texas Utilities Code.

The Company is available to discuss or answer any questions you may have about this filing. TGS appreciates your consideration of the proposed IRA filing.

Respectfully Submitted,

Judy Hitchye Signer ID: AP7PK5LQ10...

Judy J. Hitchye Managing Attorney Texas Gas Service Company Barton Skyway IV 1301 S. Mopac, Suite 400 Austin, Texas 78746 (512) 370-8229 Judy.Hitchye@onegas.com

Exhibit 1	
-----------	--

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales		_		_		
Residential - Small (Rate Sch. 10)	\$18.00	\$21.36	\$41.37	\$44.73	\$3.36	8.12%
Average Usage of @ 1.7 Mcf*						
Residential - Large (Rate Sch. 15)	\$30.00	\$33.36	\$71.51	\$74.87	\$3.36	4.70%
Average Usage of @ 4.3 Mcf*						
Commercial - Small (Rate Sch. 20)	\$60.00	\$72.88	\$108.20	\$121.07	\$12.88	11.90%
Average Usage of 6.2 Mcf*						
Commercial - Large (Rate Sch. 25)	\$75.00	\$87.88	\$123.20	\$136.07	\$12.88	10.45%
Average Usage of 96.6 Mcf*						
Industrial (Rate Sch. 30)	\$571.38	\$1,033.21	\$1,913.67	\$2,375.50	\$461.83	24.13%
Average Usage of 208.5 Mcf*						
Public Authority (Rate Sch. 40)	\$155.97	\$181.93	\$1,351.22	\$1,377.18	\$25.96	1.92%
Average Usage of 188.0 Mcf*						
Electrical Cogeneration (Rate Sch. C-1)	\$175.68	\$201.64		No Ci	ustomers	
Compressed Natural Gas (Rate Sch. CNG-1)	\$594.55	\$746.15	\$594.55	\$746.15	\$151.60	25.50%
Average Usage of 0 Mcf*						
Standard Transportation (Rate Sch.	T-1)					
Commercial	\$308.08	\$320.96	\$867.73	\$880.61	\$12.88	1.48%
Average Usage of 441.4 Mcf*						
Industrial	\$771.38	\$1,233.21	\$6,209.26	\$6,671.09	\$461.83	7.44%
Average Usage of 3,732.5 Mcf*						
Public Authority	\$178.97	\$204.93	\$528.40	\$554.36	\$25.96	4.91%
Average Usage of 253.8 Mcf*						
Electrical Generation	\$175.68	\$201.64	\$15,821.71	\$15,847.67	\$25.96	0.16%
Average Usage of 33,755.8Mcf*						
Compressed Natural Gas	\$619.55	\$771.15	\$2,468.04	\$2,619.64	\$151.60	6.14%
Average Usage of 2,364.7 Mcf*						

*Average bill usage per Case No. 17471. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.98 per Mcf.

TEST YEAR 2024 CGSA INCORPORATED GRIP IRA SCHEDULES



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: 2/11/2025

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Table of Contents

Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20a	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 General Information

1	Provide the exact name o	f the utility.
	Texas Gas Service Compar	ny, a Division of ONE Gas, Inc Central-Gulf Service Area
2.		e utility was originally organized. ny, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of
	ONEOK, Inc. effective Jan	uary 31, 2014.
3	Describe any change in th	e utility name. Include the effective date of the change and state in which the change took effect.
	Texas Gas Service Compar	ny is now a division of ONE Gas, Inc. effective January 31, 2014.
	Provide the name, title, p	hone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.
4	Name:	Marie Michels
	Title: Address:	Rates and Regulatory Manager 1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
	Phone: Email:	512-370-8264 Marie.Michels@onegas.com
	Provide the name, title, p	hone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
5		
	Name: Title:	Judy J. Hitchye Managing Attorney
	Address:	1301 S. MoPac Expressway
		Ste. 400
	Phone:	Austin, TX 78746 512-370-8229
	Email:	Judy.Hitchye@onegas.com
6	Provide the address for th	e office where the Company's records are kept.
5	Texas Gas Service Compar	
	1301 S. MoPac Expresswa	
	Ste. 400	
	Austin, TX 78746	
7	This rate adjustment will i	innart that
'	This face adjustment with	Initial Block Rate
		Monthly Customer Charge
8	How many months are ine 12	luded in the filing period?
9	In what year does the test	t period end?
	2024	
10		ding date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)
	Month (MM) Day (DD)	12 31
	Year (YYYY)	2023
	What is the submission da February 11, 2025	te for this filing?
12	Is this an original or a revi	sed submission? (Enter either 'an original' or 'a revised' below.)
	an original	
		t rates set? Provide the Case number only.
	17471	
14	Enter the docket number	for the most recent rate case in which rates were set in this service area.
	17471	
15		r MCF used in calculating average bills for IRA-4?
	\$4.98	
16	What Federal Income Tax	rate was approved in the most recent rate case for this service area?
	21.%	
17	What is the ad valorem ta	x rate based on the most recent rate case?
	0.008117	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
10		
τQ	complete the following w	eighted average cost of capital table using factors set in the most recent rate case for this service area:
	Common Equity	Capital Structure Cost Weighted Cost 59.58% 9.70% 5.78%
	Debt Total	<u>40.42% 4.39% 1.77%</u> 100.00% 14.09% 7.5537%
10	If this is a revised applicat	ion, identify each schedule number, line number, and column designation where revised input data appears.
19	N/A	
		IRA-1 General Info

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Notice

- 1. Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- ^{3.} Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 11, 2025

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 11, 2025. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs of Bastrop, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 12, 2025.

Rate Schedule	Current Customer Charge	Proposed 2024 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential - Small	\$18.00	\$3.36	\$21.36
Residential - Large	\$30.00	\$3.36	\$33.36
Commercial - Small	\$60.00	\$12.88	\$72.88
Commercial - Large	\$75.00	\$12.88	\$87.88
Industrial	\$571.38	\$461.83	\$1,033.21
Public Authority	\$155.97	\$25.96	\$181.93
Electrical Generation	\$175.68	\$25.96	\$201.64
Compressed Natural Gas	\$594.55	\$151.60	\$746.15
Transportation - Commercial	\$308.08	\$12.88	\$320.96
Transportation - Industrial	\$771.38	\$461.83	\$1,233.21
Transportation - Public Authority	\$178.97	\$25.96	\$204.93
Transportation - Compressed Natural Gas	\$619.55	\$151.60	\$771.15
Transportation - Electrical Generation	\$175.68	\$25.96	\$201.64

TABLE 1

*Average bill usage per Case No. 17471 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.98 per Mcf.

Persons with questions or who want more information about this filing may contact Texas Gas Service at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at Texas Gas Service's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; and 225 Commerce Ct., Gonzales, Texas 78629 or on Texas Gas Service's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00020233 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; y 225 Commerce Ct., Gonzales, Texas 78629 o en el sitio web de Texas Gas Service en https://www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicio de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Ingrese el número del caso. 00020233 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contacto con su concejo municipal.

AFFIDAVIT

STATE OF TEXAS § S COUNTY OF TRAVIS §

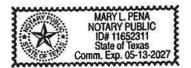
ø

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. TGS is a provider of natural gas utility service to customers located within TGS's Central-Gulf Service Area ("CGSA"), which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.
- 4. The notice attached hereto is true and correct. A copy of same will be provided by means of direct mail and/or bill insert to each TGS customer in the incorporated CGSA not later than 45 days after the filing hereof, in accordance with the requirements of Section 104.301(a) of the Texas Utilities Code.

day of Te

SUBSCRIBED AND SWORN to before me on the



Notary Hublig in and for the State of Texas

2025.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Rate Schedules

- 1.
 - Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- 2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: 4/12/2025

Filing Date	2/11/2025
Days	60
Implement	
Date	4/12/2025

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$21.36 per month
All Ccf per monthly billing period @	\$0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

SMALL RESIDENTIAL SERVICE RATE (Continued)

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 00020233)

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$21.36 per month

All Ccf per monthly billing period @

\$0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Supersedes Rate Schedule Dated January 15, 2024 Meters Read On and After November 27, 2024

SMALL RESIDENTIAL SERVICE RATE (Continued)

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 00020233)

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$30.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$33.36 per month
All Ccf per monthly billing period @	\$0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

LARGE RESIDENTIAL SERVICE RATE (Continued)

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 00020233)

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$30.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$33.36 per month

All Ccf per monthly billing period @

\$0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 10
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 15

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Supersedes Rate Schedule Dated January 15, 2024 Meters Read On and After November 27, 2024

LARGE RESIDENTIAL SERVICE RATE (Continued)

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 00020233)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

\$60.00 plus

\$72.88 per month

\$0.27930 per Ccf

\$12.88 per month (Footnote 1)

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge

All Ccf per monthly billing period @

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 CcfSmall Commercial, Rate Schedule 20Annual Normalized Volume 3,640 Ccf or GreaterLarge Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

SMALL COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$60.00 plus
Interim Rate Adjustments (IRA)	\$12.88 per month (Footnote 1)
Total Customer Charge	\$72.88 per month

All Ccf per monthly billing period @

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

\$0.27930 per Ccf

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Supersedes Rate Schedule Dated January 15, 2024 Meters Read On and After November 27, 2024

SMALL COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
Interim Rate Adjustments (IRA)\$75.00 plus
\$12.88 per month (Footnote 1)
\$87.88 per monthTotal Customer Charge\$87.88 per monthAll Ccf per monthly billing period @\$0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

LARGE COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustments (IRA)	\$12.88 per month (Footnote 1)
Total Customer Charge	\$87.88 per month

All Ccf per monthly billing period @ \$0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 20
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 25

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Conservation Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Meters Read On and After November 27, 2024

LARGE COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

TBD

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

\$571.38 plus

\$1,033.21 per month

\$0.14569 per Ccf

\$461.83 per month (Footnote 1)

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated November 27, 2024 Meters Read On and After TBD

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$571.38 plus
Interim Rate Adjustments (IRA)	\$461.83 per month (Footnote 1)
Total Customer Charge	\$1,033.21 per month
	—

All Ccf per monthly billing period @

\$0.14569 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated
January 15, 2024
Junuary 15, 2024

Meters Read On and After November 27, 2024

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

\$155.97 plus

\$181.93 per month

\$0.13768 per Ccf

\$25.96 per month (Footnote 1)

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge

All Ccf per monthly billing period @

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$155.97 plus
Interim Rate Adjustments (IRA)	\$25.96 per month (Footnote 1)
Total Customer Charge	\$181.93 per month

All Ccf per monthly billing period @

\$0.13768 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Meters Read On and After November 27, 2024

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc, to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

60,000 Ccf/Month

100,000 Ccf/Month

A customer charge per meter per month of		\$175.68 plus	
Interim Rate Adjustments (IRA)		\$25.96 per month (Footnote 1)	
Total Customer Charge		\$201.64 per month	
	-	_	
A delivery cha	rge per monthly billing period @		
For the First	5,000 Ccf/Month	\$0.07724 per Ccf	
For the Next	35,000 Ccf/Month	\$0.06853 per Ccf	

OTHER ADJUSTMENTS

For the Next

All Over

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

\$0.05527 per Ccf

\$0.04018 per Ccf

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

ELECTRICAL GENERATION SERVICE RATE (Continued)

CONDITIONS

- 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
- 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
- 3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc, to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the incorporated areas of the Central-Gulf Service Area, which includes, Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$175.68 plus
Interim Rate Adjustments (IRA)	\$25.96 per month (Footnote 1)
Total Customer Charge	\$201.64 per month

A delivery charge per monthly billing period @

For the First	5,000 Ccf/Month	\$0.07724 per Ccf
For the Next	35,000 Ccf/Month	\$0.06853 per Ccf
For the Next	60,000 Ccf/Month	\$0.05527 per Ccf
All Over	100,000 Ccf/Month	\$0.04018 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024
TBD	

ELECTRICAL GENERATION SERVICE RATE (Continued)

CONDITIONS

- 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
- 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
- 3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of Interim Rate Adjustments (IRA) Total Customer Charge \$594.55 plus <u>\$151.60 per month (Footnote 1)</u> \$746.15 per month

All Ccf per monthly billing period @

\$0.07817 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central-Gulf Service Area which includes Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$594.55 plus
Interim Rate Adjustments (IRA)	\$151.60 per month (Footnote 1)
Total Customer Charge	\$746.15 per month

All Ccf per monthly billing period @

\$0.07817 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Meters Read On and After November 27, 2024

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$308.0	8 per month		
plus Interim Rate Adjus	stments	\$12.88 (Footnote 1)	Total Rate	\$320.96
1 5				
Industrial	\$771.3	8 per month		
plus Interim Rate Adjus	stments	\$461.83 (Footnote 2)	Total Rate	\$1,233.21
1 5				
Public Authority	\$178.9	7 per month		
plus Interim Rate Adjus		1	Total Rate	\$204.93
1 5				
Compressed Natural Gas	\$619.5	5 per month		
plus Interim Rate Adjus		1	Total Rate	\$771.15
r		·····		<i>• <i>· · · · · · · · · ·</i></i>
Electrical Generation	\$175.6	8 per month		
plus Interim Rate Adjus		A	Total Rate	\$201.64
Plas Internit Rate Plague		<i>423.30</i> (1 confore 5)	10tal Itale	φ 2 01.01

TRANSPORTATION SERVICE RATE (Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial Industrial Public Authority Compressed Natural Gas	\$0.12679 per Ccf \$0.14569 per Ccf \$0.13768 per Ccf \$0.07817 per Ccf
Electrical Generation	
For the First 5,000Ccf/month	\$0.07724 per Ccf
For the Next 35,000 Ccf/month	\$0.06853 per Ccf
For the Next 60,000 Ccf/month	\$0.05527 per Ccf
All Over 100,000 Ccf/month	\$0.04018 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable local taxes and fees.
- 3) In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
- 6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
- 7) The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
- 4) The Agreement shall be interpreted under Texas law.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

Footnote 2: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Footnote 3: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Footnote 4: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

Footnote 5: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central-Gulf Service Area distribution system which includes the incorporated areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial \$308.0	8 per month		
plus Interim Rate Adjustments	\$12.88 (Footnote 1)	Total Rate	\$320.96
Industrial \$771.3	8 per month		
plus Interim Rate Adjustments	\$461.83 (Footnote 2)	Total Rate	\$1,233.21
-	. ,		
Public Authority \$178.9	7 per month		
plus Interim Rate Adjustments	\$25.96 (Footnote 3)	Total Rate	\$204.93
-	. ,		
Compressed Natural Gas \$619.5	5 per month		
plus Interim Rate Adjustments	\$151.60 (Footnote 4)	Total Rate	\$771.15
-	. ,		
Electrical Generation \$175.6	8 per month		
plus Interim Rate Adjustments	1	Total Rate	\$201.64

Supersedes Rate Schedul	e Dated
January 15, 2024	
	FBD

TRANSPORTATION SERVICE RATE (Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial Industrial Public Authority Compressed Natural Gas	\$0.12679 per Ccf \$0.14569 per Ccf \$0.13768 per Ccf \$0.07817 per Ccf
Electrical Generation	
For the First 5,000Ccf/month	\$0.07724 per Ccf
For the Next 35,000 Ccf/month	\$0.06853 per Ccf
For the Next 60,000 Ccf/month	\$0.05527 per Ccf
All Over 100,000 Ccf/month	\$0.04018 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable local taxes and fees.
- 3) In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
- 6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.
- 7) The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
- 4) The Agreement shall be interpreted under Texas law.

 Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

 Footnote 2: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

 Footnote 3: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

 Footnote 4: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

Footnote 5: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Meters Read On and After November 27, 2024

TBD

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 **Bill Comparison**

ne No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Commente and Descent and Dilling former	Non With Cost Cost			
10 11	Current and Proposed Bill Informa Small Residential	tion - with Gas Cost			
12	Customer Charge	\$18.00	\$21.36	\$3.36	18.65%
13	Initial Block Rate	\$0.88	\$0.88	\$	0.00%
14	Cost of Gas Rate	\$0.50	\$0.50	ş—	0.009
14	Average Monthly Bill @ 1.7 Mcf*	\$41.37	\$44.73	\$3.36	8.129
15	Average Monthly Bill @ 1.7 Mcl	\$41.57	Ş44.75	Ş3.30	0.12/
	Large Desidential				
17	Large Residential	620.00	622.26	ć2.20	11 100
18	Customer Charge	\$30.00	\$33.36	\$3.36	11.199
19	Initial Block Rate	\$0.47	\$0.47	\$—	0.009
20	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.009
21	Average Monthly Bill @ 4.3 Mcf*	\$71.51	\$74.87	\$3.36	4.709
22					
23	Small Commercial				
24	Customer Charge	\$60.00	\$72.88	\$12.88	21.469
25	Initial Block Rate	\$0.28	\$0.28	\$—	0.009
26	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.009
27	Average Monthly Bill @ 6.2 Mcf*	\$108.20	\$121.07	\$12.88	11.90
28					
29	Large Commercial				
30	Customer Charge	\$75.00	\$87.88	\$12.88	17.17
31	Initial Block Rate	\$0.23	\$0.23	\$=\$	0.00
32	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00
33	Average Monthly Bill @ 96.6 Mcf*	\$123.20	\$136.07	\$12.88	10.459
34					
35	Public Authority				
36	Customer Charge	\$155.97	\$181.93	\$25.96	16.649
37	Initial Block Rate	\$0.14	\$0.14	\$—	0.009
38	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.009
39	Average Monthly Bill @ 188.0 Mcf*	\$1,351.22	\$1,377.18	\$25.96	1.929
40					
41	Industrial				
42	Customer Charge	\$571.38	\$1,033.21	\$461.83	80.83
43	Initial Block Rate	\$0.15	\$0.15	\$	0.00
44	Cost of Gas Rate	\$0.50	\$0.50	ş—	0.00
45	Average Monthly Bill @ 208.5 Mcf*	\$1,913.67	\$2,375.50	\$461.83	24.139
46					
47	Compressed Natural Gas				
48	Customer Charge	\$594.55	\$746.15	\$151.60	25.509
49	Initial Block Rate	\$0.08	\$0.08	\$—	0.009
50	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.009
51	Average Monthly Bill @ 0 Mcf*	\$594.55	\$746.15	\$151.60	25.509
52					
53					
54	Electrical Cogeneration		No Cus	tomers	
55				tomers	
56					
57	Current and Proposed Bill Information - Without Gas Cost				
58					
59		Current	Proposed	Difference	% Chang
60	Small Residential				
61	Customer Charge	\$18.00	\$21.36	\$3.36	18.65
62	Initial Block Rate	\$0.88	\$0.88	\$—	0.00
63	Average Monthly Bill @ 1.7 Mcf*	\$32.90	\$36.26	\$3.36	10.219
64	Average Monthly bill @ 1.7 Men	J JZ.30	Ş50.20	5.50	10.21
65	Large Residential				
66	Customer Charge	\$30.00	\$33.36	\$3.36	11.19
	Initial Block Rate	\$0.47	\$0.47	\$—	0.00
67					
67 68	Average Monthly Bill @ 4.3 Mcf*	\$44.90	\$48.26	\$3.36	7.48 9
			\$48.26	\$3.36	7.48 %

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Bill Comparison

ine No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
71	Customer Charge	\$60.00	\$72.88	\$12.88	21.46%
72	Initial Block Rate	\$0.28	\$0.28	\$—	0.00%
73	Average Monthly Bill @ 6.2 Mcf*	\$77.32	\$90.19	\$12.88	16.65%
74					
75	Large Commercial				
76	Customer Charge	\$75.00	\$87.88	\$12.88	17.179
77	Initial Block Rate	\$0.23	\$0.23	\$—	0.00%
78	Average Monthly Bill @ 96.6 Mcf*	\$92.32	\$105.19	\$12.88	13.95%
79					
80	Public Authority				
81	Customer Charge	\$155.97	\$181.93	\$25.96	16.64%
82	Initial Block Rate	\$0.14	\$0.14	\$—	0.00%
83	Average Monthly Bill @ 188.0 Mcf*	\$414.81	\$440.77	\$25.96	6.26%
84					
85	Industrial				
86	Customer Charge	\$571.38	\$1,033.21	\$461.83	80.839
87	Initial Block Rate	\$0.15	\$0.15	\$—	0.00%
88	Average Monthly Bill @ 208.5 Mcf*	\$875.14	\$1,336.97	\$461.83	52.779
89			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
90	Compressed Natural Gas				
91	Customer Charge	\$594.55	\$746.15	\$151.60	25.50%
92	Initial Block Rate	\$0.08	\$0.08	\$—	0.009
93	Average Monthly Bill @ 0 Mcf*	\$594.55	\$746.15	\$151.60	25.50%
94				,	
95	Commercial Transportation				
96	Customer Charge	\$308.08	\$320.96	\$12.88	4.189
97	Initial Block Rate	\$0.13	\$0.13	\$-	0.009
98	Average Monthly Bill @ 441.4 Mcf*	\$867.73	\$880.61	\$12.88	1.489
99		7 • • • • •	,	7	
100	Industrial Transportation				
101	Customer Charge	\$771.38	\$1,233.21	\$461.83	59.87%
102	Initial Block Rate	\$0.15	\$0.15	\$-	0.009
103	Average Monthly Bill @ 3,732.5 Mcf*	\$6,209.26	\$6,671.09	\$461.83	7.449
104		<i>\\</i> 0,200120	<i>\$6)67 2105</i>	<i>ϕ</i> 102100	,,
105	Public Authority Transportation				
105	Customer Charge	\$178.97	\$204.93	\$25.96	14.50%
107	Initial Block Rate	\$0.14	\$0.14	\$	0.009
108	Average Monthly Bill @ 253.8 Mcf*	\$528.40	\$554.36	\$25.96	4.919
109	, derage montany sin e zooro mor	<i>¥</i> 520110	çoo noo	<i>\</i> 20100	
110	Compressed Natural Gas Transport				
111	Customer Charge	\$619.55	\$771.15	\$151.60	24.47%
112	Initial Block Rate 1st 5,000 (Summer)	\$0.08	\$0.08	\$151.00 \$—	0.009
113	Average Monthly Bill @ 2,364.7 Mcf*	\$2,468.04	\$2,619.64	\$151.60	6.149
113	Average Monthly Bill @ 2,504.7 Mcl	\$2,408.04	\$2,019.04	\$151.00	0.147
114	Electrical Generation Transport				
115	Customer Charge	\$175.68	\$201.64	\$25.96	14.789
116	5				
	Initial Block Rate 1st 5,000	\$0.08	\$0.08	\$—	0.00%
118	Average Monthly Bill @ 33,755.8 Mcf*	\$15,821.71	\$15 <i>,</i> 847.67	\$25.96	0.16%

120 * Average bill usage per GUD No. 17471.

121 * Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2024.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Interim Rate Adjustment Summary

		Per Case No. 17471				
Line No.	Description	As of 12/31/2023	Adjustments	Ref	As of 12/31/2024	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						= (f) - (c) + (d)
11	Direct Utility Plant Investment	\$1,080,308,820	\$—		\$1,217,464,341	\$137,155,521
12	Direct Accumulated Depreciation	220,537,144	-		239,611,227	19,074,084
13	Allocated Utility Plant Investment (If applicable)	45,242,379	-		47,665,432	2,423,053
14	Allocated Accumulated Depreciation (If applicable)	19,843,522	-		22,629,293	2,785,771
15	Miscellaneous Adjustments	-	-		-	-
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$885,170,534	\$—		\$1,002,889,253	\$117,718,719
17				_		
18	Calculation of the Interim Rate Adjustment Amount:					
19	Rate of Return					7.5537%
20	Return					\$8,892,117
21	Depreciation Expense					3,753,493
22	Property-related Taxes (Ad Valorem)					958,506
23	Revenue-related Taxes and State Margin Tax					-
24	Federal Income Tax					1,808,464
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					\$15,412,580

26

		Allocation Factors				
27	Interim Rate Adjustment Amount per Rate Class:	per GUD No. 17471:		Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
28	Residential	81.98%	_	\$12,635,233	\$1,346,146	\$11,289,087
29	Commercial	13.58%		2,093,028	75,543	2,017,485
30	Public Authority	2.69%		414,598	20,039	394,559
31	Industrial	1.69%		260,473	59,114	201,358
32	Compressed Natural Gas	0.06%		9,248	1,971	7,277
33	Total (Sum of Ln 28 through Ln 33)	100%		\$15,412,580	\$1,502,814	\$13,909,766
34			-			
				Annual City		
		Annual Service Area		Jurisdiction Bill	Monthly Customer	
35	Monthly Customer Charge Adjustment:	Bill Count:	Annual RRC Jurisdiction Bill Count:	Count:	Charge Adjustment:	
36	Residential	3,763,088	400,916	3,362,172	\$3.36	
37	Commercial	162,554	5,867	156,687	\$12.88	
38	Public Authority	15,972	772	15,200	\$25.96	
39	Industrial	564	128	436	\$461.83	
40	Compressed Natural Gas	61	13	48	\$151.60	
41		3,942,239	407,696	3,534,543		
42	- OR -					
		Annual Service Area		Monthly Initial Block		
43	Monthly Initial Block Rate Adjustment:	Volumes:	Annual RRC Jurisdiction Volumes:	Rate Adjustment:		
44	Residential			-		

- 44 45 46 47 Commercial Public Authority Industrial

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Initial Plant

(a) (b) (c) (d) (e) (f) (g) (h) (h) <th>Line No.</th> <th>FERC Account No.</th> <th>FERC Account Titles</th> <th>Ref</th> <th>Gross Plant Per Case No. 17471 As of 12/31/2023</th> <th>Depreciation Rate per GUD No. 17471</th> <th>Depreciation Expense</th> <th>Accumulated Depreciation</th> <th>Net Plant</th>	Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 17471 As of 12/31/2023	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
13 301 Organization 558,257 40000% 5— 558,257 4 14 302 Organization 334,744 4,0000% — 332,742 15 303 Macintherous imagingle- low 334,744 4,0000% 4,1,137 70,256 238,88 16 303 Macintherous imagingle- low 54,664,195 54,664,195 54,14187 51,233,893 234,38 17 304,53 Liad odd Land Rights 5 0,0000% 5 - - 5 21 304,53 Liad of Liad Rights 5 0,0000% - <th></th> <th></th> <th></th> <th></th> <th></th> <th>•</th> <th></th> <th>(h)</th> <th></th>						•		(h)	
13 301 Organization 558,257 40000% 5— 558,257 4 14 302 Organization 334,744 4,0000% — 332,742 15 303 Macintherous imagingle- low 334,744 4,0000% 4,1,137 70,256 238,88 16 303 Macintherous imagingle- low 54,664,195 54,664,195 54,14187 51,233,893 234,38 17 304,53 Liad odd Land Rights 5 0,0000% 5 - - 5 21 304,53 Liad of Liad Rights 5 0,0000% - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
14 301 Organization -OPC - (179) 4 15 302 Organization -OPC - (179) 4 16 313 Microfinerous intrigute Plant 3,014,445 4,0000 41,187 780,558 223,93 16 316 Microfinerous intrigute Plant 3,014,445 4,0000 91,187 51,279,300 523,43 17 360 Subtral 5 - - - - 18 363 Microfinerous intrigute Plant 5 000000% - - - 18 363.3 Kiphts of Way, OPC - - 000000% - - - 28 363.4 Kiphts of Way, OPC - 13,772,777 4,4000% 366,387 - - - 28 364.1 Compriser Sation Structure-OPC - 13,8000% - - - - 29 369 Measurdreg Sation Structure-OPC - 12,8000% - - - - 30 301.1 Measurdreg Sation Structure-OPC - 2,2000% - - - 317 Obter Equipment -OPC - 2,2000% - - - <td>12</td> <td></td> <td>1. INTANGIBLE PLANT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	12		1. INTANGIBLE PLANT						
15 320 Franctises and Coisents 320,174 4.0200% - - 321,374 17 33 Mice Interget - OPC - - 0000% - - - 22,385 17 33 Mice Interget - OPC - 00000% - - - - 18 - 4.04 THERING AND TRANSMISSION PLANT - - - - - 21 386.1 Land and rang Rept 5- - 5- - - 23 386.1 Land and rang Rept 5- - - - - 23 386.5 Land and rang Rept - - - - - 24 386.5 Structures and Improvements - - - - - 25 386.1 Calcalow and Structure - OPC - 11,5000% - - - 25 391.0 Other Rupinment - OPC - 12,3000% - - - 26 371 Mains - OPC - 2,4200% - - - 26 372 Mains - OPC - 2,4200% - - - 27 Structu	13		-		\$56,257		\$—		\$—
16 303 Miscillators intragible Plant 1.014,465 4.0000%			-		_		-		479
17 303 Misc. Intergible - OF - - - - 13 Subtral \$1464.196 \$1.238.400 \$234.33 13 0 - - - - - 14 395.2 Land - OfC - 0.0000% - - - 15 385.3 Rights of Way - OFC - 1.0000% - - - 16 Structures and improvements - 0.0000% - - - - 18 Structures and improvements - 0.0000% -							-		-
3 Suboral $544.641.99$ 541.137 $51.229.807$ 5234.31 12 865.1 Led and Laad Nights $5 -$ 0.0000% $ -$ 13 855.2 Led and Laad Nights $5 -$ 0.0000% $ -$ 14 366 Structures and Improvements $-$ 0.0000% $ -$ 15 366.1 Lend - OC $-$ 0.0000% $ -$ 15 366.1 Compreson Status Structure - OC $-$ 0.0000% $ -$ 26 367 Mains OC $-$ 1.7000% $ -$ 37 Mains OF C $-$ 1.8000% $ -$ 38 Measuring Status Outpreset - OPC $-$ 2.8000% $ -$ 37 Other Equipment - OPC $-$ 2.8000% $ -$			÷		1,014,465		41,187	/80,558	233,908
19 J. GATHERING AND TRANSMISSION PLANT 21 953.2 Land and Rights 5 0.0000% 5 5 5 23 855.3 Rights of Way-OPC - 1.3000% - - - 23 855.3 Rights of Way-OPC - 1.3000% - - - 23 856.3 Compressor Station Structure-OPC - - 4.0400% - - 24 856.3 Missing of Massard Reg. Station Equipment OPC - 1.8300% 2.06.396 2.29.370 5.77.80 25 9100 Messard/Reg. Station Equipment OPC - 2.6300% - - - 26 317 Other Equipment OPC - 2.6300% - - - 110.30 27 314 Other Equipment OPC - 2.6300% - - - 110.30 28 317 Other Equipment OPC - 2.6300% - - - 110.30		505	-		<u> </u>		<u> </u>	ć1 220 800	
bit CATHERING AND TRANSMISSION PLANT 21 365.1 Land and lam (hights 5 0.0000% 5 5 5 23 355.2 Lind and Ching (hights - - - - 24 366 Structures and Improvements - 0.0000% - - - 25 366.1 Compressor Statistics Flagment 6.017,387 2.6600% 366.381 (De4,444) 1.4038.11 26 367 Mains 0.0000% -			Subtotal		\$1,464,196	<u> </u>	\$41,187	\$1,229,809	\$234,387
22 355.1 Land - OC - - - 23 355.2 Rights of Way-OC - 0.0000% - - 24 356 Structures and improvements - 0.0000% - - 25 366 Compressor Station Equipment - OC - 0.0000% - - 26 357 Mains 0.0000% - - - 28 Mains 0.0000% - - - - 28 Mains Mains 0.0000% - - - 29 Massuring Station Equipment - OPC - 2.6200% - - - 31 Other Equipment - OPC - 2.6200% - - - - - 10.000% - - 10.000% - - 10.000% - - 10.000% - - 10.000% - - 10.000% - 10.000% - 10.000% - 10.000% - 10.000% - 10.0000% - 10.0000% - <td></td> <td></td> <td>4. GATHERING AND TRANSMISSION PLANT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			4. GATHERING AND TRANSMISSION PLANT						
22 355.1 Land - OC - - - 23 355.2 Rights of Way-OC - 0.0000% - - 24 356 Structures and improvements - 0.0000% - - 25 366 Compressor Station Equipment - OC - 0.0000% - - 26 357 Mains 0.0000% - - - 28 Mains 0.0000% - - - - 28 Mains Mains 0.0000% - - - 29 Massuring Station Equipment - OPC - 2.6200% - - - 31 Other Equipment - OPC - 2.6200% - - - - - 10.000% - - 10.000% - - 10.000% - - 10.000% - - 10.000% - - 10.000% - 10.000% - 10.000% - 10.000% - 10.000% - 10.0000% - 10.0000% - <td>21</td> <td>365.2</td> <td>Land and Land Rights</td> <td></td> <td>Ś—</td> <td>0.0000%</td> <td>\$—</td> <td>Ś—</td> <td>\$—</td>	21	365.2	Land and Land Rights		Ś—	0.0000%	\$—	Ś—	\$—
21 365.2 Fights of Way-OPC — … <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· _</td>			5						· _
25 366.1 Compressor Station Structure - OPC — 4.0400% — — — 27 367 Mains - OPC — 1.7500% — — — 28 369 Mess. and Reg. Station Equipment - OPC — 1.3300% 2.0356 2.3370 5.778.0 29 370 Other Equipment - OPC — 2.2600% — — — 31 371 Other Equipment - OPC — 2.2600% — — — 33 Subtotal 519/291.124 5572.778 \$255 \$925 33 Subtotal 519/291.124 5572.778 \$255 \$925 33 Subtotal 100.365 0.0000% — — — 100.361 341 Land and land Rights 100.362 0.0000% — — 100.361 304.31 310.397 1.355.41 375 Structures & Ingrovements 4.5224 30000% 1.428 34.665 1.15.5 41 375.2 Other Squamprovements 4.5224 30000% —					_		_	_	_
26 367 Mains 13,773,72 2,6600% 366,381 (264,444) 14,083.1 28 369 Mass and Reg. Station Equipment 0.017,387 3,4300% - - 28 369 Measur/Reg. Station Equipment 0.007,387 3,4300% - - 30 369.1 Measur/Reg. Station Equipment - 2,6200% - - 31 Other Equipment - 2,6200% - - - 32 371 Other Equipment - 2,6200% - - - 33 Subtoal 519,791,124 2,6200% - - - 10,331 34 Land and Land Bights 5- 0,0000% - - - 10,321 374.1 Land and Land Bights 5- 0,0000% - - 10,323 374.3 Land And Land Bights 15,12,775 3,2300% 44,083 3,4302 13,527 374.1 Land And Land Bights 15,12,775 3,2300% 44,083 10,199,595 19,9251,132 19,725,745 <td>24</td> <td>366</td> <td>Structures and Improvements</td> <td></td> <td>_</td> <td>0.0000%</td> <td>_</td> <td>_</td> <td>_</td>	24	366	Structures and Improvements		_	0.0000%	_	_	_
22 38-7 Main: - OPC -	25	366.1	Compressor Station Structure - OPC		-	4.0400%	-	-	-
28 399 MeasurdReg Station Equipment 6,07,287 3,430% 206,396 233,70 5,78,0 30 MeasurdReg Station Equipment - OPC - 1.830% - - - 31 371 Other Equipment - OPC - 2.6200% - - - 32 371 Other Equipment - OPC - 2.6200% - - - 33 Subtal \$19,781,124 - \$27,78 \$(25,73) \$19,816,11 34 Iand and Land Rights 5 0.0000% - - - 110,02 108,23 35 Structures & Improvements 46,224 3.0000% - - - 10,02 375 Structures & Improvements 1,42,24 3.0000% 1,42,8 34,666 11,52 373 Structures & Improvements 1,715,57,61 2.3000% 1,42,8 34,666 11,52 374 Mam. 10,22,151 0.0000% - 2,77,54,0 1,92,031 <t< td=""><td></td><td></td><td></td><td></td><td>13,773,737</td><td></td><td>366,381</td><td>(264,444)</td><td>14,038,181</td></t<>					13,773,737		366,381	(264,444)	14,038,181
29 369 Messure/Reg. Station Equipment - OPC - - - - 31 Other Equipment - OPC - - - - - 31 Other Equipment - OPC - - - - - 33 Subtotal \$19,791,124 \$572,778 \$(25,075) \$19,816,11 34 Subtotal \$10,971,124 \$572,778 \$(25,075) \$19,816,11 35 Subtotal \$10,085 0.0000% - - - 36 Subtotal \$10,085 0.0000% - - - 110,305 37 37.1.1 Liand 10,085 0.0000% - - - - 103,310,317 37 Structures and Improvements 46,224 3.090% 1.428 34,665 11,55,664 41 375.2 Other Structures 1.715,676 2.3800% 40,333 130,397 7,585,128 377,454,0 6,6607% 1.392,651 1.2715,301 1.55,654 42 376 Mains - catohode Protection Anodes 2.23,57,46							_		_
30 340.1 Measuring Statution Equipment - OPC - 2.6200% - - 31 371 Other Equipment - OPC - 2.6200% - - 33 Subtoli \$19,791,124 \$572,778 \$12,505) \$19,816,1 33 Subtoli \$0,0571000000 - - - 10.057 34 Land and Land Rights 5 0.00000% - - 110.03 35 374.1 Land Rights 10.0455 0.0000% - - 110.02 39 37.5 Structures & Ingrovements 6.0224 3.06000% - - - 10.032 41 37.5.2 Other System Structures 1.715.676 2.38000% 40.383 130.397 1.155.24 42 37.6 Mains -							206,396	239,370	5,778,018
31 Other Equipment - OPC - - - - 32 371 Other Equipment - OPC - 2.6200% - - 33 Subtotal \$19,791,124 \$572,778 \$(25,075) \$19,816,11 34 Subtotal \$10,365 0.0000% - \$1,572,778 \$(25,075) \$19,816,11 35 374 Land and Land Rights \$10,365 0.0000% - 11,00 110,33 36 374.1 Land Rights 100,365 0.0000% - 11,00 110,33 375 Structures and Improvements 46,224 0.0000% - 11,50 115,50 41 375.5 Other System Structures 457,397,243 2.2300% 10,199,969 79,850,182 377,57,00 42 376 Mains: and Rieg Station Equipment - Grie Gates 2,720,778 1,250,01 15,77,372 5,70,33 43 376 Mains: and Rieg Station Equipment - Grie Gates 2,720,778 1,970,978 1,970,978 1,970,979 40,20,774 1,972,450 1,973,772 5,703,37 5,703,37 5,703,							-	-	-
371 Other Equipment - OPC							_		_
33 Subtotal \$19,791,124 \$572,778 \$125,075 \$19,81,51 34									_
34 5. DISTRIBUTION PLANT 35 37.4 Land and Rights 5. OUSTRIBUTION PLANT 36 37.4 Land and Rights 5. OUSTRIBUTION PLANT 38 37.4.2 Land Rights 120,365 0.0000% - - - 110,325 39 37.5 Structures & Improvements - 0.0000% - - - - - 100,325 40 375.5 Structures and Improvements 462,324,330,400% -		5/1							
36 JF Land and Rights Substrict UNO PLANT 374.1 Land and Rights 110.365 0.0000% - - 110.305 37.3 JAL Land Rights 120.362 0.0000% - - 110.305 38 374.2 Land Rights 120.20 0.0000% - - - 110.305 393 Structures & Improvements 6.22.4 3.000% LA2 3.4665 11.55 41 375.2 Other System Structures 1.715.676 2.3800% 4.08.83 120.397 1.856.24 42 376 Mains - Cathodic Protection Anades 2.92.80.764 6.66667% 1.952.051 2.175.301 15.55.47 43 376 Mess. and Reg. Station Equipment - General 2.375.766 2.1300% 5.59.97 - 2.275.372 5.70.32 43 Services 3.05.072.5 3.1600% 9.66.17 4.0.20.69.87 2.55.432.2 43 Balo Services 3.05.20.92 - 1.20.01.5	33		Subtotal		\$19,791,124	<u> </u>	\$572,778	\$(25,075)	\$19,816,199
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		274			ć	0.0000%	¢	¢755	¢(255)
38 374.2 Land Rights 120,182 0.0000% 11,902 108,20 40 375.1 Structures and Improvements 46,224 3.0900% 1.428 34,665 11,55 41 375.2 Other System Structures 1.15,576 2.3000% 40,833 130,397 1.585,22 42 376 Mains Cathodic Protection Anodes 2.320,744 2.2300% 1.01,99,959 79,850,182 377,547,0 43 376 Mains - Cathodic Protection Anodes 2.92,80,744 6.6667% 1.952,051 1.2,715,301 1.6565,4 44 377 Compresor Station Equipment - City Gates 7,280,728 1.9700% 143,430 1.577,372 5,063,74 45 378 Meas. and Reg. Station Equipment - City Gates 7,230,728 1.9700% 143,430 1.577,372 5,053,747 46 379 Meas.and Reg. Station Equipment - City Gates 7,2342 3.1600% 76 - 2.33 43 380.2 Comm Service Line Equip 12,094 3.1600% 76 - 12.004 380 Services - Tie-ins			5				\$= _	\$255	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $							_	11 902	
44 375.1 Structures and improvements 46,224 3,0900% 1,428 34,665 11,585,2 41 375.2 Other System Structures 1,715,676 2,3800% 40,833 10,199,959 79,850,182 37,7547,0 42 376 Mains Cathodic Protection Anodes 29,280,764 6,6667% 1,525,051 11,27,15,301 16,656,44 44 377 Compressor Station Equipment - General 23,755,746 2,1300% 50,997 4,012,074 19,743,6 45 378 Meas, and Reg. Station Equipment - General 23,755,746 2,1300% 506,997 4,012,074 19,743,6 46 379 Meas, and Reg. Station Equipment - General 23,755,746 2,1300% 506,127 40,260,987 265,432,7 47 380 Services 2,392 3,1600% 682 - 12,0 50 Sation Equipment 143,83 15,577,721 57,03,3 12,0 3,35,43,747 46,250,97 2,2,79,74 46,253 51 380.6 Services 11,327,016 3,4000% 237,43,445,40 5,67,49,003 5,4			-		120,102		_	-	100,200
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$					46.224		1.428	34,665	11,559
42 376 Mains 457,397,243 2.2300% 10,199,959 79,850,182 377,547,0 43 376.9 Mains Campressor Station Equipment - - - - 44 377 Compressor Station Equipment - General 23,755,746 2.1300% 505,997 4,012,074 19,743,6 45 378 Meas. and Reg. Station Equipment - General 23,755,746 2.1300% 505,997 4,012,074 19,743,6 46 379 Mess. and Reg. Station Equipment - General 23,755,746 2.1300% 505,997 4,012,074 19,743,6 47 380 Services 2.392 3.1600% 9,660,127 40,260,897 265,433,47 49 380,0 Comm Service Ine Equip 12,094 3.1600% 382 - 12,09 51 380,6 Services 145,828 3.1600% 3,32,52 35,453,747 46,293 53 382 Meter installations 7,344 4,0400% 297 2,791 4,515 54 383 Regulators 11,625,6053 3.2300% 383,759									1,585,279
44 377 Compressor Station Equipment — …									377,547,061
45 378 Meas. and Reg. Station Equipment - General 23,75,746 2,1300% 505,997 4,012,074 19,743,63 46 379 Meas. and Reg. Stations Equipment - City Gates 7,280,728 1.9700% 143,430 1,577,372 5,703,37 47 380 Services 305,700,213 3.1600% 7,6 - - 2,65,439,2 48 380.1 Services 2,392 3.1600% 7,6 - - 1,2,04 49 380.2 Comm Service Line Equip 12,094 3.1600% 3,82 - 1,2,04 50 380.4 Yard Lines - Customer Svc 145,828 3.1600% 4,608 - 145,83 51 380.6 Services - Tile-Ins - - 3.1600% 3,335,362 35,453,747 46,295,3 53 382 Meters 81,749,058 4.0400% 2,97 2,791 4,55 54 383 Regulators 11,287,016 3.400% 338,759 4,883,641 6,403,3 55 385 Industrial Meas. and Reg. Station Equipment 16,356,053 2.3800% 389,74 5,287,968 11,068,00 56 366 Other Property on Customer Premises 1,063,249	43	376.9	Mains - Cathodic Protection Anodes		29,280,764	6.6667%	1,952,051	12,715,301	16,565,464
46 379 Meas. and Reg. Stations Equipment - City Gates 7,280,728 1.9700% 143,430 1.577,372 5,703,33 47 380 Services 305,700,215 3.1600% 9,660,127 40,260,987 2256,439.2 48 380.1 Services 2,392 3.1600% 76 – 2,33 49 380.2 Comm Service Line Equip 12,094 3.1600% 3.82 – 12,0 50 380.6 Services - Tie-Ins – 3.1600% 4,608 – 145,88 51 380.6 Services - Tie-Ins – 3.1600% 3.35,362 35,433,747 46,295,33 53 382 Meter Installations 7,344 4.0400% 297 2,791 4,525,33 54 383 Regulators 11,287,016 3.4000% 383,759 4,883,641 6,603,33 55 385 Industrial Meas. and Reg. Station Equipment 16,635,6053 2.3800% 388,724 5,287,968 11,066,03 56 360 Other Property on Customer Premises 1,066,249 11.8900% 126,420	44	377	Compressor Station Equipment		-	0.0000%	-	-	-
47 380 Services 305,700,215 3.1600% $9,660,127$ $40,260,987$ $2265,439,22$ 48 380.1 Services $2,392$ 3.1600% 76 $ 2,332$ 49 380.2 Comm Service Line Equip $12,094$ 3.1600% 382 $ 12,00$ 50 380.4 Yard Lines - Customer Svc $145,828$ 3.1600% $ 12,00$ 51 380.6 Services - Tie-ins $ 3.1600\%$ $4,608$ $ 12,00$ 52 381 Metters $8.1749,058$ 4.0800% $3.335,362$ $35,453,747$ $46,295,33$ 53 382 Industrial Meas. and Reg. Station Equipment $16,356,053$ 2.3800% $383,759$ $4.883,641$ $6.403,37$ 53 S85 Industrial Meas. and Reg. Station Equipment $ 0.0000\%$ $ -$ <td>45</td> <td>378</td> <td>Meas. and Reg. Station Equipment - General</td> <td></td> <td>23,755,746</td> <td>2.1300%</td> <td>505,997</td> <td>4,012,074</td> <td>19,743,672</td>	45	378	Meas. and Reg. Station Equipment - General		23,755,746	2.1300%	505,997	4,012,074	19,743,672
48 380.1 Services 2,392 3.1600% 76 - 2,33 49 380.2 Comm Service Line Equip 12,094 3.1600% 382 - 12,01 50 380.4 Yard Lines - Customer Svc 145,828 3.1600% 4,608 - - 51 380.6 Services - Tie-Ins - 3.1600% 3.25,362 35,453,747 46,295,33 53 382 Meter 81,749,058 4.0800% 3.335,362 35,453,747 46,295,33 53 382 Meter Installations 7,344 4,0400% 2.977 2,791 4,5,5 54 383 Regulators 11,287,016 3.4000% 383,759 4,883,641 6,403,3 55 385 Industrial Meas, and Reg. Station Equipment - 0.0000% - - - 56 386 Other Property on Customer Premises 1,063,360,3177 \$26,744,003 \$185,262,621 \$750,767,51 59 - - - - - - - 8,347,674 0.0000% - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>5,703,356</td></td<>									5,703,356
49 380.2 Comm Service Line Equip 12,094 3.1600% 382 - 12,0 50 380.4 Yard Lines - Customer Svc 145,82 3.1600% 4,608 - 145,8 51 380.6 Services - Tie-Ins - - 3.1600% - - - 52 381 Meters 81,749,058 4.0800% 3,335,362 35,453,747 44,255,3 53 382 Meter Installations 7,344 4.0400% 297 2,791 4,51 54 383 Regulators 11,287,016 3.4000% 3383,759 4.883,641 64,033,375 55 385 Industrial Meas. and Reg. Station Equipment 16,356,053 2.3800% 3389,274 5,287,968 11,068,00 56 386 Other Property on Customer Premises 10,063,249 11,890% 126,420 1,041,339 21,9 57 387 Meas. & Reg. Stat. Equipment	47	380	Services		305,700,215	3.1600%	9,660,127	40,260,987	265,439,228
								_	2,392
									12,094
52 381 Meters $81,749,058$ 4.0800% $3,335,362$ $35,453,747$ $46,295,335$ 53 382 Meter Installations $7,344$ 4.0400% 297 $2,791$ $4,51$ 54 383 Regulators $11,287,016$ 3.4000% $383,759$ $4,883,641$ $6403,335$ 55 385 Industrial Meas. and Reg. Station Equipment $16,356,053$ 2.3800% $389,274$ $5,287,968$ $11,068,00$ 56 386 Other Property on Customer Premises $1,063,249$ 11.8900% $126,420$ $1,041,339$ $21,9$ 57 387 Meas. & Reg. Stat. Equipment $ 0.0000\%$ $ -$ 58 Subtotal \$936,030,177 \$26,744,003 \$185,262,621 \$750,767,51 59 Subtotal \$936,030,177 \$26,744,003 \$ $5185,262,621$ \$ $570,767,51$ 59 Subtotal \$936,030,177 \$ $26,744,003$ \$ $5185,262,621$ \$ $570,767,51$ 60 Suppose Suppose Suppose Suppose Suppose Suppose Suppose					145,828		4,608		145,828
53 382 Meter Installations 7,344 4.0400% 297 2,791 4,51 54 383 Regulators 11,287,016 3.4000% 383,759 4,883,641 6,403,37 55 385 Industrial Meas. and Reg. Station Equipment 16,356,053 2.3800% 389,274 5,287,968 110,613,39 21,9 56 386 Other Property on Customer Premises 1,063,249 11.8900% 126,420 1,041,339 21,9 57 387 Meas. & Reg. Stat. Equipment — 0.0000% — — — — 58 Subtotal \$936,030,177 \$26,744,003 \$185,262,621 \$750,767,51 59 - 6. GENERAL PLANT — 0.0000% — — 8,347,674 61 389 Land & Land Rights \$3,47,674 0.0000% — — 8,347,674 63 390 Structures & Improvements 31,518,538 2,5200% 794,267 2,521,852 2,896,68 64 390.1 Building Improvements — 0.0000% — — —					-		-		-
54 383 Regulators 11,287,016 3.4000% 383,759 4,883,641 6,403,3 55 385 Industrial Meas. and Reg. Station Equipment 16,356,053 2.3800% 389,274 5,287,968 11,068,00 56 386 Other Property on Customer Premises 1,063,249 11.8900% 126,420 1,041,339 21,99 57 387 Meas. & Reg. Stat. Equipment — 0.0000% — = . <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
55 385 Industrial Meas. and Reg. Station Equipment 16,356,053 2.3800% 389,274 5,287,968 11,068,00 56 386 Other Property on Customer Premises 1,063,249 11.8900% 126,420 1,041,339 21,9 57 387 Meas. & Reg. Stat. Equipment									
56 386 Other Property on Customer Premises 1,063,249 11.8900% 126,420 1,041,339 21,9 57 387 Meas. & Reg. Stat. Equipment			-						
57 387 Meas. & Reg. Stat. Equipment			6 11						21,910
59 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$(4,733) \$4,77 62 389.1 Land & Land Rights 8,347,674 0.0000% - - 8,347,674 63 390 Structures & Improvements 31,518,538 2.5200% 794,267 2,521,852 28,996,61 64 390.1 Structures & Improvements 31,518,538 2.5200% 794,267 2,521,852 28,996,61 65 390.17 Building Improve Plum - 0.0000% - - 66 390.2 Leasehold Improvement - 0.0000% - - 67 390.2 Leasehold Equipment EOL - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,61 71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 73 391.2						/			
606. GENERAL PLANT 61 389 Land & Land Rights\$- $0.0000%$ \$-\$(4,733)\$4,75 62 389.1 Land & Land Rights $8,347,674$ $0.0000%$ $8,347,67$ 63 390 Structures & Improvements $ 0.0000%$ $8,347,674$ 64 390.1 Structures & Improvements $31,518,538$ $2.5200%$ $794,267$ $2,521,852$ $28,996,636$ 65 390.21 Building Improve Plum- $0.0000%$ 66 390.2 Leasehold Improvement- $0.0000%$ 67 390.2 Leasehold Equipment EOL- $0.0000%$ 68 390.21 Leasehold Equipment EOL- $0.0000%$ 69 391 Office Furniture & Equipment $2,454,589$ $6.6667%$ $163,639$ $794,976$ $1,659,61$ 71 391.1 Office Furniture & Equipment - OPC- $0.0000%$ 72 391.49 Airplane Hangar Furniture- $0.0000%$ 73 391.2 Data Processing Equipment- $0.0000%$ 73 391.2 Data Processing Equipment- $0.0000%$	58		Subtotal		\$936,030,177		\$26,744,003	\$185,262,621	\$750,767,557
606. GENERAL PLANT 61 389 Land & Land Rights\$- $0.0000%$ \$-\$(4,733)\$4,75 62 389.1 Land & Land Rights $8,347,674$ $0.0000%$ $8,347,67$ 63 390 Structures & Improvements $ 0.0000%$ $8,347,674$ 64 390.1 Structures & Improvements $31,518,538$ $2.5200%$ $794,267$ $2,521,852$ $28,996,636$ 65 390.21 Building Improve Plum- $0.0000%$ 66 390.2 Leasehold Improvement- $0.0000%$ 67 390.2 Leasehold Equipment EOL- $0.0000%$ 68 390.21 Leasehold Equipment EOL- $0.0000%$ 69 391 Office Furniture & Equipment $2,454,589$ $6.6667%$ $163,639$ $794,976$ $1,659,61$ 71 391.1 Office Furniture & Equipment - OPC- $0.0000%$ 72 391.49 Airplane Hangar Furniture- $0.0000%$ 73 391.2 Data Processing Equipment- $0.0000%$ 73 391.2 Data Processing Equipment- $0.0000%$	59								
61 389 Land & Land Rights \$- 0.0000% \$- \$(4,733) \$4,77 62 389.1 Land & Land Rights 8,347,674 0.0000% - - 8,347,67 63 390 Structures & Improvements - 0.0000% - - 8,347,67 64 390.1 Structures & Improvements 31,518,538 2.5200% 794,267 2,521,852 28,996,66 65 390.17 Building Improve Plum - 0.0000% - - - 66 390.2 Leasehold Improvement - 0.0000% - - - - - 66 390.21 Leasehold Equipment EOL - 0.0000% - </td <td></td> <td></td> <td>6. GENERAL PLANT</td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td>			6. GENERAL PLANT	_					
63 390 Structures & Improvements — 0.0000% — — 64 390.1 Structures & Improvements 31,518,538 2.5200% 794,267 2,521,852 28,996,60 65 390.17 Building Improve Plum — 0.0000% — — 66 390.2 Lease hold Improvement — 0.0000% — — 67 390.2 Lease hold Equipment EOL — 0.0000% — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — 69 391 Office Furniture & Equipment — 2,454,589 6.6667% 163,639 794,976 1,659,65 71 391.1 Office Furniture & Equipment - OPC — — — — — 72 391.19 Airplane Hangar Furniture — — — — — — 73 391.2 Data Processing Equipment — — — — — —	61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
64 390.1 Structures & Improvements 31,518,538 2.5200% 794,267 2,521,852 28,996,61 65 390.17 Building Improve Plum — 0.0000% — — — 66 390.2 Leasehold Improvement — 0.0000% — — — 67 390.2 Lease Incentive — 0.0000% — — — 68 390.21 Leasehold Equipment EOL — 0.0000% — — — 69 391.2 Leasehold Equipment EOL — 0.0000% — — — 70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,65 71 391.1 Office Furniture & Equipment - OPC — — — — — 72 391.19 Airplane Hangar Furniture — — — — — — 73 391.2 Data Processing Equipment — — — — — —	62				8,347,674	0.0000%	_	_	8,347,674
65 390.17 Building Improve Plum - 0.0000% - - 66 390.2 Leasehold Improvement - 0.0000% - - 67 390.2 Lease Incentive - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,62 70 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 71 391.19 Airplane Hangar Furniture - 0.0000% - - 72 391.19 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -			Structures & Improvements		-				-
66 390.2 Leasehold Improvement - 0.0000% - - 67 390.2 Lease Incentive - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment - 0.0000% - - 70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,63 71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 72 391.19 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -					31,518,538		794,267	2,521,852	28,996,686
67 390.2 Lease Incentive - 0.0000% - - 68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment - 0.0000% - - 70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,62 71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 72 391.19 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -					-		-	-	-
68 390.21 Leasehold Equipment EOL - 0.0000% - - 69 391 Office Furniture & Equipment - 0.0000% - - 70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,65 71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 72 391.19 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -					-		_	—	_
69 391 Office Furniture & Equipment - 0.0000% - - 70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,67 71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 72 391.29 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -							—	-	-
70 391.1 Office Furniture & Equipment 2,454,589 6.6667% 163,639 794,976 1,659,67 71 391.1 Office Furniture & Equipment - OPC — 0.0000% — — 72 391.19 Airplane Hangar Furniture — 0.0000% — — 73 391.2 Data Processing Equipment — 0.0000% — —					-		_		_
71 391.1 Office Furniture & Equipment - OPC - 0.0000% - - 72 391.19 Airplane Hangar Furniture - 0.0000% - - 73 391.2 Data Processing Equipment - 0.0000% - -									1 650 613
72 391.19 Airplane Hangar Furniture - 0.000% - - 73 391.2 Data Processing Equipment - 0.000% - -					2,454,589		103,039	/94,9/6	1,009,013
73 391.2 Data Processing Equipment – 0.0000% – –					-		_		-
					_		_	_	
					_		_	_	_
	. 7	551.2	oracie Equipment		_	0.0000/0	_	_	_

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Initial Plant

Line No. Account No. FRC Account Titles Ref 12/31/203 per GUD No. 12/31 Legene Depreciation Net Plant (a) (b) (c) (d) (e) (f) (g) (h) (i) (e) () (i) (e) () (ii) (e) ()					Gross Plant Per Case				
(a) (b) (c) (d) (e) (f) (g) (h) (l) = (e) - (h) 75 391.4 Audio Visual Equipment - 0.0000% - - - 77 391.4 Signature Project - 0.0000% - - - 78 391.6 Purchased Software Imane) - 0.0000% - - - 80 391.6 Purchased Software Imane) - 0.0000% - - - 81 391.6 Dynamic Kikk Assessment - 0.0000% - - - 82 391.6 Gits Development - 0.0000% - - - 83 Gits Development - 0.0000% - <		FERC			No. 17471 As of	Depreciation Rate	Depreciation	Accumulated	
75 391.3 Office Machines — 0.0000% — — 77 391.4 Signature Project — 0.0000% — — 77 391.6 Purchased Software — 0.0000% — — 78 391.6 Purchased Software — 0.0000% — — 79 391.6 Ariba Software — 0.0000% — — 81 391.6 Dirbanek Kassesment — 0.0000% — — 83 Software Main Castofware — 0.0000% — 83 Software Software — 0.0000% — — 83 Software So						•	· ·		
76 39:4. Audio Visual Equipment — — — — 78 39:1.6 Purchased Software — 0.0000% — — 78 39:1.6 Purchased Software — 0.0000% — — 80 39:1.6 Purchased Software — 0.0000% — — 81 39:1.6 Christ Skasesment — 0.0000% — — 82 39:1.6 Gis Development — 0.0000% — — 84 39:1.6 Concort Project — 0.0000% — — 85 39:1.6 Concort Project — 0.0000% — — 86 39:1.6 Concort Project — 0.0000% — — 89 39:1.6 Purchased Software Relations Software — 0.0000% — — 89 39:1.6 Purchased Software Relations Software — 0.0000% — — 90 39:1.6 Jurnery - Engloyee Concort Educations Software — 0.0000% — — 91 39:1.6 Jurnery - Engloyee Concort Educations Software — 0.0000% — — 92 <		. ,		(d)				(h)	(i) = (e) - (h)
77 391.4 Signature Project — … <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>_</td>								-	_
78 391.6 Purchased Software — 0.0000% — — 80 391.6 Purchased Software (Baner) — 0.0000% — — 80 391.6 Dynamic Risk Assessment — 0.0000% — — 81 391.6 GIS Development — 0.0000% — — 82 391.6 GIS Development — 0.0000% — — 84 391.6 Concer Project — 0.0000% — — 85 391.6 Concer Project — 0.0000% — — 86 391.6 Concer Project — 0.0000% — — 89 391.6 Purchased Software Point — 0.0000% — — 89 391.6 Purchased Software Point — 0.0000% — — 90 391.6 Journey - Employee Conc Distrigas — 0.0000% — — 91 391.6 Journey - Employee Conc Distrigas — 0.0000% — — 92 391.6 Journey - Employee Conc Distrigas — — — 93 391.6 Poruntire Equipment — <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td>									_
79 39.1.6 Purchased Software (Banner) — 0.0000% — — 81 39.1.6 Purchased Software (Ban Reuget) — 0.0000% — — 82 39.1.6 Enterprise Plan & Budget … 0.0000% … … 83 39.1.6 Oracle Software … 0.0000% … … 84 39.1.6 Oracle Software (PowerPlant) … … … 86 39.1.6 Cucure relations Software (PowerPlant) … … … 87 39.1.6 Purchased Software (PowerPlant) … … … … 88 39.1.6 Purchased Software (PowerPlant) … … … … 91 39.1.6 Durnery - Employee Coult … … … … … 92 39.1.6 Journery - Employee Coult … <td< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td>_</td></td<>					-			-	_
80 331.6 Ariba Software — 0.0000% — — 81 331.6 Dynam (Risk Assessment) — 0.0000% — — 82 331.6 Git Bevelopment — 0.0000% — — 83 331.6 Carcia Software — 0.0000% — — 83 391.6 Customer Relations Software — 0.0000% — — 83 391.6 Customer Relations Software — 0.0000% — — 83 Durchased Software (PowerPlant) — 0.0000% — — — 93 Software (PowerPlant) — 0.0000% — — — 93 <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td>					-			-	-
81 391.6 Dynamic Risk Assessment — 0.0000% — — 82 391.6 GiS Development — 0.0000% — — 83 391.6 GiS Development — 0.0000% — — 84 391.6 Concur Project — 0.0000% — — 84 391.6 Concur Project — 0.0000% — — 85 391.6 Concur Project — 0.0000% — — 87 391.6 Purchased Software (PowerPlant) — 0.0000% — — 90 391.6 Journey - Employee - OCD Distrigas — 0.0000% — — 91 391.6 Journey - Employee - OCD Distrigas — 0.0000% — — — 91 391.6 Psoftware — 0.0000% — — — 92 391.8 Aircraft Computer Saujement — 0.0000% — — — 93 391.0 Computer Magement 2,013,438 1,2267 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>									-
82 391.6 Enterprise Plan & Budget - - - - 83 391.6 GIS Development - 0.0000% - - 84 391.6 Concur Project - 0.0000% - - 85 391.6 Concur Project - 0.0000% - - 87 391.6 Customer Relations Software - 0.0000% - - 87 391.6 Customer Relations Software - 0.0000% - - 88 391.6 Foundation Software - 0.0000% - - 91 391.6 Foundation Software - 0.0000% - - 91 391.6 Journey - Employee Count - 0.0000% - - 93 1.6 AP Software - 0.0000% - - - 93 391.6 AP Software - 0.0000% - - - 93 391.6 AP Software - 0.0000% - - - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>									-
83 391.6 Gi S Development - - - - 84 391.6 Orcide Software - 0.0000% - - 85 391.6 Concur Project - 0.0000% - - 86 391.6 Customer Relations Software - 0.0000% - - 87 391.6 Purchased Software[RistWorks] - 0.0000% - - 99 391.6 Foundation Software - 0.0000% - - 90 391.6 Journey - Employee OOC Distrigas - 0.0000% - - 91 391.6 Journey - Employee OOC Distrigas - 0.0000% - - 92 391.6 Journey - Employee OOC Distrigas - 0.0000% - - 93 391.6 Payoli - Time Management - 0.0000% - - 94 391.6 Aprication Equipment - 0.0000% - - - 97 391.9 Computer & Electronic Equip 2.019,489 14.2857%					-			-	-
84 391.6 Oracle Software - - - 85 391.6 Concur Project - 0.0000% - - 86 391.6 Customer Relations Software (PowerPlant) - 0.0000% - - 87 391.6 Purchased Software (PowerPlant) - 0.0000% - - 88 391.6 Maximo-Leak Detect Sys - 0.0000% - - 90 391.6 Journey - Employee CODC Distrigas - 0.0000% - - 91 391.6 Journey - Employee CODC Distrigas - 0.0000% - - 91 391.6 Journey - Employee CODC Distrigas - 0.0000% - - 92 391.8 Micro Computer Equipment - 0.0000% - - 93 391.8 Micro Computer Equipment - 0.0000% - - 93 391.9 Cloud Computing - 0.0000% - - 93 391.9 Cloud Computing - 0.0000% - - 93 392.0 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - 101 <					-			-	-
85 391.6 Concut Project - 0.0000% - - 86 391.6 Customer Relations Software - 0.0000% - - 87 391.6 Purchased Software (PowerPlant) - 0.0000% - - 98 391.6 Purchased Software (System) - 0.0000% - - 90 391.6 Foundation Software - 0.0000% - - 91 391.6 Journey - Employee COC Distrigas - 0.0000% - - 92 391.6 Journey - Employee COC Distrigas - 0.0000% - - 93 APsortil - Time Management - 0.0000% - - - 94 391.6 Computer & Electronic Equip 2.019489 14.2857% 288.498 1.088.344 931 93 931.0 Computer & Electronic Equip 2.019489 14.2857% 288.498 1.088.344 931 93 932 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - -			•					-	-
86 391.6 Customer Relations Software (PowerPlant) - - - 87 391.6 Purchased Software (PowerPlant) - 0.0000% - - 88 391.6 Purchased Software (PowerPlant) - 0.0000% - - 89 391.6 Maximo-Leak Dettett Sys - 0.0000% - - 91 391.6 Journey - Employee - ODC Distrigas - 0.0000% - - 92 391.6 Journey - Employee - Count - 0.0000% - - 93 391.6 Payroll - Time Management - 0.0000% - - 94 391.8 Micro Computer Equipment - 0.0000% - - 95 391.8.1 Micro Computer Equipment - 0.0000% - - 96 391.9 Cloud Computing - 0.0000% - - - 97 391.9 Cloud Computing - 0.0000% - - - - - 108 301.99 Cloud Compu								-	_
87 391.6 Purchased Software (PowerPlant) - 0.0000% - - 88 391.6 Purchased Software (Nawre(RisKWorks) - 0.0000% - - 90 391.6 Foundation Software (Nawre(RisKWorks) - 0.0000% - - 91 391.6 Journey - Employee - ODC Distrigas - 0.0000% - - 92 391.6 Journey - Employee - ODC Distrigas - 0.0000% - - 93 391.6 AP Software - 0.0000% - - 94 391.6 AP Software - 0.0000% - - 95 391.8 Micro Computer Raipment - 0.0000% - - 97 391.9 Computer & Electronic Equip ment 20.019.49 14.2857% 288.498 1.088.344 931 93 392 Transport Equipment 25.015.245 6.4300% - - - 101 392.3 Transport Equipment 123.761 6.64300% - - - - -			-					-	-
88 391.6 Purchased Software(RiskWorks) — 0.0000% — — 89 391.6 Maximo-Leak Detect Sys — 0.0000% — — 90 391.6 Journey - Employee - ODC Distrigas — 0.0000% — — 91 391.6 Journey - Employee Count — 0.0000% — — 93 391.6 AP software — 0.0000% — — 93 391.6 AP software — 0.0000% — — 94 391.6 AVerta Magement — 0.0000% — — 95 391.81 Aircraft Computer Equipment — 0.0000% — — 96 391.91 Cloud Computing 2.019.489 14.2857% 288.498 1.088.344 931 98 391.92 Cloud Computing & Leitorino Equipment 25.015.245 6.4300% — — — 101 392.3 Transportation Equipment Pickup Trucks and Vans — 6.4300% — — — 102 392.45<					-		-	-	-
89 391.6 Maximo-Leak Detect Sys — 0.0000% — — 90 391.6 Foundation Software — 0.0000% — — 91 391.6 Journey - Employee COC Distrigas — 0.0000% — — 92 391.6 Journey - Employee Count — 0.0000% — — 93 391.6 AP Software — 0.0000% — — 93 391.6 AP Software — 0.0000% — — 94 391.6 AP Software — 0.0000% — — 95 391.8 Micro Computer Equipment — 0.0000% — — 97 391.9 Computer & Electronic Equip 2.019.428 6.4300% — 9.718.835 15.296 100 392.2 Transportation Equipment Pickup Trucks and Vans — 6.4300% — — — 101 392.3 Stores Equipment 123.761 6.6667% 1.025.421 7.559 116 103 393 Stores Equi									-
90 391.6 Foundation Software - 0 0000% - - 91 391.6 Journey - Employee - ODC Distrigas - 0.0000% - - 92 391.6 Payroll - Time Management - 0.0000% - - 93 391.6 Payroll - Time Management - 0.0000% - - 95 391.8 Micro Computer Equipment - 0.0000% - - 96 391.81 Arcraft Computer Equipment - 0.0000% - - 97 391.9 Cloud Computer & Electronic Equip 2,019,489 14,2557% 288,498 1,088,344 931 98 391.90 Cloud Computer & Electronic Equip -					-		-	-	-
91 391.6 Journey - Employee - ODC Distrigas — 0.0000% — — 92 391.6 Journey - Employee Count — 0.0000% — — 93 391.6 APS oftware — 0.0000% — — 94 391.6 AP Software — 0.0000% — — 95 391.8 Micro Computer Equipment — 0.0000% — — 96 391.81 Aircraft Computer Equipment — 0.0000% — — 97 391.9 Coud Computing — 0.0000% — — — 98 392.2 Transportation Equipment 25,015,245 6.4300% — 9,718,835 15,296 101 392.2 Transportation Equipment Pickup Trucks and Vans — 6.4300% — — — 102 392.3 Transport taguing (mck 3/4 - 3Ton) — 6.4300% — — — 103 393 Stores Equipment 122,761 6.6667% 1,025,421 4,559,234 10,822					-		-	-	-
92 391.6 Journey - Employee Count - - - 93 391.6 Payroll - Time Management - 0.0000% - - 94 391.6 P Software - 0.0000% - - 95 391.8 Micro Computer Equipment - 0.0000% - - 96 391.81 Aircraft Computer Station Equipment - 0.0000% - - 97 391.9 Computer & Reietronic Equip 2.019.489 14.2857% 288.498 1.088.344 931 98 391.90 Cloud Computer & Reietronic Equip 2.019.489 14.2857% 288.498 1.088.344 931 98 391.92 Transportation Equipment Pickup Trucks and Vans -			Foundation Software		-		-	-	-
93 391.6 Payroll - Time Management - 0.0000% - - 94 391.6 AP Software - 0.0000% - - 95 391.8 Micro Computer Equipment - 0.0000% - - 96 391.9 Computer & Electronic Equipment - 0.0000% - - 97 391.9 Computer & Electronic Equipment 2,019,489 14.2857% 288,498 1,088,344 931 98 391.9 Cloud Computing - - - - - 99 392.2 Transportation Equipment Fuckup Trucks and Vans - 6.4300% - - - 101 392.3 Transport Equipment 123,761 6.6667% 8,251 7,599 116 102 392.5 Trailers -			Journey - Employee - ODC Distrigas		-		-	-	_
94 391.6 AP Software - - - 95 391.8 Micro Computer Equipment - 0.0000% - - 96 391.9 Computer & Electronic Equip 2,019,489 14,2857% 288,498 1,088,344 931 98 391.9 Could Computing - 0.0000% - - - 99 392. Transport ation Equipment 25,015,245 6.4300% - - - 100 392.2 Transport Equip(Truck 3/4 - 3 Ton) - 6.4300% - - - 101 392.3 Stores Equipment 123,761 6.6667% 8,251 7,599 116 103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 16 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,022,421 4,559,234 10,822 105 394.1 Tools - OPC - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - 1,34			Journey - Employee Count		-		-	-	_
95 391.8 Micro Computer Equipment - - - 96 391.84 Aircraft Computer Equipment - 0.0000% - - 97 391.9 Computer & Electronic Equipment 2,019,489 14.2857% 288,498 1,088,344 931 98 391.90 Cloud Computing - 0.0000% - - - 99 392.2 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - - 100 392.2 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - - 101 392.3 Transport EquipTrucks 3/4 - 3 Ton) - 6.4300% - - - 102 392.5 Trailers - 6.6667% 8.251 7,599 116 103 393 Stores Equipment 123,761 6.6667% 8.251 7,599 116 104 394 Tools - OPC - 0.0000% - - - - 105 394.1 Tools - OPC - 0.0000%	93		Payroll - Time Management		-		-	-	-
96 391.81 Aircraft Computer Equipment — 0.0000% — — — 97 391.9 Computer & Electronic Equip 2,019,489 14.2857% 288,498 1,088,344 931 98 391.99 Cloud Computing — 0.0000% — — — 99 392 Transportation Equipment Pickup Trucks and Vans — 6.4300% — 9 101 392.3 Transport Equip(Trucks 3/4 - 3 Ton) — 6.4300% — — 102 392.5 Trailers — 6.4300% — — 103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools — — — — — 106 394.1 Tools — — — — — 106 394.1 Tools — — — — — 107 395 Msice Equipment 3,532,069 4.800% — 1,344,194 2,187 108 396 M	94	391.6	AP Software		-	- 0.0000%	-	-	-
97 391.9 Computer & Electronic Equip 2,019,489 14.2857% 288,498 1,088,344 931 98 391.99 Cloud Computing – 0.0000% – – – 99 392 Transportation Equipment Pickup Trucks and Vans – 6.4300% – 9,718,35 15,296 100 392.3 Transport Equip(Trucks 3/4 - 3 Ton) – 6.4300% – – – 102 392.5 Trailers – 6.4300% – – – 103 393 Stores Equipment 112,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools – C – </td <td>95</td> <td>391.8</td> <td>Micro Computer Equipment</td> <td></td> <td>-</td> <td>- 0.0000%</td> <td>-</td> <td>-</td> <td>-</td>	95	391.8	Micro Computer Equipment		-	- 0.0000%	-	-	-
98 391.99 Cloud Computing - - - - - 99 392 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - - 100 392.2 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - - 101 392.3 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - - 102 392.5 Trailers - 6.4300% - - - 103 333 Stores Equipment 123,761 6.6667% 8.251 7,599 116 104 394.1 Tools - - 0.0000% - - - 105 394.1 Tools - OPC - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - - - 108 396 Major Work Equipment 3,532,069 4.800% - - - 109 396.1 Power Op Equip Rubber Tire - 0.0000% - </td <td>96</td> <td>391.81</td> <td>Aircraft Computer Equipment</td> <td></td> <td>-</td> <td>- 0.0000%</td> <td>-</td> <td>-</td> <td>-</td>	96	391.81	Aircraft Computer Equipment		-	- 0.0000%	-	-	-
99 392 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - 100 392.2 Transportation Equipment Pickup Trucks and Vans - 6.4300% - - 101 392.3 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - 102 392.5 Trailers - 6.4300% - - 103 393 Stores Equipment 123,761 6.6667% 8.251 7,599 116 104 394.1 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools - OPC - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - 1,37480) 37 108 396 Major Work Equipment 3,532,069 4.8000% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - - 110 397 Communication Equipment 34,624,291	97	391.9	Computer & Electronic Equip		2,019,489	14.2857%	288,498	1,088,344	931,146
100 392.2 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - 101 392.3 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - 102 392.5 Trailers - 6.4300% - - 103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools - <td< td=""><td>98</td><td>391.99</td><td>Cloud Computing</td><td></td><td>-</td><td>- 0.0000%</td><td>-</td><td>-</td><td>_</td></td<>	98	391.99	Cloud Computing		-	- 0.0000%	-	-	_
101 392.3 Transport Equip(Trucks 3/4 - 3 Ton) - 6.4300% - - 102 392.5 Trailers - 6.4300% - - 103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - - - 107 395 CNG Equipment - Laboratory - 0.0000% - - - 108 396 Major Work Equipment 3,532,069 4.8000% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20.551 1111 398 Miscellaneous General Plant 6,349 6.6667% </td <td>99</td> <td>392</td> <td>Transportation Equipment</td> <td></td> <td>25,015,245</td> <td>6.4300%</td> <td>-</td> <td>9,718,835</td> <td>15,296,409</td>	99	392	Transportation Equipment		25,015,245	6.4300%	-	9,718,835	15,296,409
102 392.5 Trailers – 6.4300% – – – 103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 108,224 105 394.1 Tools – 0.0000% – – – 106 394.1 Tools - OPC – 0.0000% – – – 107 395 CNG Equipment - Laboratory – 0.0000% – – – 108 396 Major Work Equipment 3,532,069 4.8000% – 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire – 0.0000% – – – 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 22 112 Subtotal \$123,023,323 \$4,58	100	392.2	Transportation Equipment Pickup Trucks and Vans		-	- 6.4300%	-	-	_
103 393 Stores Equipment 123,761 6.6667% 8,251 7,599 116 104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools O - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - - - 107 395 CNG Equipment - Laboratory - 0.0000% - 1,344,194 2,187 108 396 Major Work Equipment 3,532,069 4.8000% - - - 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant	101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	- 6.4300%	_	-	-
104 394 Tools, Shop & Garage 15,381,319 6.6667% 1,025,421 4,559,234 10,822 105 394.1 Tools - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - - - 106 394.1 Tools - OPC - 0.0000% - - - 107 395 CNG Equipment - Laboratory - 0.0000% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 - - - - - - 114 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771	102	392.5	Trailers		-	- 6.4300%	_	_	_
105 394.1 Tools - <td< td=""><td>103</td><td>393</td><td>Stores Equipment</td><td></td><td>123,761</td><td>L 6.6667%</td><td>8,251</td><td>7,599</td><td>116,162</td></td<>	103	393	Stores Equipment		123,761	L 6.6667%	8,251	7,599	116,162
106 394.1 Tools - OPC - 0.0000% - - - 107 395 CNG Equipment - Laboratory - 0.0000% - (37,480) 37 108 396 Major Work Equipment 3,532,069 4.8000% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 22 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments - - - - - - 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A) (A) - - - - -	104	394	Tools, Shop & Garage		15,381,319	6.6667%	1,025,421	4,559,234	10,822,085
107 395 CNG Equipment - Laboratory - 0.0000% - (37,480) 37 108 396 Major Work Equipment 3,532,069 4.8000% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments - - - - - 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A) (A) - - - -	105	394.1	Tools		-	- 0.0000%	_	_	_
108 396 Major Work Equipment 3,532,069 4.800% - 1,344,194 2,187 109 396.1 Power Op Equip Rubber Tire - 0.0000% - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 - - - - - - 114 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments - - - - 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A) (A) - - - -	106	394.1	Tools - OPC		-	- 0.0000%	_	_	_
109 396.1 Power Op Equip Rubber Tire - - - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 - - - - 114 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments - - - - 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A)	107	395	CNG Equipment - Laboratory		-	- 0.0000%	_	(37,480)	37,480
109 396.1 Power Op Equip Rubber Tire - 0.0000% - - 110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 - - - - - 114 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments - - - - 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A) - - - -	108	396	Major Work Equipment		3,532,069	4.8000%	-	1,344,194	2,187,874
110 397 Communication Equipment 34,624,291 6.6667% 2,308,286 14,072,660 20,551 111 398 Miscellaneous General Plant 6,349 6.6667% 423 4,308 2 112 Subtotal \$123,023,323 \$4,588,786 \$34,069,788 \$88,953 113 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments — — — — — 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A) (A) \$31,946,754 \$220,537,144 \$859,771	109	396.1	Power Op Equip Rubber Tire		-	- 0.0000%	-	-	-
Subtotal \$123,023,323 112 Subtotal 113 \$123,023,323 114 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117	110	397			34,624,291	L 6.6667%	2,308,286	14,072,660	20,551,632
113 TOTAL \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 115 Rate Base Adjustments	111	398	Miscellaneous General Plant	-	6,349	6.6667%	423	4,308	2,041
115 Rate Base Adjustments			Subtotal	-	\$123,023,323	<u> </u>	\$4,588,786	\$34,069,788	\$88,953,534
115 Rate Base Adjustments — — — 116 Adjusted Total \$1,080,308,820 \$31,946,754 \$220,537,144 \$859,771 117 (A)	114		TOTAL	-	\$1,080,308,820		\$31,946,754	\$220,537,144	\$859,771,677
117 (A)	115		Rate Base Adjustments	=					
	116		Adjusted Total	-	\$1,080,308,820)	\$31,946,754	\$220,537,144	\$859,771,677
118	117		-	-	(A)				· · · · ·
Column (e) includes Rule 8.209 projects in the amount	118		Column (a) includes Dule 9,200itit						

Column (e) includes Rule 8.209 projects in the amount

\$1,848,672.68

119 (A) of:

IRA-6 Direct Initial Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12								
12 13	301	1. INTANGIBLE PLANT Organization		¢56 257	4.0000%	\$—	\$56,257	\$—
13	301	Organization Organization - OPC		\$56,257	4.0000% 6.6670%	\$= _	\$56,257 (479)	ş— 479
14	301	Franchises and Consents			4.0200%	_	393,474	4/9
16	302	Miscellaneous Intangible Plant		1,015,106	4.0600%	41,213	835,561	179,545
10	303	Misc. Intangible - OPC		1,015,100	0.0000%	41,215		
18	500	Subtotal		\$1,464,837		\$41,213	\$1,284,813	\$180,025
19 20		4. GATHERING AND TRANSMISSION PLANT			-			
21	365.2	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	_	_	_
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24 25	366 366.1	Meas/Reg Station Structures			0.0000%	_	_	_
25 26		Compressor Station Structure - OPC			4.0400%			15 202 202
20	367 367	Mains Mains - OPC		15,177,902	2.6600% 1.7500%	403,732	(25,392)	15,203,293
27	367			7 466 801			18,137	(18,137)
28 29		Meas. and Reg. Station Equipment		7,466,891	3.4300%	256,114	356,932	7,109,959
	369 369.1	Measure/Reg. Station Equipment - OPC		_	1.8300%	_	76,912	(76,912)
30 31	309.1	Measuring Station Equipment - OPC			2.6200%	_	(0)	0
31	371	Other Equipment Other Equipment - OPC			2.6200% 2.6200%	_	_	_
	371				2.6200%			
33		Subtotal		\$22,644,793		\$659,847	\$426,589	\$22,218,204
34								
35		5. DISTRIBUTION PLANT					40.55	*(2 ==)
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		110,365	0.0000%	—	-	110,365
38	374.2	Land Rights		128,512	0.0000%	_	11,985	116,527
39	375	Structures & Improvements		-	0.0000%	-	-	-
40	375.1	Structures and Improvements		47,140	3.0900%	1,457	35,473	11,667
41	375.2	Other System Structures		4,129	2.3800%	-	167,754	(163,625)
42	376	Mains		536,032,468	2.2300%	11,953,524	85,720,938	450,311,529
43	376.9	Mains - Cathodic Protection Anodes		30,519,766	6.6667%	2,034,651	13,623,536	16,896,230
44	377	Compressor Station Equipment		25.040.205	0.0000%	-	-	
45	378	Meas. and Reg. Station Equipment - General		25,840,265	2.1300%	550,398	4,481,510	21,358,756
46	379	Meas. and Reg. Stations Equipment - City Gates		7,408,391	1.9700%	145,945	1,616,887	5,791,504
47	380	Services		346,349,940	3.1600%	10,944,658	42,927,538	303,422,402
48	380.1	Services		18,945	3.1600%	599	—	18,945
49	380.2	Comm Service Line Equip		776,759	3.1600%	24,546	-	776,759
50	380.4	Yard Lines - Customer Svc		23,252	3.1600%	735	—	23,252
51	380.6	Services - Tie-Ins		-	3.1600%	-		
52	381	Meters Meter Installations		88,950,600	4.0800%	3,629,184	38,749,401	50,201,199
53	382			331	4.0400%	13	73	258
54	383	Regulators		13,144,210	3.4000%	446,903	5,094,802	8,049,408
55	385	Industrial Meas. and Reg. Station Equipment		17,279,467	2.3800%	411,251	5,607,125	11,672,342
56	386	Other Property and Equipment		1,063,249	11.8900%	126,420	1,050,342	12,908
57	387	Meas. & Reg. Stat. Equipment			0.0000%			
58		Subtotal		\$1,067,697,790	_	\$30,270,284	\$199,087,619	\$868,610,171
59								
60		6. GENERAL PLANT	_				1 /	a
61	389	Land & Land Rights		\$—	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,347,431	0.0000%	-	-	8,347,431
63	390	Structures & Improvements		-	0.0000%	_	-	-
64	390.1	Structures & Improvements		33,700,327	2.5200%	849,248	3,259,661	30,440,667
65	390.17	Building Improve Plum		-	0.0000%	-	_	-
66	390.2	Leasehold Improvement		-	0.0000%	-	_	-
67	390.2	Lease Incentive		-	0.0000%	-	-	-
68	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-
	391	Office Furniture & Equipment		-	0.0000%	-	-	-
69								
69 70	391.1	Office Furniture & Equipment		2,459,184	6.6667%	163,946	944,090	1,515,095

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
72	391.19	Airplane Hangar Furniture		-	0.0000%	_	_	_
73	391.2	Data Processing Equipment		-	0.0000%	_	_	_
74	391.2	Oracle Equipment		-	0.0000%	_	_	_
75	391.3	Office Machines		-	0.0000%	_	_	_
76	391.4	Audio Visual Equipment		-	0.0000%	_	_	_
77	391.4	Signature Project		-	0.0000%	_	_	_
78	391.6	Purchased Software		-	0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		-	0.0000%	_	_	_
80	391.6	Ariba Software		-	0.0000%	_	_	_
81	391.6	Dynamic Risk Assessment		-	0.0000%	_	_	_
82	391.6	Enterprise Plan & Budget		-	0.0000%	_	_	_
83	391.6	GIS Development		-	0.0000%	_	_	_
84	391.6	Oracle Software		_	0.0000%	_	_	_
85	391.6	Concur Project		_	0.0000%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	0.0000%	_	_	_
88	391.6	Purchased Software(RiskWorks)		_	0.0000%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_
90	391.6	Foundation Software		_	0.0000%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	0.0000%	_	_	_
92	391.6	Journey - Employee Count		_	0.0000%	_	_	_
93	391.6	Payroll - Time Management		_	0.0000%	_	_	_
94	391.6	AP Software		_	0.0000%	_	_	_
95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		1,656,846	14.2857%	236,692	1,083,512	573,334
98	391.99	Cloud Computing			0.0000%		-	
99	392	Transportation Equipment		24,523,950	6.4300%	_	10,707,501	13,816,449
100	392.2	Transportation Equipment Pickup Trucks and Vans			6.4300%	_	-	
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	6.4300%	_	_	_
102	392.5	Trailers		_	6.4300%	_	_	_
102	393	Stores Equipment		68,516	6.6667%	4,568	11,541	56,975
103	394	Tools, Shop & Garage		16,304,530	6.6667%	1,086,969	5,450,112	10,854,418
104	394.1	Tools		10,504,550	0.0000%	1,000,505		10,054,410
105	394.1	Tools - OPC		_	0.0000%	_	_	_
100	395	CNG Equipment - Laboratory		_	0.0000%	_	(37,480)	37,480
107	396	Major Work Equipment		4,143,841	4.8000%	_	1,419,123	2,724,717
100	396.1	Power Op Equip Rubber Tire		-,1+3,0+1	0.0000%	_	1,413,125	2,724,717
110	397	Communication Equipment		34,445,947	6.6667%	2,296,396	15,974,149	18,471,798
110	398	Miscellaneous General Plant		54,445,947	6.6667%	423	4,731	18,471,798
111	338	Subtotal		\$125,656,921	0.000778	\$4,638,242	\$38,812,207	\$86,844,715
112		Subtotal		2123,030,921	-	J 4 ,030,242	230,012,207	200,044,713
113		TOTAL		\$1,217,464,341	-	\$35,609,587	\$239,611,227	\$977,853,114
				¥1,217,404,341	=			<i>,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
115		Rate Base Adjustments			-		<u> </u>	<u></u>
116		Adjusted Total		\$1,217,464,341	=	\$35,609,587	\$239,611,227	\$977,853,114
117				(A)				
118								

Column (e) includes Rule 8.209 projects in the 119 (A) amount of:

\$2,242,418.25

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—		\$—	\$—	\$—
14	301	Organization - OPC		-	6.6670%	-	-	-
15 16	302 303	Franchises and Consents Miscellaneous Intangible Plant		— 641	4.0200% 4.0600%	26		(54,363)
17	303	Misc. Intangible - OPC			0.0000%			(54,505)
18		Subtotal		\$641.09		\$26.03	\$55,003.60	\$(54,362.51)
19								
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—		\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	-	-
23 24	365.2 366	Rights of Way - OPC		-	1.3000% 0.0000%	_	_	_
24	366.1	Structures and Improvements Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		1,404,165		37,351	239,052	1,165,112
27	367	Mains - OPC			1.7500%	· —	18,137	(18,137)
28	369	Meas. and Reg. Station Equipment		1,449,504	3.4300%	49,718	117,562	1,331,942
29	369	Measure/Reg. Station Equipment - OPC		-	1.8300%	-	76,912	(76,912)
30	369.1	Measuring Station Equipment - OPC		-	2.6200%	—	(0)	0
31 32	371 371	Other Equipment Other Equipment - OPC		_	0.0000% 0.0000%			_
32	5/1	Subtotal		\$2,853,669	-	\$87,069	\$451,664	\$2,402,005
34				<i>\$2,000,000</i>		<i>\$67,665</i>	¢ 101,001	<i>\$2,102,000</i>
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		_	0.0000%	-	_	_
38	374.2	Land Rights		8,330		_	83	8,247
39 40	375 375.1	Structures & Improvements Structures and Improvements		— 916	0.0000% 3.0900%	28	— 808	 108
40	375.2	Other System Structures		(1,711,547)		(40,833)	37,357	(1,748,905)
42	376	Mains		78,635,225		1,753,566	5,870,757	72,764,468
43	376.9	Mains - Cathodic Protection Anodes		1,239,002	6.6667%	82,600	908,235	330,766
44	377	Compressor Station Equipment		-	0.0000%	-	-	-
45	378	Meas. and Reg. Station Equipment - General		2,084,520		44,400	469,435	1,615,084
46	379	Meas. and Reg. Stations Equipment - City Gates		127,663		2,515	39,515	88,148
47 48	380 380.1	Services Services		40,649,724 16,553		1,284,531 523	2,666,551	37,983,174 16,553
48	380.2	Comm Service Line Equip		764,665		24,163	_	764,665
50	380.4	Yard Lines - Customer Svc		(122,575)		(3,873)	_	(122,575)
51	380.6	Services - Tie-Ins		_	3.1600%	_	_	_
52	381	Meters		7,201,543	4.0800%	293,823	3,295,654	3,905,888
53	382	Meter Installations		(7,013)		(283)	(2,717)	(4,296)
54	383	Regulators		1,857,194		63,145	211,161	1,646,033
55	385	Industrial Meas. and Reg. Station Equipment		923,414		21,977	319,157	604,257
56 57	386 387	Other Property and Equipment Meas. & Reg. Stat. Equipment		_	11.8900% 0.0000%	_	9,002	(9,002)
58	307	Subtotal		\$131,667,612		\$3,526,282	\$13,824,998	\$117,842,614
59				<i>\</i> 101)007)012		<i>\$0,020,202</i>	<i>\</i> 20/02 1/000	<i>\</i>
60		6. GENERAL PLANT						
61	389	Land & Land Rights	-	\$—	0.0000%	\$—	\$—	\$—
62	389.1	Land & Land Rights		(242)	0.0000%	_	-	(242)
63	390	Structures & Improvements		-	0.0000%	—		_
64 65	390.1	Structures & Improvements		2,181,790		54,981	737,809	1,443,981
65 66	390.17 390.2	Building Improve Plum		-	0.0000%	_	-	_
67	390.2 390.2	Leasehold Improvement Lease Incentive		_	0.0000% 0.0000%	_	_	_
68	390.21	Leasehold Equipment EOL		_		_	_	_
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_
70	391.1	Office Furniture & Equipment		4,596		306	149,114	(144,518)
71	391.1	Office Furniture & Equipment - OPC		-	0.0000%	-	-	_
72	391.19	Airplane Hangar Furniture		-	0.0000%	-	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Incremental Investment

ine.	FERC			Plant As of	Depreciation Rate	Depreciation	Accumulated	
No.	Account No.	FERC Account Titles	Ref	12/31/2024	per GUD No. 17471	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
73	391.2	Data Processing Equipment	(-)		•••	-	_	
74	391.2	Oracle Equipment		_		_	_	-
75	391.3	Office Machines		_	0.0000%	_	_	-
76	391.4	Audio Visual Equipment		_		_	_	-
77	391.4	Signature Project		_	0.0000%	_	_	-
78	391.6	Purchased Software		_		_	_	-
79	391.6	Purchased Software (Banner)		_		_	_	-
80	391.6	Ariba Software		_		_	_	-
81	391.6	Dynamic Risk Assessment		_		_	_	-
82	391.6	Enterprise Plan & Budget		_		_	_	-
83	391.6	GIS Development		_		_	_	-
84	391.6	Oracle Software		_		_	_	_
85	391.6	Concur Project		_		_	_	_
86	391.6	Customer Relations Software		_		_	_	-
87	391.6	Purchased Software (PowerPlant)		_		_	_	_
88	391.6	Purchased Software (RiskWorks)		_		_	_	_
89	391.6	Maximo-Leak Detect Sys		_		_	_	_
90	391.6	Foundation Software		_		_	_	
90 91	391.6	Journey - Employee - ODC Distrigas			0.0000%	_		
92	391.6	Journey - Employee Count		_				
92 93	391.6					_	_	-
95 94	391.6	Payroll - Time Management AP Software		_		_	_	-
94 95	391.8			_		_	_	-
95 96	391.8 391.81	Micro Computer Equipment		_	0.0000/0	_	_	-
96 97	391.81	Aircraft Computer Equipment		(362,644)	0.0000%	_	(4,832)	/257.012
97 98	391.9 391.99	Computer & Electronic Equip		(302,044)		(51,806)	(4,832)	(357,812
	391.99	Cloud Computing		(401.205)	0.0000%	—	-	(1 470 060
99		Transportation Equipment		(491,295)		_	988,666	(1,479,960
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	· 6.4300%	_	_	-
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.4500/0	_	-	-
102	392.5	Trailers		(55.245)	6.4300%	(2, 602)	-	-
103	393	Stores Equipment		(55,245)		(3,683)	3,942	(59,187
104	394	Tools, Shop & Garage		923,211		61,547	890,878	32,33
105	394.1	Tools		_	0.0000%	—	_	-
106	394.1	Tools - OPC		_	0.0000%	—	_	-
107	395	CNG Equipment - Laboratory		-	0.0000/0	_	-	-
108	396	Major Work Equipment		611,772		_	74,929	536,84
109	396.1	Power Op Equip Rubber Tire		-	0.0000%		-	-
110	397	Communication Equipment		(178,344)		(11,890)	1,901,489	(2,079,834
111	398	Miscellaneous General Plant	-		6.6667%		423	(423
112		Subtotal	_	\$2,633,599	<u>)</u>	\$49,456	\$4,742,419	\$(2,108,820
113			_					
114		TOTAL	-	\$137,155,521		\$3,662,833	\$19,074,084	\$118,081,43
115		Rate Base Adjustments	_	\$—	_	\$—	\$—	\$-
116		Adjusted Total	_	\$137,155,521		\$3,662,833	\$19,074,084	\$118,081,43
117			_	(A)				

119 (A) amount of:

\$

393,746

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Initial Plant

	FERC Accour		Gross Plant Per Case No. 17471		Depreciation	Accumulated		Allocation	Allocated	Allocated Depreciation	Allocated Accumulated	Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor from 2022-	Increase or decrease in allocated gross plant from last			Increase or decrease in allocated net plant
No.	No.	FERC Account Titles	Ref As of 12/31/2023	per GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Gross Plant	Expense	Depreciation	Plant	12/31/2022	2023	filing	last filing	from last filing	from last filing
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT																
13 14	301 301	Organization Organization- OPC	\$	0.0000%	\$-	\$	\$-	46.73620% 46.73620%	\$-	\$-	\$-	\$-	46.72780% 46.72780%	(0.0084)% (0.0084)%	\$-	\$-	\$	\$-
14	301	Franchises & Consents		0.0000%	_	_	_		=	_			46.72780%	(0.0084)%	_			, I
16	303	Misc. Intangible	-	0.0000%	-	-	-	46.73620%	-	_	_		46.72780%	(0.0084)%	-	-	-	
17	303	Misc. Intangible- OPC		0.0000%	-	-	-	46.73620%		-	_		46.72780%	(0.0084)%	-	-		_
18 19		Subtotal	\$		\$—	\$—	\$—	_	\$-	\$—	\$-	· \$-		-	\$—	\$—	\$—	\$-
20		4. GATHERING AND TRANSMISSION Land & Land Rights	-															
21	365.2	÷	\$—		\$-	\$—	\$—		\$-	\$—	\$—		46.72780%	(0.0084)%	\$-	\$-		· \$
22 23	365.1 365.2	Land - OPC Rights of Way - OPC	-	0.0000%	_	_	_	46.73620% 46.73620%	-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	_	_		-
23	366	Meas/Reg Station Structures		0.0000%	_	_	_	40.7502070	=	_			46.72780%	(0.0084)%	_			, <u> </u>
25	366.1	Compressor Station Structure - OPC	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	
26	367	Mains	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	-
27	367	Mains -OPC	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	-
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC		0.0000%	_	_	_	46.73620% 46.73620%	_	_	_		46.72780% 46.72780%	(0.0084)% (0.0084)%	_			
30	369.1	Measuring Station Equipment - OPC		0.0000%	_	_	_	40.7502070	=	_			46.72780%	(0.0084)%	_			, <u> </u>
31	371	Other Equipment	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	·
32	371	Other Equipment - OPC		0.0000%	-	-	-	46.73620%		-	_		46.72780%	(0.0084)%	-	-		_
33 34		Subtotal 5. DISTRIBUTION PLANT	\$		\$—	\$—	\$—		\$-	\$—	\$-	· \$-		-	\$—	\$—	\$	- \$ <u>-</u>
35 36	374	Land & Land Rights		0.0000%	\$-	\$-	\$	46.73620%	ś—	\$—	\$-	s—	46.72780%	(0.0084)%	ś—	ś–	\$—	. s–
37	374.1	Land	~	0.0000%		- _	°			- _	-	· ´_	46.72780%	(0.0084)%		-	·	·
38	374.2	Land Rights	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	
39	375	Structures & Improvements	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	-
40 41	375.1 375.2	Structures & Improvements Other System Structures	-	0.0000%	-	_	_		-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	-
41	375.2	Mains	_	0.0000%	_	_	_		_	_	_		46.72780%	(0.0084)%	_	_	_	
43	376.9	Mains - Cathodic Protection Anodes	_	0.0000%	_	_	_	46.73620%	-	_	_		46.72780%	(0.0084)%	-	-	_	_
44	377	Compressor Station Equipment	-	0.0000%	-	-	-	40.7502070	-	-	-		46.72780%	(0.0084)%	-	-	-	-
45	378	Meas. & Reg. Station - General	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	-
46 47	379 380	Meas. & Reg. Station - C.G. Services	-	0.0000%	-	-	_		-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	-
48	380.1	Ind Service Line Equip		0.0000%	_	_	_		=	_			46.72780%	(0.0084)%	_			, <u> </u>
49	380.2	Comm Service Line Equip	-	0.0000%	-	-	-	46.73620%	-	-	_		46.72780%	(0.0084)%	-	-	-	
50	380.4	Yard Lines-Customer Svc	-	0.0000%	-	-	-	40.7502070	-	-	-		46.72780%	(0.0084)%	-	-	-	-
51 52	380.6 381	Services - Tie-Ins Total Meters	-	0.0000%	-	-	-	46.73620% 46.73620%	-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	-
53	382	Meter Installations	_	0.0000%	_	_	_		_	_	_		46.72780%	(0.0084)%	_	_	_	
54	383	House Regulators	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	
55	385	Indust Meas & Reg Stat Equip	-	0.0000%	-	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	-
56 57	386 387	Other Property on Customer Premises	-	0.0000%	-	-	-	46.73620% 46.73620%	-	-	-		46.72780%	(0.0084)% (0.0084)%	-	-	-	-
57	387	Meas. & Reg. Stat. Equipment Subtotal	\$_				\$-						46.72780%	(0.0084)%				
59					, ,	Ŧ	Ŧ	-		Ť	Ŧ			-	7	Ţ	Ť	
60		6. GENERAL PLANT																
61 62	389	Land & Land Rights	\$434,697	0.0000%	\$—	\$—	\$434,697	46.73620% 46.73620%	\$203,161	\$—	\$-	\$203,161	46.72780% 46.72780%	(0.0084)% (0.0084)%	\$(37)	\$—	\$—	\$(37)
62	389.1 390	Land & Land Rights Structures & Improvements	_	0.0000%	_	_	_		_	_			46.72780%	(0.0084)%	_	_		
64	390.1	Structures & Improvements	4,547,875		116,426	492,838	4,055,037		2,125,504	54,413	230,334	1,895,170	46.72780%	(0.0084)%	(382)	(10)	(41)	(341)
65	390.17	Building Improve Plum		0.0000%	-	-		46.73620%		-	-	· · · _	46.72780%	(0.0084)%	-	-	_	_
66	390.2	Leasehold Improvement	252,484		6,783	235,494	16,990		118,001	3,170	110,061		46.72780%	(0.0084)%	(21)	(1)		
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL	-	0.0000%	-	-	-	46.73620% 46.73620%	-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	
69	391	Office Furniture & Equipment	_	0.0000%	_	_	_		_	_	_		46.72780%	(0.0084)%	_	_	_	_
70	391.1	Office Furniture & Equipment	2,568,221	6.6667%	171,215	721,926	1,846,295		1,200,289	80,019	337,401	862,888	46.72780%	(0.0084)%	(216)	(14)	(61)	(155)
71	391.1	Office Furniture & Equipment - OPC		0.0000%	-	-	-	46.73620%	-	-	-		46.72780%	(0.0084)%	_	_	_	· <u> </u>
72	391.19	Airplane Hangar Furniture	-	0.0000%	-	-	-	40.7502070	-	-	-		46.72780%	(0.0084)%	-	-	-	
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	-	0.0000%	-	-	_	40.7502070	-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	-
74	391.2	Oracle Equipment Office Machines	_	0.0000%	_	_	_		_	_	_		46.72780%	(0.0084)%	_	_	_	
76	391.4	Audio Visual Equipment	-	0.0000%	_	-	-		-	-	-		46.72780%	(0.0084)%	-	-	-	
77	391.4	Signature Project	-	0.0000%	-	-	-	46.73620%	-	-	-		46.72780%	(0.0084)%	-	-	-	-
78 79	391.6	Purchased Software	-	0.0000%	-	-	_	40.7502070	-	-	-		46.72780% 46.72780%	(0.0084)% (0.0084)%	-	-	-	-
79 80	391.6 391.6	Purchased Software (Banner) Ariba Software	-	0.0000%	_	-	_		-	-	-		46.72780% 46.72780%	(0.0084)%	-	-	-	
80	391.6	Ariba Sottware Dynamic Risk Assessment	_	0.0000%	_	_	_		_	_	_		46.72780%	(0.0084)%	_	_	_	
	551.0	= , mak nacaament		0.0000/0										(0.0004)/0				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Initial Plant

Line	FERC Accou	nt FERC Account Titles	Gross Plant Per Case No. 17471 Do Ref As of 12/31/2023 pe		Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2022	Increase or decrease in service area allocation factor from 2022- 2023	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
No.										•			1 - 1 -		v	, and g		<u> </u>
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
82	391.6	Enterprise Plan & Budget	-	0.0000%	-	-	-	46.73620%	-	_	-	-	46.72780%		-	-		-
83	391.6	GIS Development	-	0.0000%	-	-	-	46.73620%	-	_	-	-	46.72780%		-	_		-
84	391.6	Oracle Software	-	0.0000%	-	-	-	46.73620%	-	_	-	-	46.72780%		-	_		-
85	391.6	Concur Project	-	0.0000%	-	-	-	46.73620%	-	_	-	-	46.72780%		-	_		-
86	391.6	Customer Relations Software	_	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
87	391.6	Purchased Software (PowerPlant)	_	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
88	391.6	Purchased Software(RiskWorks)	_	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
89	391.6	Maximo-Leak Detect Sys	_	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	· · · · · ·	-	-		-
90	391.6	Foundation Software	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
91	391.6	Journey - Employee - ODC Distrigas	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
92	391.6	Journey - Employee Count	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
93	391.6	Payroll - Time Management	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
94	391.6	AP Software	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
95	391.8	Micro Computer Equipment	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		-
96	391.81	Aircraft Computer Equipment	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%		-	-		
97	391.9	Computer & Electronic Equip	2,646,310	14.2857%	378,044	985,307	1,661,003	46.73620%	1,236,785	176,684	460,495	776,290	46.72780%		(222)	(32)	(83)	(140)
98	391.99	Cloud Computing	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	(0.0084)%	-	-		-
99	392	Transportation Equipment	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	(0.0084)%	-	-		-
		Transportation Equipment Pickup Trucks																
100	392.2	and Vanc	-	0.0000%	-	-	-	46.73620%	_	-	-	-	46.72780%		_			-
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	-	0.0000%	-	_	-	46.73620%	-	-	-	-	46.72780%		-	-		-
102	392.5	Trailers	-	0.0000%	_	_	_	46.73620%	_	-	-	-	46.72780%		_	-		-
103	393	Stores Equipment	-	0.0000%	_		-	46.73620%	-	_	_	-	46.72780%		-			
104	394	Tools, Shop & Garage	99,966	6.6667%	6,664	11,791	88,175	46.73620%	46,720	3,115	5,511		46.72780%		(8)	(1)	(1)	(7)
105	394.1	Tools	—	0.0000%	-	_	-	46.73620%	_	_	-	-	46.72780%		_	-	-	-
106	394.1	Tools - OPC	-	0.0000%	-	_	-	46.73620%	-	-	-	-	46.72780%		_	-		-
107	395	CNG Equipment - Laboratory	—	0.0000%	-	_	-	46.73620%	_	_	-	-	46.72780%		_	-	-	-
108	396	Major Work Equipment	—	0.0000%	-	_	-	46.73620%	-	_	-	-	46.72780%		_	-	-	-
109	396.1	Power Op Equip Rubber Tire	-	0.0000%		-		46.73620%		-	-	-	46.72780%		-	(5)		(25)
110	397	Communication Equipment	822,208	6.6667%	54,814	529,928	292,280	46.73620%	384,269	25,618	247,668	,	46.72780%		(69)	(5)		(25)
111	398	Miscellaneous General Plant		6.6667%	-	-		46.73620%		-	-		46.72780%	(0.0084)%				
112 113		Subtotal	\$11,371,762		\$733,946	\$2,977,285	\$8,394,477		\$5,314,729	\$343,018	\$1,391,470	\$3,923,260		-	\$(955)	\$(62)	\$(250)	\$(705)
114		TOTAL	\$11,371,762		\$733,946	\$2,977,285	\$8,394,477	46.73620%	\$5,314,729	\$343,018	\$1,391,470	\$3,923,260		-	\$(955)	\$(62)	\$(250)	\$(705)
115		Rate Base Adjustments		0.0000%	-	-	-		-	-	-	-						
116		Adjusted Total	\$11,371,762	\$—	\$733,946	\$2,977,285	\$8,394,477	46.73620%	\$5,314,729	\$343,018	\$1,391,470	\$3,923,260						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Initial Plant

e FER Account	nt No.	FERC Account Titles (c)	Case N A Ref 12/3		Depr Rate ber GUD No. 17471 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i)	Allocation Factor (i)	Plant (k)	Allocated Depr Expense (I)	Allocated Accumulated Depreciation (m)	Allocated Net Plant (n)	Service Area Factors 12/31/2023 (0)	Increase or decrease in service area allocation factor from 2022-2023 (p)	Increase or decrease in allocated gross plant from last filing (q)	in allocated depr	Increase or decrease in allocated accumulated depreciation from last filing (s)	Increase or decrease in allocated net plan from last filing (t)
								(e) - (h)		(e) x (j)	(g) × (j)	(h) x (j)	(i) × (j)		(o) - (j)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
		1. INTANGIBLE PLANT																	
301		rganization		\$—	0.0000%	\$-	\$-	\$—	46.73620%	\$—	\$-	\$—	\$—	46.72780%	-0.00840%	\$—	\$-	\$-	\$-
301 301		rganization- OPC		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780% 46.72780%	-0.00840%	-	-	-	
5 302 5 303		ranchises & Consents 1isc. Intangible		_	0.0000%	_	_	_		_	_	_	_	46.72780%	-0.00840%	_	_	_	
303		lisc. Intangible- OPC		_	0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	
		Subtotal	-	\$-		\$-	\$—	\$-	-	\$-	\$-	\$-	\$-			\$-	\$-	\$-	\$
)		4. GATHERING AND TRANSMISSION PLANT							-						-				
365.	i.2 La	and & Land Rights		Ś—	0.0000%	\$—	Ś—	s—	46.73620%	\$—	\$—	\$—	ś—	46.72780%	-0.00840%	\$—	Ś	\$—	s
365.	i.1 La	and - OPC		· _	0.0000%	-	· - ·		46.73620%	-	-	-	-	46.72780%	-0.00840%	-		· -	
365.		ights of Way - OPC		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
366		leas/Reg Station Structures		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
366.		ompressor Station Structure - OPC		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
5 367 367		1ains 1ains -OPC		-	0.0000%	-	-	-	46.73620% 46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
367				_	0.0000%	_	-	_		-	-	-	-	46.72780% 46.72780%	-0.00840% -0.00840%	-	-	-	
369		leas & Reg Stations Equip leasure/Reg. Station Equipment - OPC			0.0000%	_	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_		
369.		leasuring Station Equipment - OPC		-	0.0000%	_	_	_	46.73620%	_	_	-	_	46.72780%	-0.00840%	_	_	_	
371		ther Equipment		_	0.0000%	-	-	-		-	-	-	-	46.72780%	-0.00840%	-	-	-	
371		ther Equipment - OPC		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
		Subtotal		\$—	-	\$-	\$—	\$—	-	\$—	\$—	\$—	\$—		-	\$-	\$-	\$-	Ş
; ; 374	4 12	5. DISTRIBUTION PLANT and & Land Rights		\$-	0.0000%	\$—	\$	\$—	46.73620%	ś—	\$—	\$—	\$—	46.72780%	-0.00840%	¢	Ś—	\$—	-
374.		and a cana highes		- -	0.0000%	- _	°	- -	46.73620%	ý	~	<u> </u>	-	46.72780%	-0.00840%	-	- -	- -	
374.		and Rights		_	0.0000%	-	-	-		-	-	-	-	46.72780%	-0.00840%	-	-	-	
375	5 St	tructures & Improvements		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
375.		tructures & Improvements		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
375.		ther System Structures		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
376		lains		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
376.		lains - Cathodic Protection Anodes		-	0.0000%	-	-	_	46.73620% 46.73620%	-	-	-	-	46.72780% 46.72780%	-0.00840% -0.00840%	-	-	-	
378		ompressor Station Equipment leas. & Reg. Station - General		_	0.0000%	_	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	
379		leas. & Reg. Station - C.G.		_	0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	
380		ervices		-	0.0000%	_	_	_	46.73620%	_	_	-	_	46.72780%	-0.00840%	_	_	_	
380.).1 In	nd Service Line Equip		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
380.		omm Service Line Equip		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
380.		ard Lines-Customer Svc		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
380.		ervices - Tie-Ins Total		-	0.0000%	-	-		46.73620%	-	-	-	-	46.72780% 46.72780%	-0.00840%	-	-	-	
2 381 382		1eters 1eter Installations		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780% 46.72780%	-0.00840%	-	-	-	
383		ouse Regulators			0.0000%	_	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_		
385		ndust Meas & Reg Stat Equip		_	0.0000%	_	_	_		_	_	_	_	46.72780%	-0.00840%	_	_	_	
386		ther Property on Customer Premises		-	0.0000%	_	_	_		_	_	-	_	46.72780%	-0.00840%	_	_	_	
387		leas. & Reg. Stat. Equipment		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
3		Subtotal		\$—	-	\$-	\$—	\$—	-	\$	\$-	\$-	\$		-	\$-	\$—	\$—	S
389	0 10	6. GENERAL PLANT		\$12,578	0.0000%	\$—	\$—	¢12 579	46.73620%	\$5,878	\$—	\$—	\$5,878	46.72780%	-0.00840%	\$(1)	\$—	s—	ş
389.		and & Land Rights		-	0.0000%	- _	°	¢12,570	46.73620%		~	<u> </u>		46.72780%	-0.00840%	φ(1) —	-	- -	,
390		tructures & Improvements		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
390.		tructures & Improvements	:	1,601,381	2.0100%	32,188	92,629	1,508,752	46.73620%	748,425	15,043	43,291	705,133	46.72780%	-0.00840%	(135)	(3)	(8)	(1
390.		uilding Improve Plum		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
i 390.		easehold Improvement	:	1,917,793	17.9104%	343,484	1,107,810	809,982		896,303	160,532	517,748	378,555	46.72780%	-0.00840%	(161)	(29)	(93)	(
390.		ease Incentive		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
390.3 391		easehold Equipment EOL Iffice Furniture & Equipment		-	0.0000%	-	-	_	46.73620%	-	-	_	-	46.72780% 46.72780%	-0.00840% -0.00840%	-	-	_	
391 391		ffice Furniture & Equipment		1,407,914	6.6667%	93,861	583,423	824,491		658,006	43,867	272,670	385,336	46.72780%	-0.00840%	(118)	(8)	(49)	
391		ffice Furniture & Equipment - OPC		-	0.0000%	-			46.73620%		43,007		-	46.72780%	-0.00840%	(110)	(0)	(45)	,
391.		irplane Hangar Furniture		-	6.6667%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
391.		ata Processing Equipment		-	0.0000%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
391.	2 0	racle Equipment		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
391.		ffice Machines		350,108	5.0000%	17,505	41,366		46.73620%	163,627	8,181	19,333	144,294	46.72780%	-0.00840%	(29)		(3)	(
391.		udio Visual Equipment		336,633	20.0000%	67,327	177,669	158,964		157,329	31,466	83,036	74,294	46.72780%	-0.00840%	(28)	(6)	(15)	
391. 391.		ignature Project		— 13,784,975	0.0000% 7.6923%	3,368,075		25,930,756	46.73620% 46.73620%	20,463,433	 1,574,110	8,344,383		46.72780% 46.72780%	-0.00840% -0.00840%	(3.678)	(283)	(1,500)	(2,1
391. 391.		urchased Software urchased Software (Banner)		13,784,975 3,261,638	7.6923%	3,368,075 250,895	17,854,218 753,026		46.73620%	20,463,433 1,524,365	1,574,110 117,259	8,344,383 351,936	12,119,050 1,172,430	46.72780%	-0.00840%	(3,678) (274)		(1,500)	(2,1
391.		riba Software (Banner)	-	3,201,058	7.6923%	200,695	/ 55,026	2,306,012	46.73620%	1,524,305	117,259	551,936	1,172,430	46.72780%	-0.00840%	(2/4)	(21)	(63)	(2
391.		vnamic Risk Assessment		_	7.6923%	_	_	_		_	_	_	_	46.72780%	-0.00840%	_	_	_	
391.		nterprise Plan & Budget		_	7.6923%	_	_	_	40.7 502070	_	_	_	_	46.72780%	-0.00840%	_	_	_	
		IS Development		-	7.6923%	-	-	_	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	_	-	
391.		racle Software		-	7.6923%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	
391.							16,893	4,262	46,73620%	9.887	761	7,895	1.992	46.72780%	-0.00840%	(2)	(0)	(1)	
391. 391.	.6 Co	oncur Project		21,155	7.6923%	1,627													
391.	6 Co			21,155 433,755 679,087	7.6923% 7.6923% 7.6923%	1,627 33,366 52,237	16,893 18,064 261,546	4,262 415,691 417,541	46.73620%	202,721 317,379	15,594 24,414	8,442 122,237	1,992 194,278 195,143	46.72780% 46.72780%	-0.00840%	(36) (57)	(3)	(2) (22)	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Initial Plant

																Increase or			
			G	ross Plant Per											Increase or decrease	decrease in	Increase or decrease	Increase or decrease in	Increase or
			Ca	ase No. 17471	Depr Rate							Allocated		Service Area	in service area	allocated gross	in allocated depr	allocated accumulated	decrease in
Line	FERC			As of	per GUD No.	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depr	Accumulated	Allocated Net	Factors	allocation factor	plant from last	expense from last	depreciation from last	allocated net plant
No.	Account No	FERC Account Titles	Ref	12/31/2023	17471	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Plant	12/31/2023	from 2022-2023	filing	filing	filing	from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
89	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	786,965	484,287	46.73620%	594,135	45,703	367,797	226,337	46.72780%	-0.00840%	(107)	(8)	(66)	(41)
90	391.6	Foundation Software		-	7.6923%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
91	391.6	Journey - Employee - ODC Distrigas		19,993,925	7.6923%	1,537,994	14,086,509	5,907,416	46.73620%	9,344,401	718,800	6,583,499	2,760,902	46.72780%	-0.00840%	(1,679)	(129)	(1,183)	(496)
92	391.6	Journey - Employee Count		545,917	7.6923%	41,994	424,568	121,349	46.73620%	255,141	19,626	198,427	56,714	46.72780%	-0.00840%	(46)	(4)	(36)	(10)
93	391.6	Payroll - Time Management		871,271	7.6923%	67,021	185,777	685,494	46.73620%	407,199	31,323	86,825	320,374	46.72780%	-0.00840%	(73)	(6)	(16)	(58)
94	391.6	AP Software		396,961	7.6923%	30,535	137,977	258,984	46.73620%	185,525	14,271	64,485	121,039	46.72780%	-0.00840%	(33)	(3)	(12)	(22)
95	391.8	Micro Computer Equipment		7,728,632	20.0000%	1,545,726	2,860,635	4,867,997	46.73620%	3,612,069	722,414	1,336,952	2,275,117	46.72780%	-0.00840%	(649)	(130)	(240)	(409)
96	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
97	391.9	Computer & Electronic Equip		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
98	391.99	Cloud Computing		618,218	7.6923%	47,555	68,496	549,722	46.73620%	288,932	22,226	32,012	256,919	46.72780%	-0.00840%	(52)	(4)	(6)	(46)
99	392	Transportation Equipment		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
100	392.2	Transportation Equipment Pickup Trucks and Vans		-	16.6667%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
102	392.5	Trailers		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
103	393	Stores Equipment		(24)	0.0000%	-	-	(24)	46.73620%	(11)	-	-	(11)	46.72780%	-0.00840%	0	-	-	0
104	394	Tools, Shop & Garage		169,334	6.6667%	11,289	15,320	154,014	46.73620%	79,140	5,276	7,160	71,980	46.72780%	-0.00840%	(14)	(1)	(1)	(13)
105	394.1	Tools		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
106	394.1	Tools - OPC		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-		46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
108	396	Major Work Equipment		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
110	397	Communication Equipment		29,455	5.0000%	1,473	8,393	21,062	46.73620%	13,766	688	3,923	9,844	46.72780%	-0.00840%	(2)	(0)	(1)	(2)
111	398	Miscellaneous General Plant		-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	-	-
112		Subtotal		\$85,431,956	0.0000%	\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598			\$(7,176)	\$(642)	\$(3,316)	\$(3,860)
113							1								-				
114		TOTAL	_	\$85,431,956	0.0000%	\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598						
115		Rate Base Adjustments				-		-	46.73620%	-	-	-	-						
116		Adjusted Total	_	\$85,431,956		\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Current Plant

F ine No.	ERC Accoui No.	nt FERC Account Titles	Gross Plant As of Ref 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plan
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
12		1. INTANGIBLE PLANT										
13	301	Organization	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$ — \$	— \$	-	\$ -
14	301	Organization- OPC	-	0.0000%	-	-	-	46.7278%				
15	302	Franchises and Consents	-	0.0000%	-	_	_	46.7278%	-	-	-	
16	303	Miscellaneous Intangible Plant	-	0.0000%	-	-	-	46.7278%	-	-	-	
17				0.0000%				46.7278%				
18 19		Subtotal	\$	-	\$—	\$—	\$—	46.7278%	\$ — \$	- \$		\$ -
20		4. GATHERING AND TRANSMISSION PLANT										
21	365.2	Land & Land Rights	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$-
22	365.1	Land - OPC	-	0.0000%	-	-	_	46.7278%	_	-	-	
23	365.2	Rights of Way - OPC	-	0.0000%	-	-	-	46.7278%	-	-	-	
24	366	Meas/Reg Station Structures	-	0.0000%	-	-	-	46.7278%	-	-	-	
25	366.1	Compressor Station Structure - OPC	-	0.0000%	-	_	-	46.7278%	-	-	-	
26 27	367 367	Mains Mains -OPC	-	0.0000% 0.0000%	-		_	46.7278% 46.7278%	-	-	-	
27	369	Meas & Reg Stations Equip	-	0.0000%	_	_	_	46.7278%	_	_	_	-
29	369	Measure/Reg. Station Equipment - OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
30	369.1	Measuring Station Equipment - OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
31	371	Other Equipment	-	0.0000%	_	_	_	46.7278%	_	_	_	
32	371	Other Equipment - OPC	-	0.0000%	-	-	-	46.7278%	-	-	-	
33		Subtotal	\$—	-	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$-
34				-				-				
35		5. DISTRIBUTION PLANT										
36	374	Land & Land Rights	\$-	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$-
37	374.1	Land	-	0.0000%	-	_	-	46.7278%	-	-	-	
38	374.2	Land Rights	-	0.0000%	-	-	-	46.7278%	-	-	-	
39	375	Structures & Improvements	-	0.0000%	-	-	_	46.7278%	_	-	-	
40	375.1	Structures & Improvements	-	0.0000%	-	-	-	46.7278%	-	-	-	
41	375.2	Other System Structures	-	0.0000%	-	-	-	46.7278%	-	-	-	
42	376	Mains	-	0.0000%	-	_	-	46.7278%	—	-	-	
43 44	376.9 377	Mains - Cathodic Protection Anodes	-	0.0000%	_			46.7278%	_	_	_	
44 45	377	Compressor Station Equipment Meas. & Reg. Station - General	_	0.0000% 0.0000%	_	_	_	46.7278% 46.7278%	_	_	_	
45	379	Meas. & Reg. Station - C.G.		0.0000%	_	_	_	46.7278%	_	_	_	
47	380	Services	-	0.0000%	_	_	_	46.7278%	_	_	_	
48	380.1	Ind Service Line Equip	-	0.0000%	-	_	_	46.7278%	_	-	-	
49	380.2	Comm Service Line Equip	-	0.0000%	-	_	_	46.7278%	_	-	-	
50	380.4	Yard Lines-Customer Svc	-	0.0000%	-	-	-	46.7278%	-	-	-	
51	380.6	Services - Tie-Ins Total	-	0.0000%	-	-	-	46.7278%	-	-	-	
52	381	Meters	-	0.0000%	-	-	-	46.7278%	-	-	-	
53	382	Meter Installations	-	0.0000%	-	-	-	46.7278%	-	-	-	
54	383	House Regulators	-	0.0000%	-	_	—	46.7278%	—	-	-	
55	385	Indust Meas & Reg Stat Equip	-	0.0000%	-	—	_	46.7278%	-	-	-	
56 57	386 387	Other Property on Customer Premises		0.0000% 0.0000%	_	-		46.7278% 46.7278%	_	_	_	
57	367	Meas. & Reg. Stat. Equipment Subtotal		0.0000%				46.7278%				\$-
58 59		Sublotai	<u> </u>	-	3-	ş—	3-	40.7278%	-¢	ş—	Ş—	Ş:
60		6. GENERAL PLANT										
61	389	Land & Land Rights	\$434,697	0.0000%	\$—	\$—	\$434,697	46.7278%	\$203,124	\$—	\$—	\$203,12
62	389.1	Land & Land Rights	-	0.0000%	-	_	-	46.7278%	-	-	-	-
63	390	Structures & Improvements	_	0.0000%	_	_	_	46.7278%	_	_	_	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Current Plant

	FERC Accou				Depreciation Rate per	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depreciation	Allocated Accumulated	
Line No.	No.	FERC Account Titles	Ref	12/31/2024	GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
64	390.1	Structures & Improvements		4,587,969	2.5600%	117,452	612,742	3,975,228	46.7278%		54,883	286,32	
65	390.17	Building Improve Plum		-	0.0000%	-	-	-	46.7278%		-	-	
66	390.2	Leasehold Improvement		252,484	2.6864%	-	252,484	-	46.7278%	,	-	117,98	
67	390.2	Lease Incentive		-	0.0000%	-	-	-	46.7278%		-	-	
68	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	46.7278%		-	-	
69	391	Office Furniture & Equipment		-	0.0000%	-	-	-	46.7278%		-	-	
70	391.1	Office Furniture & Equipment		2,574,524	6.6667%	171,635	891,102	1,683,422	46.7278%		80,201	416,39	2 786,626
71	391.1	Office Furniture & Equipment - OPC		-	0.0000%	-	_	_	46.7278%		_	-	
72	391.19	Airplane Hangar Furniture		-	0.0000%	-	_	_	46.7278%	_	_	-	
73	391.2	Data Processing Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	
74	391.2	Oracle Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	
75	391.3	Office Machines		-	0.0000%	-	-	-	46.7278%	-	-	-	
76	391.4	Audio Visual Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	
77	391.4	Signature Project		-	0.0000%	-	-	_	46.7278%	-	-	-	
78	391.6	Purchased Software		-	0.0000%	-	-	_	46.7278%	-	-	-	
79	391.6	Purchased Software (Banner)		-	0.0000%	-	-	_	46.7278%	_	-	-	
80	391.6	Ariba Software		-	0.0000%	-	-	_	46.7278%	_	-	-	
81	391.6	Dynamic Risk Assessment		_	0.0000%	-	-	_	46.7278%	_	_	-	
82	391.6	Enterprise Plan & Budget		_	0.0000%	-	-	_	46.7278%	_	_	-	
83	391.6	GIS Development		_	0.0000%	_	_	_	46.7278%	_	-	-	
84	391.6	Oracle Software		_	0.0000%	_	_	_	46.7278%	_	-	-	
85	391.6	Concur Project		_	0.0000%	_	_	_	46.7278%		_	-	
86	391.6	Customer Relations Software		_	0.0000%	_	_	_	46.7278%		_	-	
87	391.6	Purchased Software (PowerPlant)		_	0.0000%	_	_	_	46.7278%		_	_	
88	391.6	Purchased Software(RiskWorks)		_	0.0000%	_	_	_	46.7278%		_	_	
89	391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_	46.7278%		_	-	
90	391.6	Foundation Software		_	0.0000%	_	_	_	46.7278%		_	-	
91	391.6	Journey - Employee - ODC Distrigas		_	0.0000%	_	_	_	46.7278%		_	_	
92	391.6	Journey - Employee Count		_	0.0000%	_	_	_	46.7278%		_	-	
93	391.6	Payroll - Time Management		_	0.0000%	_	_	_	46.7278%		_	_	
94	391.6	AP Software		_	0.0000%	_	_	_	46.7278%		_	_	
95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_	46.7278%		_	_	
96	391.81	Aircraft Computer Equipment		_	0.0000%			_	46.7278%		_		
97	391.9	Computer & Electronic Equip		2,882,696	14.2857%	411,814	1,047,001	1,835,695	46.7278%		192,431	489,24	0 857,780
98	391.9	Cloud Computing		2,002,090	0.0000%	411,014	1,047,001	1,055,095	46.7278%		192,431	405,24	5 657,780
99	391.99	Transportation Equipment		_	0.0000%	_	_	_	46.7278%		_		-
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	0.0000%	_	_	_	46.7278%		_		
100	392.2	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_	46.7278%		_		
101	392.5	Trailers		_	0.0000%	_	_	_	46.7278%		_		-
				_		_	_	_			-	-	
103 104	393 394	Stores Equipment			0.0000% 6.6667%	6,664	17,752		46.7278% 46.7278%		3,114	- 8,29	5 38,417
		Tools, Shop & Garage		99,900		0,004	17,752	82,214		,	5,114	6,29	5 58,417
105	394.1	Tools		_	0.0000%	-	-	_	46.7278%		-	-	
106	394.1	Tools - OPC		-	0.0000%	_	_	_	46.7278%		-	-	
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-		46.7278%		-	-	
108	396	Major Work Equipment		-	0.0000%	-	-	-	46.7278%		-	-	
109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_	46.7278%		_	-	
110	397	Communication Equipment		892,508	6.6667%	59,501	593,710	298,798	46.7278%		27,803	277,42	
111	398	Miscellaneous General Plant			6.6667%		-		46.7278%		-	-	
112		Subtotal		\$11,724,844		\$767,066	\$3,414,790	\$8,310,054		\$5,478,762	\$358,433	\$1,595,65	5 \$3,883,106
113					-								
114		TOTAL		\$11,724,844	-	\$767,066	\$3,414,790	\$8,310,054	46.7278%	\$5,478,762	\$358,433	\$1,595,65	5 \$3,883,106
				, <i>i</i> = 1,0 /4	=	2, 0, ,000							
115		Rate Base Adjustments			-	-	-		46.7278%		-		<u> </u>
116		Adjusted Total		\$11,724,844		\$767,066	\$3,414,790	\$8,310,054	46.7278%	\$5,478,762	\$358,433	\$1,595,65	5 \$3,883,106
		•			-								

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Current Plant

.ine No.	FERC Account No.	FERC Account Titles	Ref		Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plan
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	
14	301	Organization- OPC		_	0.0000%	-	-	_	46.7278%	-	_	_	
15	302	Franchises & Consents		-	0.0000%	-	-	-	46.7278%	-	-	-	
16	303	Misc. Intangible		_	0.0000%	_	_	_	46.7278%	_	_	-	
17	303	Misc. Intangible- OPC		_	0.0000%	-	-	_	46.7278%	-	-	-	
18		Subtotal		\$ —		\$—	\$—	\$—		\$—	\$—	\$—	
19													
20		4. GATHERING AND TRANSMISSION PLANT											
	265.2	Land & Land Rights		¢	0.0000%	<u>,</u>	<u>,</u>	¢	46 72700/	ć	<u>,</u>	ć	
21	365.2			\$—		\$—	\$—	\$—	46.7278%		\$—	\$—	
2	365.1	Land - OPC		-	0.0000%	-	-	-	46.7278%		-	-	
3	365.2	Rights of Way - OPC		-	0.0000%	-	-	-	46.7278%		-	-	
4	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	46.7278%		-	-	
5	366.1	Compressor Station Structure - OPC			0.0000%	-	-	-	46.7278%		_	_	
6	367	Mains			0.0000%	-	-	-	46.7278%		_	_	
7	367	Mains -OPC		-	0.0000%	-	-	-	46.7278%		-	-	
8	369	Meas & Reg Stations Equip		-	0.0000%	-	-	-	46.7278%		-	-	
9	369	Measure/Reg. Station Equipment - OPC		_	0.0000%	-	-	-	46.7278%		-	-	
)	369.1	Measuring Station Equipment - OPC		_	0.0000/0	-	-	-	46.7278%		-	-	
1	371	Other Equipment		_	0.0000%	-	-	_	46.7278%	-	_	_	
2	371	Other Equipment - OPC			0.0000%	-	-		46.7278%		_	_	
3		Subtotal		\$—		\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	
4													
5		5. DISTRIBUTION PLANT	_		0.00000/		<u>,</u>		46 39 399				
6 7	374 374.1	Land & Land Rights		\$—	0.0000% 0.0000%	\$— 	\$	\$— _	46.7278%		\$—	\$	
		Land		_		-	-		46.7278%		-	_	
8	374.2	Land Rights		_	0.0000%	-	-	-	46.7278%		-	-	
9	375	Structures & Improvements		_	0.0000%	-	-		46.7278%		-	-	
D	375.1	Structures & Improvements		_	0.0000%	-	-	-	46.7278%		-	-	
1	375.2	Other System Structures		_	0.0000%	-	-	-	46.7278%		-	-	
2	376	Mains		_	0.0000%	-	-	-	46.7278%		-	-	
3	376.9	Mains - Cathodic Protection Anodes		_	0.0000%	-	-	-	46.7278%		-	-	
4	377	Compressor Station Equipment		_	0.0000%	-	-	-	46.7278%		-	-	
5	378	Meas. & Reg. Station - General		_	0.0000%	-	-	-	46.7278%		-	-	
6 7	379	Meas. & Reg. Station - C.G.		_	0.0000%	-	-	-	46.7278%		-	-	
	380	Services		_	0.0000%	-	-	-	46.7278%		-	-	
8	380.1	Ind Service Line Equip		_	0.0000%	-	-	-	46.7278%		-	_	
9	380.2	Comm Service Line Equip		_	0.0000%	-	-	-	46.7278%		-	-	
0	380.4	Yard Lines-Customer Svc		_	0.0000%	-	-	-	46.7278%		-	-	
1	380.6	Services - Tie-Ins Total		_	0.0000%	-	-	-	46.7278%		-	-	
2	381	Meters			0.0000%	-	-	-	46.7278%		_	_	
3	382	Meter Installations			0.0000%	-	-	-	46.7278%		_	_	
4	383	House Regulators		-	0.0000%	-	-	-	46.7278%		-	-	
5	385	Indust Meas & Reg Stat Equip		-	0.0000/0	-	-	-	46.7278%		-	-	
6	386	Other Property on Customer Premises		_	0.000070	-	-	-	46.7278%		-	-	
7	387	Meas. & Reg. Stat. Equipment			0.0000%	-	-	_	46.7278%		-		
В		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	
9													
0		6. GENERAL PLANT	_	···· ·				A					
51	389	Land & Land Rights		\$12,967		\$—	\$—	\$12,967	46.7278%		\$—	\$—	
52 53	389.1	Land & Land Rights		-	0.0000%	-	-	-	46.7278%		-	-	
	390	Structures & Improvements		_	0.0000%	_	_	_	46.7278%	_	_		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Current Plant

Line No.	FERC Accoun No.	t FERC Account Titles	Ref		Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
64	390.1	Structures & Improvements	(-)	1,539,348		30,941	128,318	1,411,030	46.7278%	719,304	14,458	59,960	659,343
65	390.17	Building Improve Plum		_	0.0000%	_	_	_	46.7278%	_	_	_	_
66	390.2	Leasehold Improvement		2,139,896		383,264	1,272,838	867,058	46.7278%	999,926	179,091	594,769	405,157
67	390.2	Lease Incentive			0.0000%			_	46.7278%				
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_	46.7278%	_	_	_	_
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
70	391.1	Office Furniture & Equipment		1,677,016		111,801	704,466	972,550	46.7278%	783,633	52,242	329,181	454,451
71	391.1	Office Furniture & Equipment - OPC			0.0000%			-	46.7278%			-	
72	391.19	Airplane Hangar Furniture		_	6.6667%	_	_	_	46.7278%	_	_	_	_
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
75	391.2	Office Machines		360,950		18,048	60,695	300,255	46.7278%	168,664	8,433	28,361	140,303
76	391.3	Audio Visual Equipment		58,218		11,644	(77,407)	135,625	46.7278%	27,204	5,441	(36,171)	63,375
70	391.4	Signature Project		56,216	0.0000%	11,044	(77,407)	155,025	46.7278%	27,204	5,441	(30,1/1)	03,373
78						2 75 4 662			46.7278%	-		 10,207,212	-
	391.6	Purchased Software				3,754,663	21,843,982	26,966,641		22,808,130	1,754,472	, ,	12,600,918
79	391.6	Purchased Software (Banner)		3,515,850		270,450	1,017,097	2,498,753	46.7278%	1,642,879	126,375	475,267	1,167,612
80	391.6	Ariba Software		-	7.6923%	-	-	-	46.7278%	-	_	-	-
81	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	-	46.7278%	-	_	-	-
82	391.6	Enterprise Plan & Budget		-	7.6923%	-	_	-	46.7278%	-	-	-	_
83	391.6	GIS Development		-	7.6923%	-	-	-	46.7278%	-	-	-	-
84	391.6	Oracle Software		-	7.6923%	-	-	-	46.7278%	-	-	-	-
85	391.6	Concur Project		21,276		1,637	18,626	2,650	46.7278%	9,942	765	8,704	1,238
86	391.6	Customer Relations Software		587,996		45,230	51,914	536,082	46.7278%	274,758	21,135	24,258	250,499
87	391.6	Purchased Software (PowerPlant)		679,087	7.6923%	52,237	313,768	365,319	46.7278%	317,322	24,409	146,617	170,706
88	391.6	Purchased Software(RiskWorks)		-	7.6923%	-	-	_	46.7278%	-	_	-	_
89	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	884,724	386,528	46.7278%	594,028	45,694	413,412	180,616
90	391.6	Foundation Software		-	7.6923%	-	-	-	46.7278%	-	-	-	-
91	391.6	Journey - Employee - ODC Distrigas		20,616,832	7.6923%	1,585,910	16,108,164	4,508,668	46.7278%	9,633,792	741,061	7,526,991	2,106,802
92	391.6	Journey - Employee Count		549,030	7.6923%	42,233	469,210	79,820	46.7278%	256,550	19,735	219,252	37,298
93	391.6	Payroll - Time Management		875,880	7.6923%	67,375	253,645	622,235	46.7278%	409,280	31,483	118,523	290,757
94	391.6	AP Software		449,287	7.6923%	34,561	169,966	279,321	46.7278%	209,942	16,149	79,421	130,520
95	391.8	Micro Computer Equipment		5,912,796	20.0000%	1,182,559	1,597,457	4,315,339	46.7278%	2,762,920	552,584	746,457	2,016,463
96	391.81	Aircraft Computer Equipment		-	0.0000%	_	_	_	46.7278%	_	_	_	_
97	391.9	Computer & Electronic Equip		-	0.0000%	-	_	_	46.7278%	_	_	_	-
98	391.99	Cloud Computing		723,696	7.6923%	55,669	125,378	598,318	46.7278%	338,167	26,013	58,586	279,581
99	392	Transportation Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	
100	392.2	Transportation Equipment Pickup Trucks and Vans		268,588		44,765	30,459	238,129	46.7278%	125,505	20,918	14,233	111,273
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)			0.0000%				46.7278%				
102	392.5	Trailers		_	0.0000%	_	_	_	46.7278%	_	_	_	-
102	393	Stores Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	-
103	394	Tools, Shop & Garage		180,782		12,052	29,405	151,377	46.7278%	84,475	5,632	13,740	70,735
104	394.1	Tools		100,782	0.0000%	12,052	23,405		46.7278%		5,052	13,740	
105	394.1	Tools - OPC		_	0.0000%	_		_	46.7278%	_	_	_	_
100	394.1			_	0.0000%	_	_	_	46.7278%	_	_	_	_
		CNG Equipment - Laboratory		_		_	_			_	_	_	_
108	396	Major Work Equipment		_	0.0000%	-	_	-	46.7278%	-		-	
109	396.1	Power Op Equip Rubber Tire			0.0000%	-			46.7278%	-		-	
110	397	Communication Equipment		30,367		1,518	10,407	19,960	46.7278%	14,190	710	4,863	9,327
111	398	Miscellaneous General Plant			0.0000%	-	-		46.7278%		-	-	-
112 113		Subtotal		\$90,281,739	-	\$7,804,346	\$45,013,112	\$45,268,627		\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033
114		TOTAL		\$90,281,739		\$7,804,346	\$45,013,112	\$45,268,627	46.7278%	\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033
115		Rate Base Adjustments				-	-				-	_	-
116		Adjusted Total		\$90,281,739		\$7,804,346	\$45,013,112	\$45,268,627		\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Incremental Plant

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					Change in Gross								Allocated	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	11 N	FERC		D -4	Plant As of	Depreciation Rate	Depreciation	Accumulated	No. Blank	Allocation	Allocated Gross	Allocated	Accumulated	
c - b c + b c	-													
LINEWALT Low Low <thlow< th=""> Low <thlow< th=""> <thlow<< td=""><td>(a)</td><td>(D)</td><td>(6)</td><td>(a)</td><td>(e)</td><td>(1)</td><td>(g)</td><td>(n)</td><td></td><td>0</td><td></td><td></td><td></td><td></td></thlow<<></thlow<></thlow<>	(a)	(D)	(6)	(a)	(e)	(1)	(g)	(n)		0				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $									(e) - (ii)		(e) x ())	(6/ ^ ())	(11) × (1)	(1) × (1)
1 00 Operations OFC -	12		1. INTANGIBLE PLANT											
11 100 Marc Interging to Company and the formation of the forma		301			\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$-	- \$-	\$-	- \$-
16 301 Mor. Intropies of More 1 - <th< td=""><td>14</td><td>301</td><td>Organization- OPC</td><td></td><td>-</td><td>- 0.0000%</td><td>_</td><td>-</td><td>_</td><td>46.7278%</td><td>-</td><td></td><td></td><td></td></th<>	14	301	Organization- OPC		-	- 0.0000%	_	-	_	46.7278%	-			
1 100 Mar. English: GC -	15	302	Franchises & Consents		-	0.0000%	-	-	-	46.7278%	-			
interview Subtrait Sec					-									
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		303	-							46.7278%				
1 0.1			Subtotal		\$—	<u> </u>	\$—	\$—	<u>\$—</u>	-	\$-	- \$—	\$·	- <u>\$-</u>
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$														
21 26.2 $ -$	20													
23 8b5.2 Right of May - OC - <td>21</td> <td>365.2</td> <td>Land & Land Rights</td> <td></td> <td>\$-</td> <td>0.0000%</td> <td>\$—</td> <td>\$—</td> <td>\$—</td> <td>46.7278%</td> <td>\$-</td> <td>- \$-</td> <td>\$-</td> <td>- \$-</td>	21	365.2	Land & Land Rights		\$-	0.0000%	\$—	\$—	\$—	46.7278%	\$-	- \$-	\$-	- \$-
24 366 Mean/Registrian Structures (PC) - 0.0000% - - - 46.7278% - <	22	365.1	Land - OPC			0.0000%	-	·	-	46.7278%	-			
36.1 Comprison Statuton Structure - OPC -	23	365.2	Rights of Way - OPC		-	- 0.0000%	-	_	_	46.7278%	-			
26 367 Mains -<	24	366	Meas/Reg Station Structures		-	- 0.0000%	_	-	_	46.7278%	-			
27 367 Mars. OPC - <	25	366.1	Compressor Station Structure - OPC		-	- 0.0000%	-	-	-	46.7278%	-			
28 369 Mess Reg Station Equipine) - 0.0000% - - - 647278% - </td <td>26</td> <td>367</td> <td>Mains</td> <td></td> <td>-</td> <td>0.0000%</td> <td>-</td> <td>-</td> <td>-</td> <td>46.7278%</td> <td>-</td> <td></td> <td></td> <td></td>	26	367	Mains		-	0.0000%	-	-	-	46.7278%	-			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					-		-	-	-		-			
30 360.1 Massuring Station Equipment - OPC - 0 0.000% - - - 4.772% -					-		-	-	-		-			
31 371 Other Equipment -							-	-			-			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $							-	-			-			
34 5-							—	-			-			
35 5. DSTRUMON PLANT 36 374 Land & Land Bights \$=		371								46.7278%				
3 5. SURBUTION PLANT 36 10.40 king Rights \$- 0.0000% \$-			Subtotal		5-	<u> </u>	5—	Ş—	<u>Ş —</u>	-	Ş-	- \$-	Ş.	- <u>Ş-</u>
Sis 374 Land R Land Rights S- 0.000% S- S- 4.6.7278% S- S- <td></td> <td></td> <td>5 DISTRIBUTION PLANT</td> <td></td>			5 DISTRIBUTION PLANT											
37 374.1 Land -		374			\$	- 0.0000%	\$ <u> </u>	\$	\$	46 7278%	\$-	- \$-	ς.	- Ś_
38 374.2 Land Rights - 0,000% - - - 46,7278% - <t< td=""><td></td><td></td><td>5</td><td></td><td>-</td><td></td><td>- -</td><td>·</td><td>-</td><td></td><td>-</td><td>-</td><td>Ý.</td><td></td></t<>			5		-		- -	·	-		-	-	Ý.	
39 375 Structures & Improvements - <td< td=""><td></td><td></td><td></td><td></td><td>_</td><td></td><td>_</td><td>_</td><td>_</td><td></td><td>-</td><td></td><td></td><td></td></td<>					_		_	_	_		-			
40 375.1 Structures & Improvements - - - - 46.7278% -					-		_	_	_		-			
42 376 Mains - 0.0000% - - 46.7278% -	40				-		-	-	_		-			
43 376.9 Mains - Cathodic Protection Anodes - 0.0000% - - 46.7278% -	41	375.2	Other System Structures		-	0.0000%	-	-	-	46.7278%	-			
44 377 Compressor Station Equipment - 0.0000% - - - 46.7278% -	42	376	Mains		-	- 0.0000%	-	-	_	46.7278%	-			
45 378 Mess. & Reg. Station - General - 0.0000% - - 46.7278% - - - - - 46 379 Mess. & Reg. Station - C.G. - 0.0000% - - - 46.7278% - <td>43</td> <td>376.9</td> <td>Mains - Cathodic Protection Anodes</td> <td></td> <td>-</td> <td>- 0.0000%</td> <td>-</td> <td>-</td> <td>-</td> <td>46.7278%</td> <td>-</td> <td></td> <td></td> <td></td>	43	376.9	Mains - Cathodic Protection Anodes		-	- 0.0000%	-	-	-	46.7278%	-			
46 379 Meas. & Reg. Station - C.G. - 0.0000% - - - 46.7278% - - - - - 47 380 Services - 0.0000% - - - 46.7278% -	44	377	Compressor Station Equipment		-	0.0000%	-	-	-	46.7278%	-			
47 380 Services - 0.0000% - - - 46.7278% -<			Meas. & Reg. Station - General		-		-	-	-		-			
48 380.1 Ind Service Line Equip - 0.0000% - - - 46.7278% - </td <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>					-		-	-			-			
49380.2Comm Service Line Equip-0.000%46.7278%50380.4Yard Lines-Customer Svc-0.0000%46.7278%					-		-	-			-			
50 380.4 Yard Lines-Customer Svc - 0.000% - - - 46.7278% - </td <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>					-		-	-			-			
51 380.6 Services - Tie-Ins Total - 0.000% - - 46.7278% -<					-		-	-			-			
52 381 Meters - 0.000% - - 46.7278% - - - - - 53 382 Meter Installations - 0.000% - - 46.7278% - <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>					-		-	-			-			
53 382 Meter Installations - 0.000% - - 46.7278% -					_		_	_			-			
54 383 House Regulators - 0.000% - - 46.7278% -					_		_	_			-			
55 385 Indust Meas & Reg Stat Equip $ 0.000\%$ $ 46.7278\%$ $ -$								_						
56 386 Other Property on Customer Premises - 0.000% - - - 46.7278% -							_	_			_			
57 387 Meas. & Reg. Stat. Equipment					_		_	_			_			
58 Subtotal \$- \$- \$- \$- \$- \$- \$- 59 - - - - - - \$- \$- \$- \$- 60 - - - \$- \$- \$- \$- \$- \$- \$- 61 389 Land & Land Rights \$- 0.000% \$- \$- \$- \$- \$- \$- 62 389.1 Land & Land Rights - 0.000% - - - 46.7278% \$- \$- \$- \$-					-		-	-			-			
59 60 6. GENERAL PLANT 61 389 Land & Land Rights \$- 0.0000% \$- \$- 46.7278% \$-					\$-		\$—	\$—	\$—	-	\$-	- \$-	\$-	- \$-
61 389 Land & Land Rights \$- 0.000% \$-	59									-				
62 389.1 Land & Land Rights - 0.0000% 46.7278%	60		6. GENERAL PLANT											
			Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$-	- \$-	\$-	- \$-
63 390 Structures & Improvements – 0.0000% – – – 46.7278% – – – – – – –			-				-	-	-		-			
	63	390	Structures & Improvements		-	- 0.0000%	-	-	-	46.7278%	-			

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Incremental Plant

				Change in Gross								Allocated	
	FERC			Plant As of	Depreciation Rate	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated	Accumulated	
Line No.	Account No.		Ref	12/31/2024	per GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Plant	Depreciation Expense	Depreciation	Allocated Net Plant
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
64	390.2	Lease Incentive		40,094		1,026	119,903	(79,809)	46.7278%	18,735		56,02	
65	390.1	Structures & Improvements		-	0.0000%	-	-	-	46.7278%	-	-	-	
66	390.17	Building Improve Plum		-	2.6864%	(6,783)	16,990	(16,990)	46.7278%	-	(3,169)	7,93	9 (7,939)
67	390.2	Leasehold Improvement		_	0.0000%	_	_		46.7278%	_	_	-	
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		_	0.0000%	_	_	_	46.7278% 46.7278%	_	—	-	
70	391.1	Office Furniture & Equipment		6.303		420	169,176	(162,873)	46.7278%	2.945	196	- 79,05	
70	391.1	Office Furniture & Equipment - OPC		0,505	0.0000%	420	105,170	(102,873)	46.7278%	2,945	190		
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_	46.7278%	_	_	_	
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
74	391.2	Oracle Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	
75	391.3	Office Machines		_	0.0000%	_	_	_	46.7278%	_	_	-	
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
77	391.4	Signature Project		_	0.0000%	-	-	_	46.7278%	-	-	-	
78	391.6	Purchased Software		_	0.0000%	-	-	_	46.7278%	-	-	-	
79	391.6	Purchased Software (Banner)		-	0.0000%	-	-	-	46.7278%	-	-	-	
80	391.6	Ariba Software		-	0.0000%	-	-	-	46.7278%	-	-	-	
81	391.6	Dynamic Risk Assessment		-	0.0000%	-	-	-	46.7278%	-	-	-	
82	391.6	Enterprise Plan & Budget		-	0.0000%	-	-	-	46.7278%	-	-	-	
83	391.6	GIS Development		-	0.0000%	-	-	-	46.7278%	-	-	-	
84	391.6	Oracle Software		-	0.0000%	-	-	-	46.7278%	-	-	-	
85	391.6	Concur Project		-	0.0000%	-	-	-	46.7278%	-	-	-	
86	391.6	Customer Relations Software		-	0.0000%	-	-	-	46.7278%	-	-	-	
87	391.6	Purchased Software (PowerPlant)		-	0.0000%	-	-	-	46.7278%	-	-	-	
88	391.6	Purchased Software(RiskWorks)		-	0.0000%	-	-	-	46.7278%	-	-	-	
89	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	-	46.7278%	-	-	-	
90	391.6	Foundation Software		_	0.0000%	_	_	_	46.7278%	_	—	-	
91	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	_	46.7278%	-	-	-	
92	391.6	Journey - Employee Count		-	0.0000%	-	-	_	46.7278%	-	-	-	
93 94	391.6	Payroll - Time Management		_	0.0000%	_	_	_	46.7278%	_	_	-	
94 95	391.6 391.8	AP Software		_	0.0000%	_	_	_	46.7278% 46.7278%	_	—	-	
95 96	391.8	Micro Computer Equipment Aircraft Computer Equipment		_	0.0000%	_	_	_	46.7278%	-	-	-	
90	391.81	Computer & Electronic Equip		236,386		33,769	61,694	174,692	46.7278%	110,458	15,780	28,82	
98	391.99	Cloud Computing		230,380	0.0000%	55,705	01,054	1/4,052	46.7278%	110,438		20,02	
99	392	Transportation Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	0.0000%	_	_	_	46.7278%	_	_	-	
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_	46.7278%	_	_	_	
102	392.5	Trailers		_	0.0000%	_	_	_	46.7278%	_	_	_	
103	393	Stores Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
104	394	Tools, Shop & Garage		_	6.6667%	_	5,961	(5,961)	46.7278%	_	-	2,78	5 (2,785)
105	394.1	Tools		_	0.0000%	-	_	_	46.7278%	-	-	-	
106	394.1	Tools - OPC		_	0.0000%	-	-	_	46.7278%	-	-	-	
107	395	CNG Equipment - Laboratory		_	0.0000%	_	-	_	46.7278%	-	-	-	
108	396	Major Work Equipment		_	0.0000%	_	-	_	46.7278%	-	-	-	
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	-	-	46.7278%	-	-	-	
110	397	Communication Equipment		70,300		4,687	63,782	6,518	46.7278%	32,850	2,190	29,80	4 3,046
111	398	Miscellaneous General Plant	_	-	6.6667%	_	-		46.7278%	-	-	-	
112		Subtotal	_	\$353,082		\$33,120	\$437,505	\$(84,423)	_	\$164,988	\$15,476	\$204,43	7 \$(39,449)
113			-						-				
114		TOTAL	-	\$353,082	_	\$33,120	\$437,505	\$(84,423)	-	\$164,988	\$15,476	\$204,43	7 \$(39,449)
115		Rate Base Adjustments		-	0.0000%	-	-	-	46.7278%	-	-	-	
116		Change in Allocation Factor from prior year	_						-	(955)		(250	
117		Adjusted Total	-	\$353,082		\$33,120	\$437,505	\$(84,423)	-	\$164,032	\$15,415	\$204,18	5 \$(40,154)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Incremental Plant

F Line No.	ERC Accou	nt FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) × (j)	(h) x (j)	(i) × (j)
12		1. INTANGIBLE PLANT											
13	301	Organization	_	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$—
14	301	Organization- OPC		·	0.0000%	-	-	-	46.7278%	-	·	-	·
15	302	Franchises & Consents		-	0.0000%	_	_	_	46.7278%	_	_	_	_
16	303	Misc. Intangible		-	0.0000%	-	-	_	46.7278%	-	-	-	-
17	303	Misc. Intangible- OPC		-	0.0000%	_	_	_	46.7278%	_	_	_	_
18		Subtotal		\$-		\$—	\$—	\$—	-	\$—	\$—	\$—	\$—
19									-				
20		4. GATHERING AND TRANSMISSION PLANT	_										
21	365.2	Land & Land Rights	_	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	-	_	46.7278%	-	-	-	-
23	365.2	Rights of Way - OPC		-	0.0000%	-	-	-	46.7278%	-	-	-	-
24	366	Meas/Reg Station Structures		-	0.0000%	-	-	-	46.7278%	-	-	-	-
25	366.1	Compressor Station Structure - OPC		-	0.0000%	-	-	-	46.7278%	-	-	-	-
26	367	Mains		-	0.0000%	_	-	-	46.7278%	_	_	_	—
27	367	Mains -OPC		-	0.0000%	-	_	_	46.7278%	-	-	_	-
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC		_	0.0000%	_	_	_	46.7278% 46.7278%	_	_		_
30	369.1	Measuring Station Equipment - OPC		_	0.0000%	_	_	_	46.7278%				_
31	371	Other Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
32	371	Other Equipment - OPC		_	0.0000%	_	_	_	46.7278%	_			
33	5/1	Subtotal		\$		\$-	\$	\$-	40.727876	\$	\$-	\$-	\$-
34		Subtotal		Ŷ		Ŷ	Ŷ	Ý.	-	Ý	Ŷ	Ŷ	.
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights	_	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—	\$—	\$—
37	374.1	Land		· -	0.0000%	·	°	- _	46.7278%	·	- -	- -	·
38	374.2	Land Rights		-	0.0000%	_	_	_	46.7278%	_	-	_	_
39	375	Structures & Improvements		_	0.0000%	_	_	_	46.7278%	_	_	_	_
40	375.1	Structures & Improvements		_	0.0000%	_	_	_	46.7278%	_	_	_	_
41	375.2	Other System Structures		_	0.0000%	_	_	_	46.7278%	_	_	_	_
42	376	Mains		_	0.0000%	_	_	_	46.7278%	_	_	_	_
43	376.9	Mains - Cathodic Protection Anodes		-	0.0000%	_	_	_	46.7278%	_	_	_	_
44	377	Compressor Station Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
45	378	Meas. & Reg. Station - General		-	0.0000%	-	_	_	46.7278%	_	-	-	_
46	379	Meas. & Reg. Station - C.G.		-	0.0000%	_	-	_	46.7278%	-	-	_	_
47	380	Services		-	0.0000%	-	-	_	46.7278%	-	-	_	_
48	380.1	Ind Service Line Equip		-	0.0000%	-	-	_	46.7278%	-	-	-	-
49	380.2	Comm Service Line Equip		_	0.0000%	_	_	_	46.7278%	_	_	_	_
50	380.4	Yard Lines-Customer Svc		-	0.0000%	-	-	_	46.7278%	-	-	-	-
51	380.6	Services - Tie-Ins Total		-	0.0000%	-	-	_	46.7278%	-	-	-	-
52	381	Meters		-	0.0000%	-	-	_	46.7278%	-	-	-	-
53	382	Meter Installations		-	0.0000%	-	-	_	46.7278%	-	-	-	-
54	383	House Regulators		-	0.0000%	-	-	-	46.7278%	-	-	-	-
55	385	Indust Meas & Reg Stat Equip		-	0.0000%	-	-	-	46.7278%	-	-	-	-
56	386	Other Property on Customer Premises		-	0.0000%	_	-	_	46.7278%	-	-	_	_
57	387	Meas. & Reg. Stat. Equipment			0.0000%	-	-		46.7278%	-	-	_	
58		Subtotal		<u> </u>		\$—	\$—	\$—	-	\$—	\$—	\$—	\$—
59													
60		6. GENERAL PLANT	_										
61	389	Land & Land Rights		\$389		\$—	\$—	\$389	46.7278%	\$182	\$—	\$—	
62	389.1	Land & Land Rights		-	0.0000%	-	-	-	46.7278%	-	-	-	-
63	390	Structures & Improvements		-	0.0000%	-	-	_	46.7278%	-	-	-	-
64	390.1	Structures & Improvements		(62,033)	2.0100%	(1,247)	35,689	(97,721)	46.7278%	(28,987)	(583)	16,677	(45,663)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Incremental Plant

Fi Line No.	ERC Accoun No.	t FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
65	390.17	Building Improve Plum		-	0.0000%	-	-	-	46.7278%	-	-	-	-
66	390.2	Leasehold Improvement		222,103	17.9104%	39,780	165,028	57,075	46.7278%	103,784	18,588	77,114	26,67
67	390.2	Lease Incentive		-	0.0000%	-	-	-	46.7278%	-	-	-	-
68	390.21	Leasehold Equipment EOL		-	0.0000%	-	-	-	46.7278%	-	-	-	-
69	391	Office Furniture & Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	-
70	391.1	Office Furniture & Equipment		269,102	6.6667%	17,940	121,043	148,059	46.7278%	125,745	8,383	56,561	69,18
71	391.1	Office Furniture & Equipment - OPC		-	0.0000%	-	-	-	46.7278%	-	-	-	-
72	391.19	Airplane Hangar Furniture		-	6.6667%	-	-	-	46.7278%	-	-	-	-
73	391.2	Data Processing Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	-
74	391.2	Oracle Equipment		-	0.0000%	-	-	_	46.7278%	-	-	-	-
75	391.3	Office Machines		10,842	5.0000%	542	19,329	(8,487)	46.7278%	5,066	253	9,032	(3,966
76	391.4	Audio Visual Equipment		(278,415)	20.0000%	(55,683)	(255,076)	(23,339)	46.7278%	(130,097)	(26,019)	(119,191)	(10,906
77	391.4	Signature Project			0.0000%	_	_	_	46.7278%	_	_		-
78	391.6	Purchased Software		5,025,649	7.6923%	386,588	3,989,764	1,035,885	46.7278%	2,348,375	180,644	1,864,329	484,04
79	391.6	Purchased Software (Banner)		254,213	7.6923%	19,555	264,071	(9,859)	46.7278%	118,788	9,138	123,395	(4,607
80	391.6	Ariba Software		_	7.6923%	_	_	_	46.7278%	_	_	_	-
81	391.6	Dynamic Risk Assessment		-	7.6923%	-	-	_	46.7278%	_	_	-	-
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_	46.7278%	_	_	_	-
83	391.6	GIS Development		_	7.6923%	_	_	_	46.7278%	_	_	_	-
84	391.6	Oracle Software		_	7.6923%	_	_	_	46.7278%	_	_	_	_
85	391.6	Concur Project		121	7.6923%	9	1,733	(1,612)	46.7278%	56	4	810	(753
86	391.6	Customer Relations Software		154,241	7.6923%	11,865	33,850	120,391	46.7278%	72,074	5,544	15,817	56,25
87	391.6	Purchased Software (PowerPlant)			7.6923%		52,222	(52,222)	46.7278%	-		24,402	(24,402
88	391.6	Purchased Software(RiskWorks)		_	7.6923%	_	52,222	(32)222)	46.7278%	_	_		(2.1)102
89	391.6	Maximo-Leak Detect Sys		_	7.6923%	_	97,759	(97,759)	46.7278%	_	_	45,681	(45,681
90	391.6	Foundation Software		_	7.6923%	_	-	(57,755)	46.7278%	_	_	45,001	(+5,001
91	391.6	Journey - Employee - ODC Distrigas		622,907	7.6923%	47,916	2,021,655	(1,398,748)	46.7278%	291,071	22,390	944,675	(653,604
92	391.6	Journey - Employee Count		3,113	7.6923%	239	44,642	(41,529)	46.7278%	1,455	112	20,860	(19,405
93	391.6	Payroll - Time Management		4,609	7.6923%	355	67,868	(63,259)	46.7278%	2,154	166	31,713	(19,403
94	391.6	AP Software		52,325	7.6923%	4,025	31,989	20,336	46.7278%	24,450	1,881	14,948	9,50
94 95	391.8	Micro Computer Equipment		(1,815,835)	20.0000%	(363,167)	(1,263,178)	(552,657)	46.7278%	(848,500)	(169,700)	(590,255)	(258,245
96	391.8			(1,015,055)	0.0000%	(505,107)	(1,203,178)	(552,057)	46.7278%	(848,500)	(109,700)	(390,233)	(256,245
96 97		Aircraft Computer Equipment		_		_	_	_		_	_	_	-
	391.9	Computer & Electronic Equip			0.0000%				46.7278%				
98	391.99	Cloud Computing		105,478		8,114	56,882	48,596	46.7278%	49,287	3,791	26,580	22,70
99	392	Transportation Equipment		-	0.0000%		-	-	46.7278%	-		_	
100	392.2	Transportation Equipment Pickup Trucks and Vans		268,588		44,765	30,459	238,129	46.7278%	125,505	20,918	14,233	111,27
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.0000%	-	-	_	46.7278%	_	-	-	-
102	392.5	Trailers		_	0.0000%	_	-	_	46.7278%		_	-	-
103	393	Stores Equipment		24		_		24	46.7278%	11	_	_	1
104	394	Tools, Shop & Garage		11,448		763	14,085	(2,637)	46.7278%	5,349	357	6,581	(1,232
105	394.1	Tools		-	0.0000%	-	-	-	46.7278%	-	-	-	-
106	394.1	Tools - OPC		_	0.0000%	-	-	-	46.7278%	_	—	-	-
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-	46.7278%	-	-	-	-
108	396	Major Work Equipment		-	0.0000%	-	-	-	46.7278%	-	-	-	-
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	-	-	46.7278%	-	-	-	-
110	397	Communication Equipment		912		46	2,014	(1,102)	46.7278%	426	21	941	(515
111	398	Miscellaneous General Plant		-	0.0000%	-	-	_	46.7278%	-	-	-	-
112				\$4,849,782		\$162,404	\$5,531,827	\$(682,044)	-	\$2,266,197	\$75,888	\$2,584,901	\$(318,704
113 114		TOTAL		\$4,849,782	· <u> </u>	\$162,404	\$5,531,827	\$(682,044)	-	\$2,266,197	\$75,888	\$2,584,901	\$(318,704
115		Rate Base Adjustments		\$	-	\$-	\$	\$-	46.7278%	\$-	\$	\$-	\$-
115		Change in Allocation Factor from prior year		ş—		ş—	5—	ş—	40.7278%	ş— \$(7,176)	ş— \$(642)	 \$(3,316)	-د \$(3,860
110		Adjusted Total		\$4,849,782		\$162,404	\$5,531,827	\$(682,044)	-	\$(7,176) \$2,259,020	\$(642) \$75,246	\$(3,316) \$2,581,584	\$(3,860 \$(322,564

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Retirement Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report -TGS Divison Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - TGS Division Allocated Retirements Project Report

1 Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization - OPC		-	6.6670%	-	-	-
15 16	302 303	Franchises and Consents		-	4.0200%	- 26	-	-
16	303	Miscellaneous Intangible Plant Misc. Intangible - OPC		641	4.0600% 0.0000%	26	_	641
18	505	Subtotal		\$641	0.000070	\$26	\$—	\$641
19								· · ·
20		4. TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$—	0.0000%	\$-	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	_	-
23	365.2	Rights of Way - OPC		-	1.3000%	-	—	-
24	366	Structures and Improvements		_	0.0000%		-	-
25 26	366.1 367	Compressor Station Structure - OPC Mains		 1,404,344	4.0400% 2.6600%		_	 1,404,344
20	367	Mains - OPC		1,404,544	1.7500%		_	1,404,544
28	369	Meas. and Reg. Station Equipment		1,449,504	3.4300%	49,718	_	1,449,504
29	369	Measure/Reg. Station Equipment - OPC			1.8300%	-	-	-
30	369.1	Measuring Station Equipment - OPC		-	2.6200%	-	—	-
31	371	Other Equipment		-	2.6200%	-	—	-
32 33	371	Other Equipment - OPC Subtotal		\$2,853,848	2.6200%	\$87,074	\$	\$2,853,848
34		Subtotal		\$2,655,646		Ş87,074		<i>\$2,655,646</i>
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		-	0.0000%	-	-	-
38	374.2	Land Rights		8,263	0.0000%		-	8,263
39 40	375 375.1	Structures & Improvements Structures and Improvements		 916	0.0000% 3.0900%	- 28	_	
40	375.2	Other System Structures		(1,711,547)	2.3800%	(40,735)	_	(1,711,547)
42	376	Mains		78,928,616	2.2300%	1,760,108	_	78,928,616
43	376.9	Mains - Cathodic Protection Anodes		2,383,457	6.6667%	158,897	-	2,383,457
44	377	Compressor Station Equipment		-	0.0000%	-	-	-
45	378	Meas. and Reg. Station Equipment - General		2,095,388	2.1300%	44,632	-	2,095,388
46	379	Meas. and Reg. Stations Equipment - City Gates		134,012	1.9700%	2,640	_	134,012
47	380	Services		41,086,060	3.1600%	1,298,320	_	41,086,060
48	380.1	Services		16,508	3.1600%	522	-	16,508
49	380.2	Comm Service Line Equip		764,793	3.1600%	24,167	-	764,793
50	380.4	Yard Lines - Customer Svc		(118,970)	3.1600%	(3,759)	-	(118,970)
51 52	380.6 381	Services - Tie-Ins			3.1600% 4.0800%	 294,204	-	7,210,893
52	382	Meters Meter Installations		(7,147)	4.0800%	(289)	_	(7,147)
54	383	Regulators		1,868,178	3.4000%	63,518	_	1,868,178
55	385	Industrial Meas. and Reg. Station Equipment		888,418	2.3800%	21,144	-	888,418
56	386	Other Property and Equipment		-	11.8900%	-	-	-
57	387	Meas. & Reg. Stat. Equipment			0.0000%			
58		Subtotal		\$133,547,838		\$3,623,398	\$—	\$133,547,838
59 60		6. GENERAL PLANT						
61	389	Land & Land Rights	_	\$—	0.0000%	\$-	\$—	\$—
62	389.1	Land & Land Rights		(242)	0.0000%			(242)
63	390	Structures & Improvements		-	0.0000%	-	-	-
64	390.1	Structures & Improvements		2,183,866	2.5200%	55,033	-	2,183,866
65	390.17	Building Improve Plum		-	0.0000%	-	-	-
66 67	390.2 390.2	Leasehold Improvement Lease Incentive		_	0.0000% 0.0000%	_	-	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		-	0.0000%	_	_	-
70	391.1	Office Furniture & Equipment		23,961	6.6667%	1,597	_	23,961
71	391.1	Office Furniture & Equipment - OPC		-	0.0000%	-	-	-
						_		
72	391.19	Airplane Hangar Furniture		-	0.0000%		_	—
73	391.19 391.2	Airplane Hangar Furniture Data Processing Equipment			0.0000%	-	_	_
73 74	391.19 391.2 391.2	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment			0.0000% 0.0000%		-	-
73	391.19 391.2	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines			0.0000%			-
73 74 75	391.19 391.2 391.2 391.3	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment		-	0.0000% 0.0000% 0.0000%			
73 74 75 76	391.19 391.2 391.2 391.3 391.4	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment			0.0000% 0.0000% 0.0000% 0.0000%	- - - -		
73 74 75 76 77 78 79	391.19 391.2 391.2 391.3 391.4 391.4 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner)			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	- - - - - -		-
73 74 75 76 77 78 79 80	391.19 391.2 391.3 391.4 391.4 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Ariba Software			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%			
73 74 75 76 77 78 79 80 81	391.19 391.2 391.3 391.4 391.4 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - -	- - -
73 74 75 76 77 78 79 80 81 82	391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Oynancie Risk Assessment Enterprise Plan & Budget			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - -	- - -
73 74 75 76 77 78 79 80 81	391.19 391.2 391.2 391.3 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - -	- - -
73 74 75 76 77 78 80 80 81 82 83	391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Oynancie Risk Assessment Enterprise Plan & Budget			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - -	- - -
73 74 75 76 77 78 79 80 81 81 82 83 84	391.19 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - -	- - -
73 74 75 76 77 78 79 80 81 82 83 84 85	391.19 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project			0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%			- - -

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Additions Detail

					Depreciation Rate per		Accumulated	
Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	GUD No. 17471	Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)
89	391.6	Maximo-Leak Detect Sys		-	0.0000%	-	-	_
90	391.6	Foundation Software		-	0.0000%	-	-	-
91	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
92	391.6	Journey - Employee Count		_	0.0000%	-	-	-
93	391.6	Payroll - Time Management		-	0.0000%	-	-	-
94	391.6	AP Software		_	0.0000%	-	-	_
95	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
96	391.81	Aircraft Computer Equipment		_	0.0000%	-	-	_
97	391.9	Computer & Electronic Equip		(122,783)	14.2857%	(17,540)	-	(122,783)
98	391.99	Cloud Computing		_	0.0000%	-	-	_
99	392	Transportation Equipment		(195,159)	6.4300%	(12,549)	-	(195,159)
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	6.4300%	-	-	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	6.4300%	-	-	_
102	392.5	Trailers		_	6.4300%	-	-	_
103	393	Stores Equipment		(55,245)	6.6667%	(3,683)	-	(55,245)
104	394	Tools, Shop & Garage		1,072,565	6.6667%	71,504	-	1,072,565
105	394.1	Tools		-	0.0000%	-	-	_
106	394.1	Tools - OPC		_	0.0000%	-	-	_
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
108	396	Major Work Equipment		779,879	4.8000%	37,434	-	779,879
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	-	-
110	397	Communication Equipment		222,214	6.6667%	14,814	-	222,214
111	398	Miscellaneous General Plant			6.6667%	-	-	_
112		Subtotal		\$3,909,056		\$146,611	\$—	\$3,909,056
113								
114		TOTAL		\$140,311,383		\$3,857,109	\$—	\$140,311,383
115		Rate Base Adjustments						
116		Adjusted Total		\$140,311,383		\$3,857,109	\$—	\$140,311,383
							(A)	

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization- OPC		-	6.6670%	-	-	-
15	302	Franchises & Consents		-	4.0200%	-	-	-
16	303	Misc. Intangible		-	4.0600%	-	-	-
17 18	303	Misc. Intangible- OPC Subtotal	_		0.0000%	\$	\$	
18		Subtotal		ş—	•	э —	-¢	<u>, </u>
20		4. TRANSMISSION PLANT						
		Land & Land Rights						
21	365.2	-		\$—	0.0000%	\$—	\$—	\$—
22	365.1	Land - OPC		-	0.0000%	-	-	-
23	365.2	Rights of Way - OPC		-	1.3000%	_	-	_
24	366	Meas/Reg Station Structures		-	0.0000%	-	-	-
25	366.1 367	Compressor Station Structure - OPC		(180)	4.0400%	(5)	180	_
26 27	367	Mains Mains -OPC		(180)	2.6600% 1.7500%	(5)	180	-
28	369	Meas & Reg Stations Equip		_	3.4300%	_	_	_
29	369	Measure/Reg. Station Equipment - OPC		_	1.8300%	_	_	_
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	_	_
31	371	Other Equipment		_	2.6200%	_	_	_
32	371	Other Equipment - OPC		_	2.6200%	_	_	_
33		Subtotal		\$(180)		\$(5)	\$180	\$—
34				÷(-30)	•	±1=1	+	
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
37	374.1	Land		-	0.0000%	_	-	_
38	374.2	Land Rights		-	0.0000%	-	-	-
39	375	Structures & Improvements		-	0.0000%	-	-	-
40	375.1	Structures & Improvements		-	3.0900%	-	-	-
41	375.2	Other System Structures		-	2.3800%	-	-	-
42	376	Mains		(287,506)	2.2300%	(6,411)	287,506	-
43	376.9	Mains - Cathodic Protection Anodes		(1,146,321)	6.6667%	(76,421)	1,146,321	-
44	377	Compressor Station Equipment		_	0.0000%		-	-
45	378	Meas. & Reg. Station - General		(5,492)	2.1300%	(117)	5,492	-
46	379	Meas. & Reg. Station - C.G.		(7,442)	1.9700%	(147)	7,442	_
47	380	Services		(803,519)	3.1600%	(25,391)	803,519	_
48	380.1	Ind Service Line Equip		-	3.1600%	_	_	-
49	380.2	Comm Service Line Equip		-	3.1600%	-	_	-
50	380.4	Yard Lines-Customer Svc		-	3.1600%	-	-	-
51	380.6	Services - Tie-Ins Total		-	3.1600%	-	-	-
52	381	Meters		(11,110)	4.0800%	(453)	11,110	-
53	382	Meter Installations		-	4.0400%	-	-	-
54	383	House Regulators		(11,035)	3.4000%	(375)	11,035	-
55	385	Indust Meas & Reg Stat Equip		(1,546)	2.3800%	(37)	1,546	-
56	386	Other Property on Customer Premises		-	11.8900%	-	-	-
57	387	Meas. & Reg. Stat. Equipment	_		0.0000%			
58		Subtotal		\$(2,273,971)		\$(109,353)	\$2,273,971	\$—
59		C CENERAL DI ANT						
60 61	280	6. GENERAL PLANT Land & Land Rights		ć	0.0000%	ć	ć	ć
61 62	389 389.1	Land & Land Rights		\$—	0.0000% 0.0000%	\$— 	\$—	Ş—
63	390	Structures & Improvements		_	0.0000%	_	_	_
64	390.1	Structures & Improvements		(2,076)	2.5200%	(52)	2,076	_
65	390.17	Building Improve Plum		(2,070)	0.0000%	(32)	2,070	_
66						_	_	_
	390.2	Leasehold Improvement			0.0000%			
67	390.2 390.2	Leasehold Improvement Lease Incentive		_	0.0000% 0.0000%	-	_	_
67 68				-		-		_
	390.2	Lease Incentive			0.0000%			
68	390.2 390.21	Lease Incentive Leasehold Equipment EOL		-	0.0000% 0.0000%		-	
68 69	390.2 390.21 391	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment		_	0.0000% 0.0000% 0.0000%	-		-
68 69 70	390.2 390.21 391 391.1	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment		 	0.0000% 0.0000% 0.0000% 6.6667%	 (1,291)	 19,365	
68 69 70 71	390.2 390.21 391 391.1 391.1	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC		 	0.0000% 0.0000% 6.6667% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72	390.2 390.21 391 391.1 391.1 391.1 391.19	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture		 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75	390.2 390.21 391 391.1 391.1 391.1 391.2 391.2 391.3	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment		 (19,365) 	0.0000% 0.0000% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76	390.2 390.21 391 391.1 391.1 391.1 391.2 391.2 391.3 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment		 (19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77	390.2 390.21 391 391.1 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78	390.2 390.21 391 391.1 391.1 391.19 391.2 391.2 391.2 391.3 391.4 391.4 391.4	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79	390.2 390.21 391 391.1 391.1 391.19 391.2 391.2 391.2 391.3 391.4 391.4 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner)		(19,365) 	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80 81	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.2 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Ofracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development		(19,365) 	0.0000% 0.0000% 0.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 	 19,365 	
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.2 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 		
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 83 84 85 86	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.3 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 		
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 83 84 85 86 87	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 		
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 85 86 87 88	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.2 391.3 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software (Banner) Ariba Software Dynamic Risk Assessment Enterprise Plan & Budget GiS Development Oracle Software Concur Project Customer Relations Software Purchased Software (PowerPlant) Purchased Software (PowerPlant)		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 		
68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 83 84 85 86 87	390.2 390.21 391 391.1 391.1 391.2 391.2 391.2 391.4 391.4 391.4 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6 391.6	Lease Incentive Leasehold Equipment EOL Office Furniture & Equipment Office Furniture & Equipment Office Furniture & Equipment - OPC Airplane Hangar Furniture Data Processing Equipment Oracle Equipment Office Machines Audio Visual Equipment Signature Project Purchased Software Purchased Software Dynamic Risk Assessment Enterprise Plan & Budget GIS Development Oracle Software Concur Project Customer Relations Software Purchased Software		(19,365) 	0.0000% 0.0000% 6.6667% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	(1,291) 		

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Retirement Detail

				Retirements Original	Depreciation Rate per		Accumulated	
Line No.	FERC Account No.	FERC Account Titles	Ref	Cost	GUD No. 17471	Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
91	391.6	Journey - Employee - ODC Distrigas		-	0.0000%	-	-	-
92	391.6	Journey - Employee Count		-	0.0000%	-	-	-
93	391.6	Payroll - Time Management		-	0.0000%		-	-
94	391.6	AP Software		-	0.0000%	-	-	-
95	391.8	Micro Computer Equipment		-	0.0000%	-	-	-
96	391.81	Aircraft Computer Equipment		-	0.0000%	-	-	-
97	391.9	Computer & Electronic Equip		(239,861)	14.2857%	(34,266)	239,861	-
98	391.99	Cloud Computing		-	0.0000%	-	-	-
99	392	Transportation Equipment		(296,135)	6.4300%	(19,041)	296,135	-
100	392.2	Transportation Equipment Pickup Trucks and Vans		-	6.4300%	-	-	-
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	6.4300%	-	-	-
102	392.5	Trailers		-	6.4300%	-	-	-
103	393	Stores Equipment		-	6.6667%	-	-	-
104	394	Tools, Shop & Garage		(149,355)	6.6667%	(9,957)	149,355	-
105	394.1	Tools		-	0.0000%	-	-	-
106	394.1	Tools - OPC		-	0.0000%	-	-	-
107	395	CNG Equipment - Laboratory		-	0.0000%	-	-	-
108	396	Major Work Equipment		(168,107)	4.8000%	(8,069)	168,107	-
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	-	-
110	397	Communication Equipment		(400,558)	6.6667%	(26,704)	400,558	-
111	398	Miscellaneous General Plant		-	6.6667%	-	_	-
112		Subtotal		\$(1,275,457)		\$(99,381)	\$1,275,457	\$—
113								
114		TOTAL		\$(3,549,608)		\$(208,738)	\$3,549,608	\$—
115		Rate Base Adjustments						
116		Adjusted Total		\$(3,549,608)		\$(208,738)	\$3,549,608	\$—
							(A)	

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Additions Detail

Line F No. (a) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	ERC Accoun No. (b) 301 301 302 303 303 303 303 365.2 365.1 365.2 366	CC Account Titles (c) <u>1. INTANGIBLE PLANT</u> Organization- OPC Franchises & Consents Misc. Intangible Misc. Intangible- OPC Subtotal <u>4. TRANSMISSION PLANT</u> Land & Land Rights	Additic Ref Original (d) (e)		Division Adjustments (f) \$ - - -	Adjusted Cost (g) 	Depreciation Rate per GUD No. 17471 (h) 0.0000% 0.0000%	Depreciation Expense (i) \$	Accumulated Depreciation (j) \$—	Division Net Plant (k) (g) - (j)	Allocation Factor (I)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a) 12 13 14 15 16 17 18 19 20 21 22 23 24 25	(b) 301 302 303 303 365.2 365.1 365.2	(c) <u>1. INTANGIBLE PLANT</u> Organization- OPC Franchises & Consents Misc. Intangible Misc. Intangible- OPC <u>Subtotal</u> <u>4. TRANSMISSION PLANT</u> Land & Land Rights		\$— — — —	(f) \$ -	(g) \$ -	(h) 0.0000%	(i) \$—	(j)	(k) (g) - (j)	(1)	(m) (k) x (l)	(n)
12 13 14 15 16 17 18 19 20 21 22 23 24 25	301 301 302 303 303 365.2 365.1 365.2	1. INTANGIBLE PLANT Organization-OPC Franchises & Consents Misc. Intangible Misc. Intangible-OPC Subtotal 4. TRANSMISSION PLANT Land & Land Rights	(U) (E)		\$ 	\$ -	0.0000%	\$—	-	(g) - (j)		(k) x (l)	
13 14 15 16 17 18 19 20 21 22 23 24 25	301 302 303 303 365.2 365.1 365.2	Organization Organization- OPC Franchises & Consents Misc. Intangible Misc. Intangible- OPC Subtotal 4. TRANSMISSION PLANT Land & Land Rights			-	-			Ś—	*	10 7070-1		
14 15 16 17 18 19 20 21 22 23 24 25	301 302 303 303 365.2 365.1 365.2	Organization- OPC Franchises & Consents Misc. Intangible Misc. Intangible- OPC Subtotal 4. TRANSMISSION PLANT Land & Land Rights			-	-			Ś—	~	46 7070-1		
15 16 17 18 19 20 21 22 23 24 25	302 303 303 365.2 365.1 365.2	Franchises & Consents Misc. Intangible Misc. Intangible- OPC Subtotal 4. TRANSMISSION PLANT Land & Land Rights		_	-		0.0000%			\$—	46.7278%	\$—	\$-
	303 303 365.2 365.1 365.2	Misc. Intangible Misc. Intangible- OPC Subtotal <u>4. TRANSMISSION PLANT</u> Land & Land Rights		_		_		_	-	-	46.7278%	_	
	303 365.2 365.1 365.2	Misc. Intangible- OPC Subtotal <u>4. TRANSMISSION PLANT</u> Land & Land Rights		_	-		0.0000%	_	-	-	46.7278%	-	
3 9 1 2 3 4 5	365.2 365.1 365.2	Misc. Intangible- OPC Subtotal <u>4. TRANSMISSION PLANT</u> Land & Land Rights				-	0.0000%	_	-	-	46.7278%	_	
8 9 1 2 3 4	365.2 365.1 365.2	Subtotal 4. TRANSMISSION PLANT Land & Land Rights		ć_	_	-	0.0000%	_	_	_	46.7278%	_	
) 	365.1 365.2	4. TRANSMISSION PLANT Land & Land Rights			Ś—	\$—		Ś—	Ś—	\$—		\$—	\$-
) 	365.1 365.2	Land & Land Rights			,		_			· · · ·	_	· · · ·	
2 3 4 5	365.1 365.2												
3 1 5	365.2			\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$
		Land - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
	366	Rights of Way - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
		Meas/Reg Station Structures		-	-	-	0.0000%	-	-	-	46.7278%	-	
	366.1	Compressor Station Structure - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
	367	Mains		-	-	-	0.0000%	-	-	-	46.7278%	-	
	367	Mains -OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
	369	Meas & Reg Stations Equip		-	-	-	0.0000%	-	-	-	46.7278%	-	
	369	Measure/Reg. Station Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
	369.1	Measuring Station Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
	371	Other Equipment		-	-	-	0.0000%	-	-	-	46.7278%	-	
	371	Other Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	
		Subtotal		\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$
							_				_		
		5. DISTRIBUTION PLANT											
	374	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$-
	374.1	Land		-	-	-	0.0000%	-	-	-	46.7278%	-	
	374.2	Land Rights		-	-	-	0.0000%	-	-	-	46.7278%	-	
	375	Structures & Improvements		-	-	-	0.0000%	-	-	-	46.7278%	-	
	375.1	Structures & Improvements		-	-	-	0.0000%	-	-	-	46.7278%	-	
	375.2	Other System Structures		-	-	-	0.0000%	_	-	-	46.7278%	-	
	376	Mains		_	-	-	0.0000%	-	-	-	46.7278%	_	
	376.9	Mains - Cathodic Protection Anodes		_	_	_	0.0000%	_	_	_	46.7278%	_	
	377	Compressor Station Equipment		_	_	_	0.0000%	_	_	_	46.7278%	_	
	378	Meas. & Reg. Station - General		_	_	_	0.0000%	_	_	_	46.7278%	_	
	5.0	Meas. & Reg. Station - C.G.					0.00070				101727070		
	379			-	-	-	0.0000%	-	-	-	46.7278%	-	
	380	Services		-	-	-	0.0000%	-	-	-	46.7278%	-	
	380.1	Ind Service Line Equip		-	-	-	0.0000%	-	-	-	46.7278%	-	
	380.2	Comm Service Line Equip		_	-	-	0.0000%	-	-	-	46.7278%	-	
	380.4	Yard Lines-Customer Svc		_	-	-	0.0000%	_	-	-	46.7278%	-	
	380.6	Services - Tie-Ins Total		_	_	_	0.0000%	_	_	_	46.7278%	-	
	381	Meters		_	_	_	0.0000%	_	_	_	46.7278%	-	
	382	Meter Installations		_	_	_	0.0000%	_	_	_	46.7278%	_	
	383	House Regulators		_	_	_	0.0000%	_	_	_	46.7278%	_	
	385	Indust Meas & Reg Stat Equip		_	_	_	0.0000%	_	_	_	46.7278%	_	
	386	Other Property on Customer Premises		_	_	_	0.0000%	_	-	_	46.7278%	-	
	380			_	_	_	0.0000%	_	-	_	46.7278%	_	
	50/	Meas. & Reg. Stat. Equipment				 \$	0.0000%				40.7278%		
		Subtotal		<u>></u> —	Ş—	5-	_	5—	Ş—	<u>Ş</u> —	_	5-	\$
		6. GENERAL PLANT											
	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	Ś
	389 389.1	Land & Land Rights		ş—	\$ -	\$= _	0.0000%	ş—	\$	\$ -	46.7278%	ş—	Ş
				_	_	_		_	-	_		-	
	390	Structures & Improvements	/22	-			0.0000%		-		46.7278%	-	
4	390.1	Structures & Improvements	(23	7,054)	277,157	40,103	2.5600%	1,027	-	40,103	46.7278%	18,739	48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Additions Detail

ne i	FERC Account		Division Additions	Division		Depreciation Rate per	Division Depreciation	Accumulated		CGSA		Allocated Depreciation
ne i o.	No.	FERC Account Titles	Ref Original Cost	Adjustments	Adjusted Cost	GUD No. 17471	Expense	Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Expense
9)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
,	(-)		(-)	()	(0)		()	0,	(g) - (j)	()	(k) x (l)	(i) x (l)
;	390.17	Building Improve Plum	-	-	-	0.0000%	_	-		46.7278%	-	
	390.2	Leasehold Improvement	-	-	-	2.6864%	-	-		46.7278%	-	
	390.2	Lease Incentive	-	-	-	0.0000%	-	-		46.7278%	-	
	390.21	Leasehold Equipment EOL	-	-	-	0.0000%	_	-		46.7278%	-	
	391	Office Furniture & Equipment	-	-	-	0.0000%	_	-		46.7278%	-	
	391.1	Office Furniture & Equipment	-	6,303	6,303	6.6667%	420	-	- 6,303	46.7278%	2,945	
	391.1	Office Furniture & Equipment - OPC	-	-	-	0.0000%	_	-		46.7278%	-	
	391.19	Airplane Hangar Furniture	-	-	-	0.0000%	-	-		46.7278%	-	
3	391.2	Data Processing Equipment	-	-	-	0.0000%	-	-		46.7278%	-	
4	391.2	Oracle Equipment	-	-	-	0.0000%	-	-		46.7278%	-	
5	391.3	Office Machines	-	-	-	0.0000%	_	-		46.7278%	-	
5	391.4	Audio Visual Equipment	_	-	_	0.0000%	_	-		46.7278%	_	
,	391.4	Signature Project	_	-	_	0.0000%	_	-		46.7278%	_	
	391.6	Purchased Software	_	-	_	0.0000%	_	-		46.7278%	_	
Э	391.6	Purchased Software (Banner)	_	-	_	0.0000%	_	-		46.7278%	_	
D	391.6	Ariba Software	_	-	_	0.0000%	_	-		46.7278%	_	
1	391.6	Dynamic Risk Assessment	_	_	_	0.0000%	_	-		46.7278%	_	
2	391.6	Enterprise Plan & Budget	_	_	_	0.0000%	_	-		46.7278%	_	
3	391.6	GIS Development	_	_	_	0.0000%	_	-		46.7278%	_	
4	391.6	Oracle Software	_	_	_	0.0000%	_	-		46.7278%	_	
5	391.6	Concur Project	_	_	_	0.0000%	_	_		46.7278%	_	
5	391.6	Customer Relations Software			_	0.0000%	_	-		46.7278%	_	
,	391.6	Purchased Software (PowerPlant)	_	_	_	0.0000%	_	_		46.7278%	_	
3	391.6	Purchased Software(RiskWorks)	_	_	_	0.0000%	_	_		46.7278%	_	
	391.6	Maximo-Leak Detect Sys	_	_	_	0.0000%	_	_		46.7278%	_	
	391.6	Foundation Software	_	_	_	0.0000%	_	_		46.7278%	_	
	391.6	Journey - Employee - ODC Distrigas	_	_	_	0.0000%	_	_		46.7278%	_	
2	391.6	Journey - Employee Count	_	_	_	0.0000%	_	_		46.7278%	_	
5	391.6	Payroll - Time Management	_	_	_	0.0000%	_	_		46.7278%	_	
1	391.6	AP Software	_	_	_	0.0000%	_	_		46.7278%	_	
5	391.8	Micro Computer Equipment	_	_	_	0.0000%	_	_		46.7278%	_	
5	391.81	Aircraft Computer Equipment	_	_	_	0.0000%	_	_		46.7278%	_	
7	391.9	Computer & Electronic Equip	514,497	74,330		14.2857%	84,118	_		46.7278%	275,146	39
3	391.99	Cloud Computing	514,457	74,550	500,020	0.0000%		_		46.7278%	275,140	55
Ð	392	Transportation Equipment	_	_	_	0.0000%	_	_		46.7278%	_	
, 	552	Transportation Equipment Pickup Trucks and Vans				0.000076				40.727070		
0	392.2	Transportation Equipment Fickup Trucks and Vans	_	_	_	0.0000%	_	-		46.7278%	_	
1	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	_	_	_	0.0000%	_	-		46.7278%	_	
2	392.5	Trailers	_	_	_	0.0000%	_	_		46.7278%	_	
3	393	Stores Equipment	_	_	_	0.0000%	_	_		46.7278%	_	
4	394	Tools, Shop & Garage	_	_	_	6.6667%	_	_		46.7278%	_	
5	394.1	Tools	_	_	_	0.0000%	_	_		46.7278%	_	
6	394.1	Tools - OPC	_	_	_	0.0000%	_	_		46.7278%	_	
7	395	CNG Equipment - Laboratory	_	_	_	0.0000%	_	_		46.7278%	_	
3	396	Major Work Equipment	_	_	_	0.0000%	_	-		46.7278%	_	
9	396.1	Power Op Equip Rubber Tire	_	_	_	0.0000%	_	_		46.7278%	_	
5	397	Communication Equipment	_	70,300		6.6667%	4,687	_	- 70,300	46.7278%	32,850	2
1	398	Miscellaneous General Plant	_			6.6667%	4,007	_		46.7278%	52,050	2
	358		-			0.000778				40.7278/8		
1		Subtotal	\$277,443	\$428,090	\$705,534	-	\$90,252	\$-	- \$705,534	_	\$329,680	\$42
1		TOTAL	\$277,443	\$428,090	\$705,534	-	\$90,252	\$-	- \$705,534	_	\$329,680	\$42
5		Rate Base Adjustments	_	-	_	-	_	-		46.7278%	_	
6		Adjusted Total	\$277,443	\$428,090	\$705,534	-	\$90,252	\$-		· · · · · -	\$329,680	\$42
J		Aujusted Total	\$277,443	\$428,090	\$705,534	-	\$90,252	ې- (1)	- \$705,534	_	2329,080	\$42

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Additions Detail

Line No.	FERC Account No	. FERC Account Titles F	Corporate Additions Ref Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 17471	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
12		1. INTANGIBLE PLANT													
13	301	Organization	\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—	46.7278%	\$—	\$—
14 15	301 302	Organization- OPC Franchises & Consents	-	-	-	-	-	-	0.000070	-	-	-	46.7278%	-	-
15	302	Misc. Intangible	_	_	_	_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
17	303	Misc. Intangible- OPC	_	_	_	_	_	_		_	_	_	46.7278%	_	_
18		Subtotal	\$-	\$—	\$—	\$—	\$—	\$—		\$—	\$—			\$—	\$—
19													_		
20	005.0	4. TRANSMISSION PLANT													
21 22	365.2 365.1	Land & Land Rights Land - OPC	\$	\$	\$— 	\$— 	\$	\$		\$-	\$— 	\$— 	46.7278% 46.7278%	\$	\$—
22	365.2	Rights of Way - OPC	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
24	366	Meas/Reg Station Structures	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
25	366.1	Compressor Station Structure - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	_
26	367	Mains	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
27	367	Mains -OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
28 29	369 369	Meas & Reg Stations Equip Measure/Reg. Station Equipment - OPC	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
29 30	369.1	Measuring Station Equipment - OPC		_		_			0.0000%	_	_		46.7278% 46.7278%	_	_
31	371	Other Equipment	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
32	371	Other Equipment - OPC	-	-	-	-	-	-		-	-	-	46.7278%	-	_
33		Subtotal	\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
34															
35 36	374	5. DISTRIBUTION PLANT Land & Land Rights	\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—
37	374.1	Land	-	- -	- _	, _	, 	-		- _	-	- -	46.7278%	- _	
38	374.2	Land Rights	-	-	-	_	_	-	0.0000%	-	-	-	46.7278%	_	_
39	375	Structures & Improvements	-	_	-	-	-	-	0.0000%	-	-	-	46.7278%	_	-
40	375.1	Structures & Improvements	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
41 42	375.2 376	Other System Structures Mains	-	-	-	-	-	-	0.0000%	-	-		46.7278%	-	-
42	376.9	Mains - Cathodic Protection Anodes		_		_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
44	377	Compressor Station Equipment	-	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
45	378	Meas. & Reg. Station - General	-	_	-	-	-	-	0.0000%	-	-	-	46.7278%	-	_
46	379	Meas. & Reg. Station - C.G.							0.0000%			_	46.7278%		
40	380	Services	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
48	380.1	Ind Service Line Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
49	380.2	Comm Service Line Equip	-	-	_	-	-	-	0.0000%	-	-	-	46.7278%	-	_
50	380.4	Yard Lines-Customer Svc	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
51	380.6	Services - Tie-Ins Total Meters	-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	-
52 53	381 382	Meter Installations	-	-	-	-	-	-	0.0000%	-	-	_	46.7278% 46.7278%	-	-
54	383	House Regulators	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
55	385	Indust Meas & Reg Stat Equip	_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
56	386	Other Property on Customer Premises	-	_	-	-	-	-		-	-	-	46.7278%	-	_
57	387	Meas. & Reg. Stat. Equipment		_		-	-	-	0.0000%	-	_	_	46.7278%	_	_
58		Subtotal	\$—	\$—	\$—	\$—	\$—	\$—		\$—	\$—	\$—	-	\$—	\$—
59 60		6. GENERAL PLANT													
61	389	Land & Land Rights	\$—	\$—	\$—	\$—	\$389	\$389	0.0000%	\$—	\$—	\$389	46.7278%	\$182	\$—
62	389.1	Land & Land Rights	- _	-	- _			-	0.0000%	- -	- -		46.7278%	-	-
63	390	Structures & Improvements	-	-	-	_	-	-	0.0000/0	-	-	_	46.7278%	-	_
64 65	390.1 390.17	Structures & Improvements Building Improve Plum	(490,292)	113,569	(376,724)	(111,623)	49,590	(62,033)	2.0100%	(1,247)	_	(62,033)	46.7278%	(28,987)	(583)
66	390.17 390.2	Leasehold Improvement	450,667	98,487		162,714	59,389				_	222,103	46.7278% 46.7278%		18,588
67	390.2	Lease Incentive			-	,/ 2 1	22,005			-	-		46.7278%	-	-
68	390.21	Leasehold Equipment EOL	-	-	-			-	0.0000%	-	-	-	46.7278%	-	-
69	391	Office Furniture & Equipment	-	-	-			-	0.0000%	-	-	-	46.7278%	-	-

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Additions Detail

Line No. A	FERC ccount No.	FERC Account Titles	Corporate Additions Ref Original Co	Corporate	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 17471	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
												(j) - (m)		(n) x (o)	(l) x (o)
70	391.1	Office Furniture & Equipment	761,	073 (11) 761,062	2 225,503	43,599	269,102	6.6667%	17,940	-	269,102	46.7278%	125,745	8,383
71	391.1	Office Furniture & Equipment - OPC				-		-	0.0000%	-	-		46.7278%	-	-
72	391.19	Airplane Hangar Furniture				-		-	6.6667%	-	-		46.7278%	-	-
73	391.2	Data Processing Equipment			· _	-		-	0.0000/0	-	-		46.7278%	-	-
74	391.2	Oracle Equipment				-		-	0.000070	-	-		46.7278%	-	-
75	391.3	Office Machines					10,842	10,842		542	-	10,012	46.7278%	5,066	253
76	391.4	Audio Visual Equipment		- 36		5 11	10,425	10,435		2,087	-	- 10,435	46.7278%	4,876	975
77	391.4	Signature Project				-		-	0.0000%	-	-		46.7278%	-	-
78	391.6	Purchased Software	12,640,		, .,		1,355,902	5,132,363		394,797	-	- 5,132,363	46.7278%	2,398,240	184,480
79	391.6	Purchased Software (Banner)	823,					254,213		19,555	-	20 1,210	46.7278%	118,788	9,138
80	391.6	Ariba Software						-	1.052570	-	-		46.7278%	-	-
81	391.6	Dynamic Risk Assessment				-		-	71052570	-	-		46.7278%	-	-
82	391.6	Enterprise Plan & Budget			· –	-		-	1.052570	-	-		46.7278%	-	-
83 84	391.6	GIS Development Oracle Software				-		-		-	-		46.7278%	-	-
84 85	391.6					-	121		7.6923%	9	-		46.7278%		- 4
86	391.6	Concur Project					121	121		5	-		46.7278%		
87	391.6 391.6	Customer Relations Software Purchased Software (PowerPlant)	499,		155,572			154,241		11,865	-	10 1/2 11	46.7278%	72,074	5,544
88	391.6	Purchased Software(RiskWorks)			_			_	7.052578	-	-		46.7278% 46.7278%	_	_
89	391.6	Maximo-Leak Detect Sys				-		_		_	-		46.7278%	_	_
90	391.6	Foundation Software			_	-		_		_	-		46.7278%	_	_
90 91	391.6	Journey - Employee - ODC Distrigas		- 12,655			619,158	622,907		47.916		622,907	46.7278%	291,071	22,390
92	391.6	Journey - Employee Count		_ 12,05			3,113	3,113		239	_		46.7278%	1,455	112
93	391.6	Payroll - Time Management		- (1,210			4,969	4,609		355	_		46.7278%	2,154	166
94	391.6	AP Software	146,				3,074	52,325		4,025			46.7278%	24,450	1,881
95	391.8	Micro Computer Equipment	1,571,				239,335	705,191		141,038	_	- 705,191	46.7278%	329,520	65,904
96	391.81	Aircraft Computer Equipment	1,571,		1,571,542	- +05,050	235,335	/05,151	0.0000%	141,050	_		46.7278%	525,520	- 05,504
97	391.9	Computer & Electronic Equip						_		_	-		46.7278%	_	_
98	391.99	Cloud Computing	291,	371 –	- 291,371	L 86,333	19,145	105,478		8,114	_	105,478	46.7278%	49,287	3,791
99	392	Transportation Equipment	,								_		46,7278%		
		Transportation Equipment Pickup Trucks and Vans													
100	392.2		906,	475 —	906,475	5 268,588		268,588	16.6667%	44,765	-	268,588	46.7278%	125,505	20,918
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)			· _	-		-	0.0000/0	-	-		46.7278%	-	-
102	392.5	Trailers						-		-	-		46.7278%	-	-
103	393	Stores Equipment		- 82				24		-	-	- 24	46.7278%	11	-
104	394	Tools, Shop & Garage	20,	938 3	3 20,941	L 6,205	5,243	11,448		763	-	11,448	46.7278%	5,349	357
105	394.1	Tools				-		-	0.0000%	-	-		46.7278%	-	-
106	394.1	Tools - OPC			· –	-		-	0.000070	-	-		46.7278%	-	-
107	395	CNG Equipment - Laboratory			· –	-		-	0.0000/0	-	-		46.7278%	-	-
108	396	Major Work Equipment						-		-	-		46.7278%	-	-
109	396.1	Power Op Equip Rubber Tire				-		-	0.000070	-	-		46.7278%	-	-
110	397	Communication Equipment				-	912	912		46	-	512	46.7278%	426	21
111	398	Miscellaneous General Plant					4		0.000070	-			46.7278%	-	
112		Subtotal	\$17,623,	321 \$328,776	\$17,952,097	7 \$5,341,168	\$2,425,205	\$7,766,373		\$732,588	\$-	\$7,766,373	-	\$3,629,055	\$342,322
113		70741		4000 77	447.052.007		40.405.005	47 766 979		4700 500		47 766 979	-	42.520.055	40.40.000
114		TOTAL	\$17,623,				\$2,425,205	\$7,766,373		\$732,588	\$-			\$3,629,055	\$342,322
115		Rate Base Adjustments					_	-	0.0000%	-	-		46.7278%	-	-
116		Change in Allocation Factor from prior year					-	-	0.0000%	-		_	46.7278%	-	
117		Adjusted Total	\$17,623,	321 \$328,776	\$17,952,097	7 \$5,341,168	\$2,425,205	\$7,766,373		\$732,588	\$-	\$7,766,373		\$3,629,055	\$342,322

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Retirement Detail

	FERC Account			Division Retirements	Division	Division Retirements	Depreciation Rate per	Division Depreciation	Accumulated	Division Net	CGSA		Allocated Depreciation
Line No.	No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	GUD No. 17471	Expense	Depreciation	Plant	Allocation Factor	Allocated Cost	Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(I)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT	_										
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—
14	301	Organization- OPC		-	-	-	0.0000%	-	-	_	46.7278%	-	_
15	302	Franchises & Consents		-	-	-	0.0000%	-	-	-	46.7278%	-	-
16	303	Misc. Intangible		-	-	-	0.0000%	-	-	-	46.7278%	-	-
17	303	Misc. Intangible- OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	—
18		Subtotal		\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
19													
20		4. TRANSMISSION PLANT	_										
21	365.2	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—
22	365.1	Land - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	_
23	365.2	Rights of Way - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	-
24	366	Meas/Reg Station Structures		-	-	-	0.0000%	-	-	-	46.7278%	-	-
25	366.1	Compressor Station Structure - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	_
26	367	Mains		-	-	-	0.0000%	-	-	-	46.7278%	-	—
27	367	Mains -OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	—
28	369	Meas & Reg Stations Equip		-	-	-	0.0000%	-	-	_	46.7278%	_	-
29	369	Measure/Reg. Station Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7278%	-	-
30	369.1	Measuring Station Equipment - OPC		-	-	-	0.0000%	-	-	-	46.7278%	_	-
31	371	Other Equipment		-	-	-	0.0000%	-	-	-	46.7278%	-	-
32	371	Other Equipment - OPC					0.0000%				46.7278%		
33		Subtotal		\$—	\$—	\$—		\$—	\$—	\$—		\$—	\$—
34													
35	274	5. DISTRIBUTION PLANT	_	ć	ć	ć	0.0000%	ć	ć	ć	46 72700/	ć	ć
36 37	374 374.1	Land & Land Rights Land		\$—	\$— 	\$— 	0.0000% 0.0000%	\$—	\$— 	\$— _	46.7278% 46.7278%	\$— _	\$—
38	374.1	Land Rights		-	-	_	0.0000%	-	_	_	46.7278%	_	_
39	374.2	Structures & Improvements		_	_	_	0.0000%	_	_	_	46.7278%	_	_
40	375.1	Structures & Improvements		_	_	_	0.0000%	_	_	_	46.7278%	_	
40	375.2	Other System Structures		_	_	_	0.0000%	_	_	_	46.7278%	_	_
42	376	Mains		_	_	_	0.0000%	_	_	_	46.7278%	_	_
43	376.9	Mains - Cathodic Protection Anodes		_	_	_	0.0000%	_	_	_	46.7278%	_	-
44	377	Compressor Station Equipment		-	-	-	0.0000%	_	-	_	46.7278%	-	_
45	378	Meas. & Reg. Station - General		-	-	-	0.0000%	-	-	_	46.7278%	-	_
46	379	Meas. & Reg. Station - C.G.		-	-	-	0.0000%	-	-	-	46.7278%	-	_
47	380	Services		-	-	-	0.0000%	-	-	-	46.7278%	-	-
48	380.1	Ind Service Line Equip		-	-	-	0.0000%	-	-	-	46.7278%	-	-
49	380.2	Comm Service Line Equip		-	-	-	0.0000%	-	-	-	46.7278%	-	-
50	380.4	Yard Lines-Customer Svc		-	-	-	0.0000%	-	-	_	46.7278%	-	_
51	380.6	Services - Tie-Ins Total		-	-	-	0.0000%	-	-	-	46.7278%	-	—
52	381	Meters		-	-	-	0.0000%	-	-	-	46.7278%	-	—
53	382	Meter Installations		-	-	-	0.0000%	-	-	-	46.7278%	-	-
54	383	House Regulators		-	-	-	0.0000%	-	-	-	46.7278%	-	—
55 56	385	Indust Meas & Reg Stat Equip		-	-	_	0.0000%	-	-	-	46.7278%	_	_
56	386 387	Other Property on Customer Premises		_	-	_	0.0000%	-	_	_	46.7278%	_	—
57	387	Meas. & Reg. Stat. Equipment Subtotal					0.0000%				46.7278%		
59		Subtotal		3—	ş—	-¢		-¢	ş—	Ş—		—ڊ	3—
60		6. GENERAL PLANT											
61	389	Land & Land Rights	_	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—
62	389.1	Land & Land Rights		ý	ý	ý	0.0000%	Ŷ	ý	ý	46.7278%	ý	- -
63	390	Structures & Improvements		-	-	-	0.0000%	-	-	_	46.7278%	-	_
64	390.1	Structures & Improvements		-	-	-	2.5600%	-	-	_	46.7278%	-	_
65	390.17	Building Improve Plum		-	-	-	0.0000%	_	-	_	46.7278%	-	-
66	390.2	Leasehold Improvement		-	-	-	2.6864%	-	-	-	46.7278%	-	-
		•											

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Retirement Detail

				Division				Division			CGSA		
	FERC Account			Retirements	Division	Division Retirements	Depreciation Rate per	Depreciation	Accumulated	Division Net			Allocated Depreciation
Line No.	No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	GUD No. 17471	Expense	Depreciation	Plant	Allocation Factor	Allocated Cost	Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
										(g) - (j)		(k) x (l)	(i) x (l)
67	390.2	Lease Incentive		-	-	-	0.0000%	-	-		46.7278%	-	· _
68	390.21	Leasehold Equipment EOL		-	-	-	0.0000%	-	-		101727070	-	· _
69	391	Office Furniture & Equipment		-	_	_	0.0000%	-	_		101727070	_	
70	391.1	Office Furniture & Equipment		-	-	-	6.6667%	-	-		46.7278%	-	
71	391.1	Office Furniture & Equipment - OPC		-	-	-	0.0000%	-	-		101727070	-	
72 73	391.19	Airplane Hangar Furniture		-	-	-	0.0000%	-	-	_	101727070	-	-
73	391.2 391.2	Data Processing Equipment		-	-	-	0.0000% 0.0000%	_	-	_	46.7278%	-	-
74		Oracle Equipment		-	-	-		-	-	_		-	-
75	391.3	Office Machines		_	_	_	0.0000%	_	_		1017 27 070	_	—
76	391.4 391.4	Audio Visual Equipment Signature Project		_	_	_	0.0000% 0.0000%	_	_		46.7278%	_	—
78	391.4	Purchased Software		_	_	_	0.0000%	_	_		46.7278%	_	—
78	391.6	Purchased Software (Banner)		-	_	_	0.0000%	_	_	_		_	_
80	391.6	Ariba Software		_	_	_	0.0000%	_			46.7278%		
81	391.6	Dynamic Risk Assessment			_		0.0000%			_	46.7278%		
82	391.6	Enterprise Plan & Budget			_		0.0000%			_			
83	391.6	GIS Development		_	_	_	0.0000%	_	_			_	
84	391.6	Oracle Software		_	_	_	0.0000%	_	_			_	
85	391.6	Concur Project		_	_	_	0.0000%	_	_		46.7278%	_	
86	391.6	Customer Relations Software		_	_	_	0.0000%	_	_	_		_	
87	391.6	Purchased Software (PowerPlant)		_	_	_	0.0000%	_	_		46.7278%	_	
88	391.6	Purchased Software(RiskWorks)		_	_	_	0.0000%	_	_			_	
89	391.6	Maximo-Leak Detect Sys		_	_	_	0.0000%	_	_			_	
90	391.6	Foundation Software		_	-	-	0.0000%	-	-			-	
91	391.6	Journey - Employee - ODC Distrigas		_	-	-	0.0000%	-	-			-	
92	391.6	Journey - Employee Count		-	-	-	0.0000%	-	-		46.7278%	-	
93	391.6	Payroll - Time Management		-	-	-	0.0000%	-	-		46.7278%	-	
94	391.6	AP Software		-	-	-	0.0000%	-	-		46.7278%	-	
95	391.8	Micro Computer Equipment		-	-	-	0.0000%	-	-		46.7278%	-	· _
96	391.81	Aircraft Computer Equipment		-	-	-	0.0000%	-	-		46.7278%	_	
97	391.9	Computer & Electronic Equip		(352,442)	-	(352,442)	14.2857%	(50,349)	-	(352,442)	46.7278%	(164,688)) (23,527)
98	391.99	Cloud Computing		_	_	_	0.0000%	-	_		46.7278%	_	
99	392	Transportation Equipment		-	-	-	0.0000%	-	-		46.7278%	-	· _
		Transportation Equipment Pickup Trucks and									10 70700/		
100	392.2	Vane		-	-	-	0.0000%	-	-		101727070	-	
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	-	-	0.0000%	-	-		40.727070	-	
102	392.5	Trailers		-	_	-	0.0000%	-	-		40.727070	-	
103	393	Stores Equipment		-	-	-	0.0000%	-	-	_	46.7278%	-	-
104	394	Tools, Shop & Garage		-	-	-	6.6667%		-	_		-	-
105 106	394.1 394.1	Tools Tools - OPC		-	-	-	0.0000% 0.0000%	-	-		101727070	-	-
106	394.1	CNG Equipment - Laboratory		_	_	_	0.0000%	_	_			_	—
107	395	Major Work Equipment		_	_	_	0.0000%	_	_		46.7278%	_	—
108	396.1	Power Op Equip Rubber Tire		_	_	_	0.0000%	_					
110	397	Communication Equipment			_		6.6667%	_	_	_			
110	398	Miscellaneous General Plant		_	_	_	6.6667%	_	_		46.7278%	_	
112	550	Subtotal		\$(352,442)	\$—	\$(352,442)	- 0.000778	\$(50,349)	Ś–			\$(164,688)) \$(23,527)
112		Subtotal		5(552,442)	_ر	2(332,442)		5(50,545)	-ç	3(332,442)	-	J(104,000)	2(23,327)
113		TOTAL		\$(352,442)	\$—	\$(352,442)		\$(50,349)	\$—	\$(352,442)		\$(164,688)	\$(23,527)
115		Rate Base Adjustments				11		+(,,0)			46.7278%	¢(101,000)	
116		Adjusted Total		\$(352,442)	\$—			\$(50,349)	\$-			\$(164,688)	\$(23,527)
		-		/					(1)		-		<u>.</u>

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)		Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
													(j) - (m)		(n) x (o)	(I) x (o)
12		1. INTANGIBLE PLANT	_													
13	301	Organization		\$—	\$—	\$—	\$—	\$—	\$-		\$—	\$—	\$—		\$-	- \$-
14 15	301 302	Organization- OPC Franchises & Consents		_	-	-	-	-	-		_	_		46.7278% 46.7278%	-	
15	302	Misc. Intangible		_	_	_	_	_	-		_	_	_			
10	303	Misc. Intangible- OPC		_	_	_	_	_	=		_	=	_		_	
18		Subtotal	-	\$—	\$—	\$-	\$—	\$—	\$-		\$—	\$—			\$-	- \$-
19			-													
20		4. TRANSMISSION PLANT	_													
21	365.2	Land & Land Rights		\$—	\$—		\$—	\$—	\$-		\$—	\$—			\$-	
22	365.1	Land - OPC		-	-	-	-	-	-	0.000070	-	-	-	10.727070	-	
23 24	365.2 366	Rights of Way - OPC Meas/Reg Station Structures		-	-	-	-	-	-	- 0.0000% - 0.0000%	-	-	-	46.7278% 46.7278%	-	
24	366.1	Compressor Station Structures - OPC		_	_	_	_	_	_	- 0.0000%	_	_	=		_	
26	367	Mains		_	_	_	_	_	_	- 0.0000%	_	_	_		_	
27	367	Mains -OPC		_	_	_	_	_	_	- 0.0000%	_	_	-		-	
28	369	Meas & Reg Stations Equip		-	-	-	-	_	_	0.0000%	-	_	-		_	
29	369	Measure/Reg. Station Equipment - OPC		-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	
30	369.1	Measuring Station Equipment - OPC		-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	
31	371	Other Equipment		-	-	-	-	-	-	0.000070	-	-	-		-	
32	371	Other Equipment - OPC	-						-		-	-			-	
33		Subtotal	-	\$—	\$—	\$—	\$—	\$—	\$-		\$—	\$—	\$—		\$-	- \$-
34 35		5. DISTRIBUTION PLANT														
35	374	Land & Land Rights	-	Ś—	\$—	\$—	\$—	\$—	\$-	0.0000%	\$—	\$—	\$—	46.7278%	\$-	- \$-
30	374.1	Land		ş	-¢	-¢	-¢	-,-	-ç 		,	-ç -	-ç		- -	
38	374.2	Land Rights		_	-	_	_	_	-	- 0.0000%	_	-	_	46.7278%	-	
39	375	Structures & Improvements		-	-	-	-	-	_	0.0000%	-	-	_	46.7278%	_	
40	375.1	Structures & Improvements		-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	
41	375.2	Other System Structures		-	-	-	-	-	-	0.0000%	-	-	-		-	
42	376	Mains		-	-	-	-	-	-	0.000070	-	-	-		-	
43	376.9	Mains - Cathodic Protection Anodes		-	-	-	-	-	-	0.000076	-	-	-	40.727070	-	
44	377	Compressor Station Equipment		-	-	-	-	-	-	- 0.0000%	-	-	-		-	
45	378	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.		_	-	-	-	-	-	0.0000%	-	_	-	46.7278%	-	
46	379	Meas. & Reg. Station - C.G.		-	-	-	-	-	-	0.000070	-	-	-		-	
47	380	Services		-	-	-	-	-	-	0.000070	-	-	-		-	
48	380.1	Ind Service Line Equip		-	-	-	-	-	-	0.000070	-	-	-	10.727070	-	
49	380.2	Comm Service Line Equip		-	-	-	-	-	-	0.000070	-	-	-		-	
50 51	380.4 380.6	Yard Lines-Customer Svc		-	-	-	-	-	_	- 0.0000% - 0.0000%	-	-	_		-	
51	380.6	Services - Tie-Ins Total Meters		_	_	_	_	_			_	_	_			
52	382	Meter Installations		_	-	-	_	_	-		_	-	-		-	
54	383	House Regulators		_	_	_	_	_	-		_	_	_		-	
55	385	Indust Meas & Reg Stat Equip		-	-	-	-	-	_	0.0000%	-	-	_	46.7278%	_	
56	386	Other Property on Customer Premises		-	-	-	-	-	-	0.0000%	-	-	-	46.7278%	-	
57	387	Meas. & Reg. Stat. Equipment	_	-	-	_	-	-	-		-	-	_		-	
58		Subtotal	_	\$—	\$—	\$—	\$—	\$—	\$-	<u> </u>	\$—	\$—	\$—		\$-	- \$-
59																
60		6. GENERAL PLANT Land & Land Rights	-											16 70704		
61 62	389 389.1	Land & Land Rights		\$	\$	\$	\$— 	\$— 	\$		\$-	\$—	\$		\$-	- \$
63	390	Structures & Improvements		_						- 0.0000 %		_		46.7278%		
64	390.1	Structures & Improvements		_	_	-	_	-	-	- 2.0100 %	_	-	_		-	
65	390.17	Building Improve Plum		-	-	-	-	-	-	0.0000 %	-	-	-		-	
66	390.2	Leasehold Improvement		-	-	-	-	-	-	17.9104 %	-	-	-		-	
67	390.2	Lease Incentive		_	-	-	_	-	-	0.0000 %	_	-	-		-	
68	390.21	Leasehold Equipment EOL		-	-	-	-	-	-	0.0000 %	-	-	-	10.727070	-	
69	391	Office Furniture & Equipment		-	-	-	-	-	-	0.0000 %	-	-	-	10.727070	-	
70	391.1	Office Furniture & Equipment		-	-	-	-	-	-	6.6667 %	-	-	-	46.7278%	-	
71	391.1	Office Furniture & Equipment - OPC		-	-	-	-	_	-	- 0.0000 %	-	-	-		-	
72	391.19	Airplane Hangar Furniture		-	-	-	-	-	-	6.6667 %	-	-	-	46.7278%	-	

Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 17471	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
					.,	107	.,	.,	•,		0		(j) - (m)		(n) x (o)	(I) x (o)
73	391.2	Data Processing Equipment		_	-	_	-	-	_	0.0000 %	_	-		46.7278%	-	-
74	391.2	Oracle Equipment		-	-	-	-	-	-	0.0000 %	-	-		46.7278%	-	-
75	391.3	Office Machines		-	-	-	-	-	-	5.0000 %	-	-		46.7278%	-	-
76	391.4	Audio Visual Equipment		(974,857)	-	(974,857)	(288,850)	-	(288,850)	20.0000 %	(57,770)	-	- (288,850)	46.7278%	(134,973)	(26,995)
77	391.4	Signature Project		-	-	-	-	-	-	0.0000 %	-	-		46.7278%	-	-
78	391.6	Purchased Software		(360,156)	-	(360,156)	(106,714)	-	(106,714)	7.6923 %	(8,209)	-	- (106,714)	46.7278%	(49,865)	(3,836)
79	391.6	Purchased Software (Banner)		-	-	-	-	-	-	7.6923 %	-	-		46.7278%	-	-
80	391.6	Ariba Software		-	-	-	-	-	-	7.6923 %	-	-		46.7278%	-	-
81	391.6	Dynamic Risk Assessment		_	-	_	-	-	_	7.6923 %	_	-		46.7278%	-	-
82	391.6	Enterprise Plan & Budget		_	-	_	_	_	-	7.6923 %	_	-		46.7278%	-	_
83	391.6	GIS Development		_	-	_	-	-	_	7.6923 %	_	-		46.7278%	-	-
84	391.6	Oracle Software		_	-	_	_	-	_	7.6923 %	_	-		46.7278%	-	-
85	391.6	Concur Project		_	-	_	_	_	_	7.6923 %	_	-		46.7278%	-	_
86	391.6	Customer Relations Software		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	-
87	391.6	Purchased Software (PowerPlant)		_	-	_	_	-	_	7.6923 %	_	-		46.7278%	-	-
88	391.6	Purchased Software(RiskWorks)		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
89	391.6	Maximo-Leak Detect Sys		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
90	391.6	Foundation Software		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
92	391.6	Journey - Employee Count		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
93	391.6	Payroll - Time Management		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
94	391.6	AP Software		_	_	_	_	_	_	7.6923 %	_	_		46.7278%	_	_
95	391.8	Micro Computer Equipment		(8,508,358)	_	(8,508,358)	(2,521,026)	_	(2,521,026)	20.0000 %	(504,205)	-			(1,178,020)	(235,604)
96	391.81	Aircraft Computer Equipment		(0,500,550)	_	(0,500,550)	(2,521,626)	_	(2,521,020)	0.0000 %	(501,205)	_		46.7278%	(1)1/0,020/	(200,004)
97	391.9	Computer & Electronic Equip		_	_	_	_	_	_	0.0000 %	_	_		46.7278%	_	_
98	391.99	Cloud Computing		_	_	_	_	_	_	7.6923 %	_	-			_	_
99	392	Transportation Equipment								0.0000 %				46.7278%		
100	392.2	Transportation Equipment Pickup Trucks				_	_	_	_	16.6667 %	_			46.7278%		
100	392.3	Transport Equip(Trucks 3/4 - 3 Ton)						_		0.0000 %				46.7278%		
101	392.5	Trailers		_	-	-	-	-	-	0.0000 %	—	-		46.7278%	-	_
102	392.5			-	-	-	_	_	_	0.0000 %	_	-		46.7278%	-	_
105		Stores Equipment Tools, Shop & Garage		-	-	-	-		_		_	-			-	
104	394 394.1			-	-	-	_	_	-	6.6667 % 0.0000 %	_	-		46.7278% 46.7278%	-	_
		Tools		-	-	-	_					-			-	_
106	394.1	Tools - OPC		-	-	-	-	-	-	0.0000 %	-	-		46.7278%	-	-
107	395	CNG Equipment - Laboratory		-	-	-	-	-	-	0.0000 %	-	-		46.7278%	-	-
108	396	Major Work Equipment		-	-	-	_	-	-	0.0000 %	-	-		46.7278%	-	-
109	396.1	Power Op Equip Rubber Tire		-	-	-	-	-	-	0.0000 %	-	-		46.7278%	-	-
110	397	Communication Equipment		-	-	-	-	-	-	5.0000 %	—	-			-	-
111	398	Miscellaneous General Plant	-			É(0.842.274)	É/2.016.501			0.0000 %		- \$-		46.7278%	É(1.262.050)	¢(266.424
112		Subtotal	-	\$(9,843,371)	5-	\$(9,843,371)	\$(2,916,591)	Ş—	\$(2,916,591)	-	\$(570,184)	۶-	- \$(2,916,591)		\$(1,362,859)	\$(266,434)
113		7074	_	6/0.040.075		¢(0.042.275)	612.046.524	*	A12 04 0 500		61570 40		£12.040 = 223		¢14 262 000	£1265
114		TOTAL	=	\$(9,843,371)	\$—	\$(9,843,371)	\$(2,916,591)	\$—	\$(2,916,591)	: =	\$(570,184)	\$-			\$(1,362,859)	\$(266,434)
115		Rate Base Adjustments	-					-								
116		Adjusted Total		\$(9,843,371)	\$—	\$(9,843,371)	\$(2,916,591)	\$—	\$(2,916,591)		\$(570,184)	\$-	- \$(2,916,591)		\$(1,362,859)	\$(266,434)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Calculation of Federal Income Tax

Line						
No.	Desci	ription	Prior Year 2	2023	Current Yea	nr 2024
(a)	(b)	(c)	(d)	(e)	(g)	(h)
10	Return on Investment					
11		Invested Capital	\$885,170,534		\$1,002,889,253	
12		Rate of Return	7.5537%		7.5537%	
13		Return on Investment		\$66,863,109		\$75,755,225
14						
15	Interest Expense					
16		Invested Capital	\$885,170,534		\$1,002,889,253	
17		Weighted Cost of Debt	1.7744%		1.7744%	
18		Interest Expense		\$15,706,802		\$17,795,648
19						
20	After Tax Income			\$51,156,307		\$57,959,577
21						
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785
23						
24	Before Tax Return			\$64,754,818		\$73,366,554
25						
26	Federal Income Tax Rate			21.%		21.%
27						
28	Federal Income Tax			\$13,598,512		\$15,406,976
29						
30	Change in Federal Income Tax					\$1,808,464

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$6,979,047	\$958,506	\$7,937,553	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$6,979,047	\$958,506	\$7,937,553	
24					
25					
26	Ad Valorem Tax Change:				
27	Gross Plant at 12/31/2024		977,853,114		1
28	Ad Valorem Tax Rate		0.8117%		2
29	Ad Valorem Tax at 12/31/2024	=	7,937,553		
30	Ad Valorem Tax per Case No. 17471		6,979,047		
31	Change	—	\$958,506		
32		=			

33 Note 1: TGS used the adjusted net plant amount instead of Gross Plant.

34 Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 17471).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Footnotes

IRA Schedule	Reference	Comments	
(a)	(b)	(c)	
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.	
4	Line 120	Average bill usage per GUD No. 17471.	
4	Line 121	Average monthly bill calculated using average Mcf gas costs of: \$4.98	
6	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,848,673	
7	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$2,242,418	
8	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$393,746	
12	Line 6396	Blanket orders do not have In-service dates.	
12	Line 6397	Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.	
13	Line 425	Blanket orders do not have In-service dates	
16 & 17	Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8	
18a & 19a	Column J	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.	
18b & 19b	Column M	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.	
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.	
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.	
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 17471).	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024

Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2024

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

214/25

((MW)
Signature	Marie Michels
Title:	Rates and Regulatory Manager
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	512-370-8264
Email address:	Marie.Michels@onegas.com

Alternative contact regarding this report:

Name:	Judy J. Hitchye
Title:	Managing Attorney
Address:	1301 S. MoPac Expressway Ste. 400 Austin, Texas 78746
Phone:	512-370-8229

Email address: Judy.Hitchye@onegas.com

AFFIDAVIT

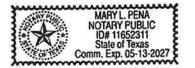
STATE OF TEXAS § SCOUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2024 and ending December 31, 2024.

Marie Mic

SUBSCRIBED AND SWORN to before me on the <u>4th</u> day of <u>February</u> 2025.



n and for the State of Texas

AFFIDAVIT

STATE OF OKLAHOMA § § § **COUNTY OF OKLAHOMA**

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- 1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.
- 3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the <u>4</u>th day of <u>Fabruary</u> 2025.



Notary Public in and for the State of Oklahoma

TEST YEAR 2024 CGSA INCORPORATED GRIP EARNINGS MONITORING REPORT



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2024

Check one:

This is an original submission [X] This is a revised submission []

Date of submission: February 11, 2025

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2024

ANNUAL EARNINGS MONITORING REPORT

		_		At Rates At 12/31/202	.3		At Rates At 12/31/2024	
Line No.	Description	Total	Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11 12	Total Operating Revenues	\$243,232,019		\$(63,289,948)	\$179,942,071		\$57,277,305	\$237,219,376
12 13 14	Operating Expenses:							
15	Gas Cost - Commodity Costs	\$93,904,159		\$(93,904,159)	\$—		\$71,526,562	\$71,526,562
16	Operation and Maintenance Expense	68,900,305		(3,409,135)	65,491,170		4,374,682	69,865,852
17	Depreciation and Amortization Expense	28,535,214		6,290,413	34,825,627		(3,557,319)	31,268,308
18 19	Interest on Customer Deposits Interest on Customer Advances	92,616		228,821	321,437		37,682	359,119 —
20 21	Taxes Other Than Income Taxes	8,723,616		1,376,627	10,100,243		(2,609,200)	7,491,043
22	Total Operating Expense Before							
23 24	Federal Income Taxes	\$200,155,910		\$(89,417,432)	\$110,738,477		\$69,772,408	\$180,510,885
25	Total Operating Income Before							
26 27	Federal Income Taxes	43,076,110		26,127,484	69,203,594		(12,495,103)	56,708,491
28 29	Federal Income Taxes	\$(12,822,976)		\$344,348	\$(12,478,628)		\$(1,766,691)	\$(14,245,319)
29 30	Return on Rate Base	\$30,253,134		\$26,471,832	\$56,724,966		\$(14,261,793)	\$42,463,172
31 32								
33	Rate Base	\$833,024,921		\$(22,415,920)	\$810,609,001		\$116,664,251	\$927,273,251
34 35	Percent Return on Rate Base	3.63%			6.9978%			4.5794 %

36

37

38 Notes

39 1. Column (g) is the adjustment needed to arrive at the 2024 amounts shown in Column (h)

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

Date

Signature

Name: Title	Marie Michels Rates and Regulatory Manager
Address:	1301 S. MoPac Expressway Ste. 400 Austin, TX 78746
Phone:	(512) 370- 8264
Email address:	marie.michels@onegas.com

Alternative contact regarding this report:

Name:	Judy J. Hitchye
Title:	Managing Attorney
Address:	1301 S. MoPac Expressway Ste. 400
Dhaman t	Austin, TX 78746 (512)-370-8229
Phone:	
Email address:	judy.hitchye@onegas.com