

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT - CENTRAL-GULF SERVICE AREA

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GAS UTILITIES CASE NO. 00020233

TEXAS GAS SERVICE COMPANY,	§	
A DIVISION OF ONE GAS, INC.'S TEST YEAR	§	BEFORE THE
2024 GAS RELIABILITY INFRASTRUCTURE	§	
PROGRAM INTERIM RATE ADJUSTMENT FOR	§	RAILROAD COMMISSION
THE UNINCORPORATED AREAS OF THE	§	
CENTRAL-GULF SERVICE AREA	§	OF TEXAS

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), and, in accordance with Section 104.301 of the Texas Utilities Code ("GURA") and Railroad Commission Rule 7.7101, files its Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment ("GRIP" or "IRA") for the unincorporated areas of the Company's Central-Gulf Service Area ("CGSA"), and respectfully shows as follows:

I. INTRODUCTION

On November 19, 2024, the Commission approved the Final Order in Case No. 17471, establishing new rates for the environs areas of the CGSA. The test year in that case ended December 31, 2023. This filing represents the first IRA for the CGSA environs since the rate case and includes capital investment made in calendar year 2024.

The CGSA includes the incorporated and environs areas of: Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs of Bastrop, Texas. The Company serves approximately 33,410 residential, 478 commercial, 1 industrial, 54 public authority, 11 commercial transportation, 10 industrial transportation, 10 public authority transportation, and 1 compressed natural gas transportation customers in the unincorporated areas of the CGSA.

As permitted under the Texas Utilities Code and the Commission's rules, this rate schedule adjusts the Company's rate to recover from its CGSA unincorporated customers

¹ This pleading uses the terms "unincorporated areas" and "environs" interchangeably.

\$1,502,814, which represents the unincorporated share of the test year 2024 IRA calculated for the CGSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on April 12, 2025.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill	Proposed Average Bill	Increase in Average Bill	% Increase in Average Bill
Gas Sales	•		•			
Residential - Small (Rate Sch. 1Z) Average Usage of @ 1.7 Mcf*	\$18.00	\$21.36	\$41.37	\$44.73	\$3.36	8.12%
Residential - Large (Rate Sch. 1Y) Average Usage of @ 4.3 Mcf*	\$30.00	\$33.36	\$71.51	\$74.87	\$3.36	4.70%
Commercial - Small (Rate Sch. 2Z) Average Usage of 6.2 Mcf*	\$60.00	\$72.88	\$108.20	\$121.07	\$12.88	11.90%
Commercial - Large (Rate Sch. 2Y) Average Usage of 96.6 Mcf*	\$75.00	\$87.88	\$123.20	\$136.07	\$12.88	10.45%
Industrial (Rate Sch. 3Z) Average Usage of 208.5 Mcf*	\$571.38	\$1,033.21	\$1,913.67	\$2,375.50	\$461.83	24.13%
Public Authority (Rate Sch. 4Z) Average Usage of 188.0 Mcf*	\$155.97	\$181.93	\$1,351.22	\$1,377.18	\$25.96	1.92%
Electrical Cogeneration (Rate Sch. C-1-ENV)	\$175.68	\$201.64	No Customers			
Compressed Natural Gas (Rate Sch. CNG-1-ENV) Average Usage of 0 Mcf*	\$594.55	\$746.15	\$594.55	\$746.15	\$151.60	25.50%
Standard Transportation (Rate Sch.	T-1-ENV)		I			
Commercial Average Usage of 441.4 Mcf*	\$308.08	\$320.96	\$867.73	\$880.61	\$12.88	1.48%
Industrial Average Usage of 3,732.5 Mcf*	\$771.38	\$1,233.21	\$6,209.26	\$6,671.09	\$461.83	7.44%
Public Authority Average Usage of 253.8 Mcf*	\$178.97	\$204.93	\$528.40	\$554.36	\$25.96	4.91%
Electrical Generation Average Usage of 33,755.8 Mcf*	\$175.68	\$201.64	\$15,821.71	\$15,847.67	\$25.96	0.16%
Compressed Natural Gas Average Usage of 2,364.7 Mcf*	\$619.55	\$771.15	\$2,468.04	\$2,619.64	\$151.60	6.14%

^{*}Average bill usage per Case No. 17471. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.98 per Mcf.

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² TGS has removed from this filing the capitalized portions of meal expense in excess of \$25.00 per person per meal, exclusive of tip and tax, and hotel expenses, exclusive of taxes, in excess of \$175.00 per room per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.

1301 South MoPac Expressway, Suite 400

Austin, Texas 78746

1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Marie Michels Judy J. Hitchye

Manager, Rates and Regulatory Managing Attorney

1301 South MoPac, Suite 400 1301 South MoPac, Suite 400

Austin, Texas 78746 Austin, Texas 78746

(512) 370-8264 (512) 370-8229

Marie.Michels@onegas.com Judy.Hitchye@onegas.com

General inquiries concerning this filing should be directed to Ms. Michels and Ms. Hitchye at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING

The Company has enclosed the following for review:

Attachment A: Interim Rate Adjustment Application – Railroad

Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS

Division and Corporate investment.

Attachment B: Earnings Report – Railroad Commission Report Form

Attachment C: Electronic Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

Further, the Company seeks a Commission order finding that the filing of this IRA complies with the procedural requirements established in GURA Sections 104.301 (Interim Adjustment for Changes in Investment) and in the Commission's Rule 7.701 (Interim Rate Adjustments).

WHEREFORE, based on the foregoing and on the supporting documents contained in this filing, the Company respectfully requests that the Railroad Commission issue an order finding that this IRA filing, for the Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, for the unincorporated areas of the Central-Gulf Service Area, complies with GURA and the Commission's rules and to provide such further relief to which the Company may show itself to be justly entitled.

By: Judy Hitchye
Judy J. Hitchye

Judy J. Hitchye
Managing Attorney
Texas State Bar No. 24095769
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy. Hitchye @onegas.com

ATTORNEY FOR TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.

TEST YEAR 2024 CGSA ENVIRONS GRIP IRA SCHEDULES



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: 2/11/2025

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Table of Contents

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 General Information

1	Provide	tne	exact	name c	ii tiie	utilit	·y

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

Describe any change in the utility name. Include the effective date of the change and state in which the change took effect. 3

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Marie Michels Title:

Marie Michels Rates and Regulatory Manager 1301 S. MoPac Expressway Ste. 400 Austin, TX 78746 512-370-8264

Phone: Email:

Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Title: Managing Attorney 1301 S. MoPac Expressway Address:

Ste. 400

Austin, TX 78746

Phone: 512-370-8229

Email:

6 Provide the address for the office where the Company's records are kept

Texas Gas Service Company Division Office

1301 S. MoPac Expressway

Ste. 400

Austin, TX 78746

This rate adjustment will impact the:

Initial Block Rate Monthly Customer Charge

8 How many months are included in the filing period?

9 In what year does the test period end?

2024

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12 31 Day (DD) Year (YYYY)

11 What is the submission date for this filing?

February 11, 2025

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.) an original

13 In what Case were current rates set? Provide the Case number only.

17471

14 Enter the docket number for the most recent rate case in which rates were set in this service area.

17471

15 What is the cost of gas per MCF used in calculating average bills for IRA-4? \$4.98

16 What Federal Income Tax rate was approved in the most recent rate case for this service area? 21.%

17 What is the ad valorem tax rate based on the most recent rate case?

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service area:

	Capital Structure	Cost	Weighted Cost
Common Equity	59.58%	9.70%	5.78%
Debt	40.42%	4.39%	1.77%
Total	100.00%	14.09%	7.5537%

If this is a revised application, identify each schedule number, line number, and column designation where revised input data appears.

IRA-1 General Info Page 3 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Notice

- Attach the Company's proposed Notice. Please see the Company's proposed Notice attached.
- 2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. attached with filing.
- Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. See attached affidavit.

IRA-2 Notice Page 4 of 48

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT CGSA INCORPORATED AND ENVIRONS IRA FILED FEBRUARY 11, 2025

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on February 11, 2025. This proposed Interim Rate Adjustment applies to the Central-Gulf Service Area ("CGSA") incorporated and environs areas of Austin, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas and the environs of Bastrop, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is April 12, 2025.

TABLE 1

Rate Schedule	Current Customer Charge	Proposed 2024 Interim Rate Adjustment	Proposed Monthly Customer Charge
Residential - Small	\$18.00	\$3.36	\$21.36
Residential - Large	\$30.00	\$3.36	\$33.36
Commercial - Small	\$60.00	\$12.88	\$72.88
Commercial - Large	\$75.00	\$12.88	\$87.88
Industrial	\$571.38	\$461.83	\$1,033.21
Public Authority	\$155.97	\$25.96	\$181.93
Electrical Generation	\$175.68	\$25.96	\$201.64
Compressed Natural Gas	\$594.55	\$151.60	\$746.15
Transportation - Commercial	\$308.08	\$12.88	\$320.96
Transportation - Industrial	\$771.38	\$461.83	\$1,233.21
Transportation - Public Authority	\$178.97	\$25.96	\$204.93
Transportation - Compressed Natural Gas	\$619.55	\$151.60	\$771.15
Transportation - Electrical Generation	\$175.68	\$25.96	\$201.64

^{*}Average bill usage per Case No. 17471 filing. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$4.98 per Mcf.

Persons with questions or who want more information about this filing may contact Texas Gas Service at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at Texas Gas Service's offices at 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; and 225 Commerce Ct., Gonzales, Texas 78629 or on Texas Gas Service's website at https://www.texasgasservice.com/rate-information/central-gulf.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00020233 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 1301 South MoPac, Ste. 400, Austin, Texas 78746; 402 33rd St., Galveston, Texas 77550; 4201 39th Street, Port Arthur, Texas 77642; y 225 Commerce Ct., Gonzales, Texas 78629 o en el sitio web de Texas Gas Service en https://www.texasgasservice.com/rate-information/central-gulf.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicio de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Ingrese el número del caso. 00020233 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contacto con su concejo municipal.

GAS UTILITIES CASE NO. 00020233

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

MANAMAMAMA

STATE OF TEXAS

§

COUNTY OF TRAVIS

8 §

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
- 2. I am employed as a Manager of Rates for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. TGS is a provider of natural gas utility service to customers located within the Central-Gulf Service Area environs areas of: Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas ("CGSA Environs").
- 4. A copy of the notice attached hereto will be provided to each TGS customer within the CGSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.

Marie Michels

SUBSCRIBED AND SWORN to before me on the

_day of rebruar

2025.

MARY L. PENA
NOTARY PUBLIC
ID# 11652311
State of Taxas

Notary Publican and for the State of Texas

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Rate Schedules

- Attach the Company's proposed rate schedules. Please see the Company's proposed rate schedules attached.
- 2. Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. attached with filing.

Proposed Implementation Date: 4/12/2025

Filing Date	2/11/2025
Days	60
Implement	
Date	4/12/2025

RATE SCHEDULE 1Y Page 1 of 2

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$30.00 plus

Interim Rate Adjustments (IRA) <u>\$3.36 per month (Footnote 1)</u>

Total Customer Charge \$33.36 per month

All Ccf per monthly billing period @ \$0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

RATE SCHEDULE 1Y Page 2 of 2

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

LARGE RESIDENTIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 00020233)

RATE SCHEDULE 1Y Page 1 of 2

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$30.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$33.36 per month

All Ccf per monthly billing period @ \$0.46737 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024

RATE SCHEDULE 1Y Page 2 of 2

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

LARGE RESIDENTIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$3.36 (Gas Utilities Case No. 000020233)

Supersedes Rate Schedule Dated

TBD

January 15, 2024

Meters Read On and After

November 27, 2024_

RATE SCHEDULE 1Z Page 1 of 2

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$18.00 plus

Interim Rate Adjustments (IRA) \$3.36 per month (Footnote 1)

Total Customer Charge \$21.36 per month

All Ccf per monthly billing period @ \$0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

RATE SCHEDULE 1Z Page 2 of 2

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

SMALL RESIDENTIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA -\$3.36 (Gas Utilities Case No. 00020233)

RATE SCHEDULE 1Z Page 1 of 2

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential customer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustments (IRA)	\$3.36 per month (Footnote 1)
Total Customer Charge	\$21.36 per month
	*

All Ccf per monthly billing period @ \$0.87646 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 352 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 352 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024

RATE SCHEDULE 1Z Page 2 of 2

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA -\$3.36 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

Meters Read On and After

RATE SCHEDULE 2Y Page 1 of 2

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$75.00 plus

Interim Rate Adjustments (IRA) \$12.88 per month (Footnote 1)

Total Customer Charge \$87.88 per month

All Ccf per monthly billing period @ \$0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

LARGE COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA -\$12.88 (Gas Utilities Case No. 00020233)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all large commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustments (IRA)	\$12.88 per month (Footnote 1)
Total Customer Charge	\$87.88 per month

All Ccf per monthly billing period @ \$0.22985 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024

RATE SCHEDULE 2Y Page 2 of 2

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA -\$12.88 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

November 27, 2024

RATE SCHEDULE 2Z Page 1 of 2

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$60.00 plus

Interim Rate Adjustments (IRA) \$12.88 per month (Footnote 1)

Total Customer Charge \$72.88 per month

All Ccf per monthly billing period @ \$0.27930 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

SMALL COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all small commercial customers and to customers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$60.00 plus
Interim Rate Adjustments (IRA)	\$12.88 per month (Footnote 1)
Total Customer Charge	\$72.88 per month

All Ccf per monthly billing period @ \$0.27930 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 3,640 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 3,640 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024

SMALL COMMERCIAL SERVICE RATE (Continued)

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

November 27, 2024

RATE SCHEDULE 3Z Page 1 of 1

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$571.38 plus

Interim Rate Adjustments (IRA) <u>\$461.83 per month (Footnote 1)</u>

Total Customer Charge \$1,033.21 per month

All Ccf per monthly billing period @ \$0.14569 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Taxes</u>: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

RATE SCHEDULE 3Z Page 1 of 1

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

	A customer charge pe	er meter per month of	\$571.38 plus
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Interim Rate Adjustments (IRA) \$461.83 per month (Footnote 1)

Total Customer Charge \$1,033.21 per month

All Ccf per monthly billing period @ \$0.14569 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

January 15, 2024

November 27, 2024

RATE SCHEDULE 4Z Page 1 of 1

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$155.97 plus

Interim Rate Adjustments (IRA)

\$25.96 per month (Footnote 1)

State Containing Tests (IRA)

Total Customer Charge \$181.93 per month

All Ccf per monthly billing period @ \$0.13768 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

RATE SCHEDULE 4Z Page 1 of 1

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$155.97 plus
Interim Rate Adjustments (IRA)	\$25.96 per month (Footnote 1)
Total Customer Charge	\$181.93 per month
	-

All Ccf per monthly billing period @

\$0.13768 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

<u>Weather Normalization Adjustment</u>: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

November 27, 2024

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customers who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the unincorporated areas of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$175.68

Interim Rate Adjustments (IRA) \$25.96 per month (Footnote 1)

Total Customer Charge \$201.64 per month

A delivery charge per monthly billing period @

 For the First
 5,000 Ccf/Month
 \$0.07724 per Ccf

 For the Next
 35,000 Ccf/Month
 \$0.06853 per Ccf

 For the Next
 60,000 Ccf/Month
 \$0.05527 per Ccf

 All Over
 100,000 Ccf/Month
 \$0.04018 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

ELECTRIC GENERATION SERVICE RATE (Continued)

CONDITIONS

- 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
- 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charges will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
- 3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customers who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the unincorporated areas of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$175.68
Interim Rate Adjustments (IRA)	\$25.96 per month (Footnote 1)
Total Customer Charge	\$201.64 per month

A delivery charge per monthly billing period @

For the First	5,000 Ccf/Month	\$0.07724 per Ccf
For the Next	35,000 Ccf/Month	\$0.06853 per Ccf
For the Next	60,000 Ccf/Month	\$0.05527 per Ccf
All Over	100,000 Ccf/Month	\$0.04018 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated	Meters Read On and After
January 15, 2024	November 27, 2024

ELECTRIC GENERATION SERVICE RATE (Continued)

CONDITIONS

- 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
- 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charges will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
- 3. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

-November 27, 2024___

Meters Read On and After

RATE SCHEDULE CNG-1-ENV Page 1 of 2

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$594.55 plus

Interim Rate Adjustments (IRA) \$151.60 per month (Footnote 1)

Total Customer Charge \$746.15 per month

All Ccf per monthly billing period @ \$0.07817 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer of Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company") for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does <u>not</u> include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the Central-Gulf Service Area, which includes the unincorporated areas of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$594.55 plus
Interim Rate Adjustments (IRA)	\$151.60 per month (Footnote 1)
Total Customer Charge	\$746.15 per month

All Ccf per monthly billing period @ \$0.07817 per Ccf

OTHER ADJUSTMENTS

<u>Cost of Gas Component</u>: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

<u>Pipeline Integrity Testing Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.

<u>Pipeline Safety and Regulatory Program Fees:</u> The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

<u>Rate Case Expense Rider</u>: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

-November 27, 2024_

RATE SCHEDULE CNG-1-ENV Page 2 of 2

COMPRESSED NATURAL GAS SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

The Company's Average Payment Plan, also known as the Average Payment Plan (APP Plan), is not available to customers served on this rate schedule.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide an affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

The Customer's compressor station is subject to inspection by Company engineers.

Footnote 1: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

Supersedes Rate Schedule Dated

November 27, 2024_

Meters Read On and After

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial plus Interim Rate Adjus	8 per month \$12.88 (Footnote 1)	Total Rate	\$320.96
Industrial plus Interim Rate Adjus	8 per month \$461.83 (Footnote 2)	Total Rate	\$1,233.21
Public Authority plus Interim Rate Adjus	7 per month \$25.96 (Footnote 3)	Total Rate	\$204.93
Compressed Natural Gas plus Interim Rate Adjus	5 per month \$151.60 (Footnote 4)	Total Rate	\$771.15
Electrical Generation plus Interim Rate Adjus	8 per month \$25.96 (Footnote 5)	Total Rate	\$201.64

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 2 of 3

TRANSPORTATION SERVICE RATE (Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.14569 per Ccf
Public Authority	\$0.13768 per Ccf
Compressed Natural Gas	\$0.07817 per Ccf

Electrical Generation

For the First 5,000Ccf/month	\$0.07724 per Ccf
For the Next 35,000 Ccf/month	\$0.06853 per Ccf
For the Next 60,000 Ccf/month	\$0.05527 per Ccf
All Over 100,000 Ccf/month	\$0.04018 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable local taxes and fees.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
- 6) The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
- 4) The Agreement shall be interpreted under Texas law.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

Footnote 2: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Footnote 3: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Footnote 4: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

Footnote 5: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.'s (the "Company") distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's unincorporated areas of the Central-Gulf Service Area distribution system which includes the environs of Austin, Bastrop, Bayou Vista, Beaumont, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Galveston, Georgetown, Gonzales, Groves, Hutto, Jamaica Beach, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Mustang Ridge, Nederland, Nixon, Pflugerville, Port Arthur, Port Neches, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Comme	rcial \$	308.0	8 per month		
	plus Interim Rate Adjustr	nents	\$12.88 (Footnote 1)	Total Rate	\$320.96
	•		,		
Industri	al \$	5771.3	8 per month		
	plus Interim Rate Adjustr	nents	\$461.83 (Footnote 2)	Total Rate	\$1,233.21
	-				
Public A	Authority \$	5178.9	7 per month		
	plus Interim Rate Adjustn	nents	\$25.96 (Footnote 3)	Total Rate	\$204.93
Compre	ssed Natural Gas \$	619.5	5 per month		
-	plus Interim Rate Adjustn	nents	\$151.60 (Footnote 4)	Total Rate	\$771.15
	-				
Electric	al Generation \$	3175.6	8 per month		
	plus Interim Rate Adjustn		•	Total Rate	\$201.64

6200 00

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

-November 27, 2024_

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 2 of 3

TRANSPORTATION SERVICE RATE (Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.12679 per Ccf
Industrial	\$0.14569 per Ccf
Public Authority	\$0.13768 per Ccf
Compressed Natural Gas	\$0.07817 per Ccf

Electrical Generation

For the First 5,000Ccf/month	\$0.07724 per Ccf
For the Next 35,000 Ccf/month	\$0.06853 per Ccf
For the Next 60,000 Ccf/month	\$0.05527 per Ccf
All Over 100,000 Ccf/month	\$0.04018 per Ccf

ADDITIONAL CHARGES

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable local taxes and fees.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Central-Gulf Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT and PIT-Rider, if applicable.
- 6) The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Supersedes Rate Schedule Dated

Meters Read On and After

January 15, 2024

Texas Gas Service Company, a Division of ONE Gas, Inc Central-Gulf Service Area

Rate Schedule T-1-ENV Page 3 of 3

TRANSPORTATION SERVICE RATE (Continued)

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation.
- Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- The taking of service under this rate schedule is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
- 4) The Agreement shall be interpreted under Texas law.

Footnote 1: 2024 IRA - \$12.88 (Gas Utilities Case No. 00020233)

Footnote 2: 2024 IRA - \$461.83 (Gas Utilities Case No. 00020233)

Footnote 3: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Footnote 4: 2024 IRA - \$151.60 (Gas Utilities Case No. 00020233)

Footnote 5: 2024 IRA - \$25.96 (Gas Utilities Case No. 00020233)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Informa	tion - With Gas Cost			
11	Small Residential	tion - with das cost			
12	Customer Charge	\$18.00	\$21.36	\$3.36	18.65%
13	Initial Block Rate	\$0.88	\$0.88	\$-	0.00%
14	Cost of Gas Rate	\$0.50	\$0.50	\$ -	0.00%
15	Average Monthly Bill @ 1.7 Mcf*	\$41.37	\$44.73	\$3.36	8.12%
16					
17	Large Residential				
18	Customer Charge	\$30.00	\$33.36	\$3.36	11.19%
19	Initial Block Rate	\$0.47	\$0.47	\$—	0.00%
20	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00%
21	Average Monthly Bill @ 4.3 Mcf*	\$71.51	\$74.87	\$3.36	4.70%
22					
23	Small Commercial				
24	Customer Charge	\$60.00	\$72.88	\$12.88	21.46%
25	Initial Block Rate	\$0.28	\$0.28	\$—	0.00%
26	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00%
27	Average Monthly Bill @ 6.2 Mcf*	\$108.20	\$121.07	\$12.88	11.90%
28					
29	Large Commercial				
30	Customer Charge	\$75.00	\$87.88	\$12.88	17.17%
31	Initial Block Rate	\$0.23	\$0.23	\$—	0.00%
32	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00%
33	Average Monthly Bill @ 96.6 Mcf*	\$123.20	\$136.07	\$12.88	10.45%
34	, ,				
35	Public Authority				
36	Customer Charge	\$155.97	\$181.93	\$25.96	16.64%
37	Initial Block Rate	\$0.14	\$0.14	\$-	0.00%
38	Cost of Gas Rate	\$0.50	\$0.50	\$-	0.00%
39	Average Monthly Bill @ 188.0 Mcf*	\$1,351.22	\$1,377.18	\$25.96	1.92%
40					
41	Industrial				
42	Customer Charge	\$571.38	\$1,033.21	\$461.83	80.83%
43	Initial Block Rate	\$0.15	\$0.15	\$—	0.00%
44	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00%
45	Average Monthly Bill @ 208.5 Mcf*	\$1,913.67	\$2,375.50	\$461.83	24.13%
46					
47	Compressed Natural Gas				
48	Customer Charge	\$594.55	\$746.15	\$151.60	25.50%
49	Initial Block Rate	\$0.08	\$0.08	\$—	0.00%
50	Cost of Gas Rate	\$0.50	\$0.50	\$—	0.00%
51	Average Monthly Bill @ 0 Mcf*	\$594.55	\$746.15	\$151.60	25.50%
52					
53					
54	Electrical Cogeneration		No Cus	tomers	
55					
56					
57	Current and Proposed Bill Information - Without Gas Cost				
58					
59		Current	Proposed	Difference	% Change
60	Small Residential				,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
61	Customer Charge	\$18.00	\$21.36	\$3.36	18.65%
62	Initial Block Rate	\$0.88	\$0.88	\$5.50 \$—	0.00%
63	Average Monthly Bill @ 1.7 Mcf*	\$32.90	\$36.26	\$3.36	10.21%
64		732.30	730.20	73.30	10.21/0
65	Large Residential				
66	Customer Charge	\$30.00	\$33.36	\$3.36	11.19%
67	Initial Block Rate	\$0.47	\$0.47	\$3.30 \$—	0.00%
68	Average Monthly Bill @ 4.3 Mcf*	\$44.90	\$48.26	\$3.36	7.48 %
		344.50	340.20	22.20	7.40 /
	Therage mentally billing his men	,	,	,	
69 70	Small Commercial	IRA-4 Bill Comparison		,	Page 6 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 **Bill Comparison**

ine No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
71	Customer Charge	\$60.00	\$72.88	\$12.88	21.46%
72	Initial Block Rate	\$0.28	\$0.28	\$—	0.00%
73	Average Monthly Bill @ 6.2 Mcf*	\$77.32	\$90.19	\$12.88	16.65%
74					
75	Large Commercial				
76	Customer Charge	\$75.00	\$87.88	\$12.88	17.179
77	Initial Block Rate	\$0.23	\$0.23	\$—	0.009
78	Average Monthly Bill @ 96.6 Mcf*	\$92.32	\$105.19	\$12.88	13.959
79					
80	Public Authority				
81	Customer Charge	\$155.97	\$181.93	\$25.96	16.649
82	Initial Block Rate	\$0.14	\$0.14	\$—	0.009
83	Average Monthly Bill @ 188.0 Mcf*	\$414.81	\$440.77	\$25.96	6.269
84	, · ·				
85	Industrial				
86	Customer Charge	\$571.38	\$1,033.21	\$461.83	80.839
87	Initial Block Rate	\$0.15	\$0.15	\$-	0.009
88	Average Monthly Bill @ 208.5 Mcf*	\$875.14	\$1,336.97	\$461.83	52.77
89	, ,		. ,		
90	Compressed Natural Gas				
91	Customer Charge	\$594.55	\$746.15	\$151.60	25.50
92	Initial Block Rate	\$0.08	\$0.08	\$-	0.00
93	Average Monthly Bill @ 0 Mcf*	\$594.55	\$746.15	\$151.60	25.50
94		700 1100	¥1.151=2	7	
95	Commercial Transportation				
96	Customer Charge	\$308.08	\$320.96	\$12.88	4.189
97	Initial Block Rate	\$0.13	\$0.13	\$-	0.009
98	Average Monthly Bill @ 441.4 Mcf*	\$867.73	\$880.61	\$12.88	1.489
99	, werage menting on the first men	φονσ	φοσοίσ1	Ψ22.00	11.10
100	Industrial Transportation				
101	Customer Charge	\$771.38	\$1,233.21	\$461.83	59.879
102	Initial Block Rate	\$0.15	\$0.15	\$ -	0.009
103	Average Monthly Bill @ 3,732.5 Mcf*	\$6,209.26	\$6,671.09	\$461.83	7.449
104	Werage Working Dim & 3,732.3 Wer	70,203.20	70,071.03	Ç-101.03	7.777
105	Public Authority Transportation				
106	Customer Charge	\$178.97	\$204.93	\$25.96	14.509
107	Initial Block Rate	\$0.14	\$0.14	\$23.90 \$—	0.009
108	Average Monthly Bill @ 253.8 Mcf*	\$528.40	\$554.36	\$25.96	4.919
109	Average Monthly bill & 255.0 Mer	\$320.40	Ç554.50	723.30	4.51
110	Compressed Natural Gas Transport				
111	Customer Charge	\$619.55	\$771.15	\$151.60	24.479
112	Initial Block Rate 1st 5,000 (Summer)	\$0.08	\$0.08	\$131.00 \$—	0.009
113	Average Monthly Bill @ 2,364.7 Mcf*	\$2,468.04	\$2,619.64	\$ 	6.149
	Average Monthly Bill @ 2,364.7 Mcl	\$2,408.04	\$2,019.04	\$151.00	0.14
114 115	Floatrical Congration Transport				
	Electrical Generation Transport	¢17E 60	¢201 <i>61</i>	ĆZE OG	14 70
116	Customer Charge	\$175.68	\$201.64	\$25.96	14.789
117	Initial Block Rate 1st 5,000	\$0.08	\$0.08	\$— \$25.00	0.009
118 119	Average Monthly Bill @ 33,755.8 Mcf*	\$15,821.71	\$15,847.67	\$25.96	0.169

 $^{^{}st}$ Average bill usage per GUD No. 17471.

IRA-4 Bill Comparison Page 7 of 48

^{*} Average bills exclude revenue related taxes. The cost of gas is computed using a 12 month average for CY 2024. 121

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Interim Rate Adjustment Summary

Per Case No	17/71

ine No.	Description	Per Case No. 17471 As of 12/31/2023	Adjustments	Ref	As of 12/31/2024	Change in Investment		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
						= (f) - (c) + (d)		
11	Direct Utility Plant Investment	\$1,080,308,820	\$-		\$1,217,464,341	\$137,155,521		
12	Direct Accumulated Depreciation	220,537,144	_		239,611,227	19,074,084		
13	Allocated Utility Plant Investment (If applicable)	45,242,379	_		47,665,432	2,423,053		
14	Allocated Accumulated Depreciation (If applicable)	19,843,522	_		22,629,293	2,785,771		
15	Miscellaneous Adjustments							
16	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	\$885,170,534	\$—		\$1,002,889,253	\$117,718,719		
17								
18	Calculation of the Interim Rate Adjustment Amount:							
19	Rate of Return					7.5537%		
20	Return					\$8,892,117		
21	Depreciation Expense					3,753,493		
22	Property-related Taxes (Ad Valorem)					958,506		
23	Revenue-related Taxes and State Margin Tax					_		
24	Federal Income Tax					1,808,464		
25	Interim Rate Adjustment Amount (Sum of Ln 20 through Ln 24)					\$15,412,580		
26								
27			Allocation Factors			T. 1. 10	pper talkata	
27 28	Interim Rate Adjustment Amount per Rate Class: Residential		per GUD No. 17471: 81.98%			Total Service Area: \$12,635,233	RRC Jurisdiction: \$1,346,146	City Jurisdictio \$11,28
29	Commercial		13.58%			2,093,028	75,543	2,01
30	Public Authority		2.69%			2,093,028 414,598	20,039	2,01
31	Industrial		1.69%			260,473	59,114	20
32	Compressed Natural Gas		0.06%			9,248	1,971	20
33	Total (Sum of Ln 28 through Ln 33)	-	100%			\$15,412,580	\$1,502,814	\$13,90
34	Total (Sam St Eli 25 dillough Eli 55)	-	100%			Ų13, 112,300	\$1,502,011	\$15,50
						Annual City		
			Annual Service Area			Jurisdiction Bill	Monthly Customer	
35	Monthly Customer Charge Adjustment:	-	Bill Count:		Annual RRC Jurisdiction Bill Count:	Count:	Charge Adjustment:	
36	Residential		3,763,088		400,916	3,362,172	\$3.36	
37	Commercial		162,554		5,867	156,687	\$12.88	
38	Public Authority		15,972		772	15,200	\$25.96	
39	Industrial		564		128	436	\$461.83	
40 41	Compressed Natural Gas	=	3 042 220		13 407,696	2 524 542	\$151.60	
	OP	-	3,942,239		407,696	3,534,543		
42	- OR -							
40	At all translation Albertain		Annual Service Area		A I BBO L. d. Hatta . M. d.	Monthly Initial Block		
43	Monthly Initial Block Rate Adjustment:	7	Volumes:		Annual RRC Jurisdiction Volumes:	Rate Adjustment:		
44	Residential					-		
	Carronarial							
45 46	Commercial Public Authority					-		

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Initial Plant

Gross Pl	ant Per	Case
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				Gross Plant Per Case				
	FERC			No. 17471 As of	Depreciation Rate	Depreciation	Accumulated	
	Account No		Ref	12/31/2023	per GUD No. 17471	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$56,257	4.0000%	\$-	\$56,257	\$-
14	301	Organization - OPC		-	6.6670%	_	(479)	479
15	302	Franchises and Consents		393,474		_	393,474	_
16	303	Miscellaneous Intangible Plant		1,014,465		41,187	780,558	233,908
17	303	Misc. Intangible - OPC		_	0.0000%	_	_	_
18		Subtotal	-	\$1,464,196	_	\$41,187	\$1,229,809	\$234,387
19			-		_			
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	0.0000%	\$-	\$—	\$-
22	365.1	Land - OPC		· –	0.0000%	_	_	_
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Structures and Improvements		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		13,773,737	2.6600%	366,381	(264,444)	14,038,181
27	367	Mains - OPC		_	1.7500%	_	_	_
28	369	Meas. and Reg. Station Equipment		6,017,387	3.4300%	206,396	239,370	5,778,018
29	369	Measure/Reg. Station Equipment - OPC		_	1.8300%	_	_	_
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	_	_
31	371	Other Equipment		_	2.6200%	_	_	_
32	371	Other Equipment - OPC		_	2.6200%	_	_	
33		Subtotal		\$19,791,124		\$572,778	\$(25,075)	\$19,816,199
			-	, -, - ,	-	, , ,	1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
34								
35		5. DISTRIBUTION PLANT		_		_		*****
36	374	Land and Land Rights		\$-	0.0000%	\$—	\$255	\$(255)
37	374.1	Land		110,365		_	_	110,365
38	374.2	Land Rights		120,182		_	11,902	108,280
39	375	Structures & Improvements		-	0.0000%	_	-	-
40	375.1	Structures and Improvements		46,224		1,428	34,665	11,559
41	375.2	Other System Structures		1,715,676		40,833	130,397	1,585,279
42	376 376.9	Mains Cathodia Protection Anados		457,397,243		10,199,959	79,850,182	377,547,061
43 44	376.9 377	Mains - Cathodic Protection Anodes		29,280,764	6.6667% 0.0000%	1,952,051	12,715,301	16,565,464
45	377	Compressor Station Equipment		 23,755,746			4,012,074	
46	379	Meas. and Reg. Station Equipment - General Meas. and Reg. Stations Equipment - City Gates		7,280,728		143,430	1,577,372	5,703,356
47	380	Services		305,700,215		9,660,127	40,260,987	265,439,228
							40,200,307	
48	380.1	Services		2,392		76	_	2,392
49 50	380.2 380.4	Comm Service Line Equip Yard Lines - Customer Svc		12,094 145,828		382 4,608	_	12,094
51	380.4	Services - Tie-Ins		143,020	3.1600% 3.1600%	4,006	_	145,828
52	381	Meters		81,749,058		3,335,362	35,453,747	46,295,310
53	382	Meter Installations		7,344		297	2,791	4,554
54	383	Regulators		11,287,016		383,759	4,883,641	6,403,376
55	385	Industrial Meas. and Reg. Station Equipment		16,356,053	2.3800%	389,274	5,287,968	11,068,085
56	386	Other Property on Customer Premises		1,063,249		126,420	1,041,339	21,910
57	387	Meas. & Reg. Stat. Equipment		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0000%			
Ε0		Subtotal	-	¢026 020 177	_	¢26.744.002	¢10F 2C2 C21	6750 767 557
58		Subtotal	-	\$936,030,177	-	\$26,744,003	\$185,262,621	\$750,767,557
59								
60		6. GENERAL PLANT						
61	389	Land & Land Rights		\$-	0.0000%	\$—	\$(4,733)	\$4,733
62	389.1	Land & Land Rights		8,347,674	0.0000%	_	_	8,347,674
63	390	Structures & Improvements		_	0.0000%	_	_	_
64	390.1	Structures & Improvements		31,518,538		794,267	2,521,852	28,996,686
65	390.17	Building Improve Plum		_	0.0000%	_	_	_
66	390.2	Leasehold Improvement		_	0.0000%	_	_	_
67	390.2	Lease Incentive		_	0.0000%	_	_	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment			0.0000%	_		
70	391.1	Office Furniture & Equipment		2,454,589		163,639	794,976	1,659,613
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%	_	_	_
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_

IRA-6 Direct Initial Plant Page 9 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Initial Plant

Gross Plant Per Case

	FERC			No. 17471 As of	Depreciation Rate	Depreciation	Accumulated	
Line No.	Account No.	FERC Account Titles	Ref	12/31/2023	per GUD No. 17471	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
75	391.3	Office Machines		-	0.000070	_	_	_
76	391.4	Audio Visual Equipment		-	- 0.0000%	_	_	_
77	391.4	Signature Project		-	- 0.0000%	_	_	_
78	391.6	Purchased Software		-	- 0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		-	0.000070	_	_	_
80	391.6	Ariba Software		-	0.000070	_	_	_
81	391.6	Dynamic Risk Assessment		-	0.000070	_	_	_
82	391.6	Enterprise Plan & Budget		-	0.000070	_	_	_
83	391.6	GIS Development		-	0.000070	_	_	_
84	391.6	Oracle Software		-	0.000070	_	_	_
85	391.6	Concur Project		-		_	_	_
86	391.6	Customer Relations Software		-		_	_	_
87	391.6	Purchased Software (PowerPlant)		-	0.000070	_	_	_
88	391.6	Purchased Software(RiskWorks)		-	0.000070	_	_	_
89	391.6	Maximo-Leak Detect Sys		-	0.000070	_	_	_
90	391.6	Foundation Software		-	0.000070	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		-	0.000070	_	_	_
92	391.6	Journey - Employee Count		-	0.000070	_	_	_
93	391.6	Payroll - Time Management		-	0.000070	_	_	_
94	391.6	AP Software		-	0.000070	_	_	_
95	391.8	Micro Computer Equipment		-	0.000070	_	_	_
96	391.81	Aircraft Computer Equipment			- 0.0000%	-		
97	391.9	Computer & Electronic Equip		2,019,489		288,498	1,088,344	931,146
98	391.99	Cloud Computing			- 0.0000%	_		
99	392	Transportation Equipment		25,015,24		_	9,718,835	15,296,409
100	392.2	Transportation Equipment Pickup Trucks and Vans		-	- 6.4300%	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.430070	_	_	_
102	392.5	Trailers		-	6.4300%			
103	393	Stores Equipment		123,76		8,251	7,599	116,162
104	394	Tools, Shop & Garage		15,381,31		1,025,421	4,559,234	10,822,085
105	394.1	Tools		_	- 0.0000%	_	_	_
106	394.1	Tools - OPC		_	0.000070	_	()	
107	395	CNG Equipment - Laboratory		2 522 26	- 0.0000%	_	(37,480)	37,480
108	396	Major Work Equipment		3,532,069		_	1,344,194	2,187,874
109	396.1	Power Op Equip Rubber Tire			- 0.0000%	-	-	-
110	397	Communication Equipment		34,624,29		2,308,286	14,072,660	20,551,632
111	398	Miscellaneous General Plant		6,34	<u>9</u> 6.6667%_	423	4,308	2,041
112		Subtotal		\$123,023,32	3	\$4,588,786	\$34,069,788	\$88,953,534
113			•		_			
114		TOTAL	•	\$1,080,308,820	<u>-</u> า	\$31,946,754	\$220,537,144	\$859,771,677
115		Rate Base Adjustments	1	71,000,300,02	<u> </u>	731,340,734	Ţ220,337,144 —	-
		•		4	_	******		
116		Adjusted Total		\$1,080,308,820) = =	\$31,946,754	\$220,537,144	\$859,771,677
117				(A)				
118								
		Column (e) includes Rule 8.209 projects in the amount						
119	(A)	of:		\$1,848,672.6	3			

IRA-6 Direct Initial Plant Page 10 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization ORG		\$56,257	4.0000%	\$—	\$56,257	\$— 470
14 15	301 302	Organization - OPC Franchises and Consents		- 393,474	6.6670% 4.0200%	_	(479) 393,474	479
16	303	Miscellaneous Intangible Plant		1,015,106	4.0600%	41,213	835,561	179,545
17	303	Misc. Intangible - OPC			0.0000%	-	-	
18		Subtotal		\$1,464,837	-	\$41,213	\$1,284,813	\$180,025
19				+=,:::,;:::	=	7 1-7	+=,== :,===	+===,===
20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	0.0000%	\$-	\$—	\$—
22	365.1	Land - OPC		_	0.0000%	_	_	_
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		15,177,902	2.6600%	403,732	(25,392)	15,203,293
27	367	Mains - OPC		7 466 004	1.7500%	256.114	18,137	(18,137)
28 29	369 369	Meas. and Reg. Station Equipment		7,466,891	3.4300%	256,114 —	356,932	7,109,959
30	369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		_	1.8300% 2.6200%	_	76,912 (0)	(76,912) 0
31	371	Other Equipment		_	2.6200%	_	(0)	_
32	371	Other Equipment - OPC		_	2.6200%	_	_	_
33	3,1	Subtotal		\$22,644,793		\$659,847	\$426,589	\$22,218,204
34		Subtotal		722,044,733	-	7033,047	Ş420,363	722,210,204
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$-	0.0000%	\$-	\$255	\$(255)
37	374.1	Land		110,365	0.0000%	_	_	110,365
38	374.2	Land Rights		128,512	0.0000%	_	11,985	116,527
39	375	Structures & Improvements		_	0.0000%	_	_	_
40	375.1	Structures and Improvements		47,140	3.0900%	1,457	35,473	11,667
41	375.2	Other System Structures		4,129	2.3800%	_	167,754	(163,625)
42	376	Mains		536,032,468	2.2300%	11,953,524	85,720,938	450,311,529
43 44	376.9 377	Mains - Cathodic Protection Anodes		30,519,766	6.6667%	2,034,651	13,623,536	16,896,230
45	377	Compressor Station Equipment Meas. and Reg. Station Equipment - General		25,840,265	0.0000% 2.1300%	550,398	4,481,510	21,358,756
46	379	Meas. and Reg. Stations Equipment - City Gates		7,408,391	1.9700%	145,945	1,616,887	5,791,504
47	380	Services		346,349,940	3.1600%	10,944,658	42,927,538	303,422,402
48	380.1	Services		18,945	3.1600%	599	_	18,945
49	380.2	Comm Service Line Equip		776,759	3.1600%	24,546	_	776,759
50	380.4	Yard Lines - Customer Svc		23,252	3.1600%	735	_	23,252
51	380.6	Services - Tie-Ins		_	3.1600%	_	_	_
52	381	Meters		88,950,600	4.0800%	3,629,184	38,749,401	50,201,199
53	382	Meter Installations		331	4.0400%	13	73	258
54	383	Regulators		13,144,210	3.4000%	446,903	5,094,802	8,049,408
55	385	Industrial Meas. and Reg. Station Equipment		17,279,467	2.3800%	411,251	5,607,125	11,672,342
56	386	Other Property and Equipment		1,063,249	11.8900%	126,420	1,050,342	12,908
57	387	Meas. & Reg. Stat. Equipment			0.0000%			_ _
58		Subtotal		\$1,067,697,790	. <u> </u>	\$30,270,284	\$199,087,619	\$868,610,171
59		C OTNEDAL DI ANT						
60 61	200	6. GENERAL PLANT Land & Land Rights	_	ė	0.0000%	خ	\$(4.722)	¢4.722
61	389	Land & Land Rights		\$— 8,347,431	0.0000%	\$—	\$(4,733)	\$4,733 8,347,431
62 63	389.1 390	Structures & Improvements		8,347,431	0.0000% 0.0000%	_	_	8,347,431
64	390.1	Structures & Improvements Structures & Improvements		33,700,327	2.5200%	— 849,248	3,259,661	30,440,667
65	390.17	Building Improve Plum		33,700,327	0.0000%	049,240	3,239,001	30,440,007
66	390.17	Leasehold Improvement		_	0.0000%	_	_	_
67	390.2	Lease Incentive		_	0.0000%	_	_	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_
70	391.1	Office Furniture & Equipment		2,459,184	6.6667%	163,946	944,090	1,515,095
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%	_	_	_

IRA-7 Direct Current Plant

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_
75	391.3	Office Machines		_	0.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_
77	391.4	Signature Project		_	0.0000%	_	_	_
78	391.6	Purchased Software		_	0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		_	0.0000%	_	_	_
80	391.6	Ariba Software		_	0.0000%	_	_	_
81	391.6	Dynamic Risk Assessment		_	0.0000%	_	_	_
82	391.6	Enterprise Plan & Budget		_	0.0000%	_	_	_
83	391.6	GIS Development		_	0.0000%	_	_	_
84	391.6	Oracle Software		_	0.0000%	_	_	_
85	391.6	Concur Project		_	0.0000%	_	_	_
86	391.6	Customer Relations Software		_	0.0000%	_	_	_
87	391.6	Purchased Software (PowerPlant)		_	0.0000%	_	_	_
88	391.6	Purchased Software (RiskWorks)		_	0.0000%	_	_	_
89	391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_
90	391.6	Foundation Software		_	0.0000%	_	_	_
90 91				_		_	_	_
	391.6	Journey - Employee - ODC Distrigas		_	0.0000%	_	_	_
92	391.6	Journey - Employee Count		_	0.0000%	_	_	_
93	391.6	Payroll - Time Management		_	0.0000%	_	_	_
94	391.6	AP Software		_	0.0000%	_	_	_
95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_
96	391.81	Aircraft Computer Equipment			0.0000%			
97	391.9	Computer & Electronic Equip		1,656,846	14.2857%	236,692	1,083,512	573,334
98	391.99	Cloud Computing		_	0.0000%	_	_	_
99	392	Transportation Equipment		24,523,950	6.4300%	_	10,707,501	13,816,449
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	6.4300%	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	6.4300%	_	_	_
102	392.5	Trailers		_	6.4300%	_	_	_
103	393	Stores Equipment		68,516	6.6667%	4,568	11,541	56,975
104	394	Tools, Shop & Garage		16,304,530	6.6667%	1,086,969	5,450,112	10,854,418
105	394.1	Tools		_	0.0000%	_	_	_
106	394.1	Tools - OPC		_	0.0000%	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	(37,480)	37,480
108	396	Major Work Equipment		4,143,841	4.8000%	_	1,419,123	2,724,717
109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_
110	397	Communication Equipment		34,445,947	6.6667%	2,296,396	15,974,149	18,471,798
111	398	Miscellaneous General Plant		6,349	6.6667%	423	4,731	1,618
112		Subtotal		\$125,656,921		\$4,638,242	\$38,812,207	\$86,844,715
113					-	<u> </u>		
114		TOTAL		\$1,217,464,341	-	\$35,609,587	\$239,611,227	\$977,853,114
115		Rate Base Adjustments		_	=	_	_	_
116		Adjusted Total		\$1,217,464,341	-	\$35,609,587	\$239,611,227	\$977,853,114
117		•,••••			=	,,,	,,- ,	1- ,,
				(A)				
118		Column (a) includes Bule 2 222						
119	(A)	Column (e) includes Rule 8.209 projects in the amount of:		\$2,242,418.25				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Incremental Investment

Line	FERC			Change in Gross Plant As of	Depreciation Rate	Depreciation	Accumulated	
No.	Account No.	FERC Account Titles	Ref	12/31/2024	per GUD No. 17471	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	4.0000%	\$—	\$—	\$—
14	301	Organization - OPC		_	6.6670%	_	_	_
15	302	Franchises and Consents		_	4.0200%	_	_	
16	303	Miscellaneous Intangible Plant		641	4.0600%	26	55,004	(54,363)
17	303	Misc. Intangible - OPC			0.0000%_			
18		Subtotal		\$641.09	. <u>-</u>	\$26.03	\$55,003.60	\$(54,362.51)
19 20		4. GATHERING AND TRANSMISSION PLANT						
21	365.2	Land and Land Rights		\$-	0.0000%	\$—	\$ —	\$ —
22	365.1	Land - OPC		·_	0.0000%	·_	· <u> </u>	· —
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Structures and Improvements		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		_	4.0400%	_	_	_
26	367	Mains		1,404,165	2.6600%	37,351	239,052	1,165,112
27	367	Mains - OPC			1.7500%	_	18,137	(18,137)
28	369	Meas. and Reg. Station Equipment		1,449,504	3.4300%	49,718	117,562	1,331,942
29	369	Measure/Reg. Station Equipment - OPC			1.8300%	_	76,912	(76,912)
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	(0)	0
31	371	Other Equipment		_	0.0000%	_	_	_
32	371	Other Equipment - OPC		_	0.0000%	_	_	_
33		Subtotal	•	\$2,853,669	·	\$87,069	\$451,664	\$2,402,005
34			1		·			
35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$-	0.0000%	\$—	\$-	\$—
37	374.1	Land		_	0.0000%	_	_	_
38	374.2	Land Rights		8,330	0.0000%	_	83	8,247
39	375	Structures & Improvements		_	0.0000%	_	_	_
40	375.1	Structures and Improvements		916	3.0900%	28	808	108
41	375.2	Other System Structures		(1,711,547)	2.3800%	(40,833)	37,357	(1,748,905)
42	376	Mains		78,635,225	2.2300%	1,753,566	5,870,757	72,764,468
43	376.9	Mains - Cathodic Protection Anodes		1,239,002	6.6667%	82,600	908,235	330,766
44	377	Compressor Station Equipment		_	0.0000%	_	_	_
45	378	Meas. and Reg. Station Equipment - General		2,084,520	2.1300%	44,400	469,435	1,615,084
46	379	Meas. and Reg. Stations Equipment - City Gates		127,663	1.9700%	2,515	39,515	88,148
47	380	Services		40,649,724	3.1600%	1,284,531	2,666,551	37,983,174
48	380.1	Services		16,553	3.1600%	523	_	16,553
49	380.2	Comm Service Line Equip		764,665	3.1600%	24,163	_	764,665
50	380.4	Yard Lines - Customer Svc		(122,575)	3.1600%	(3,873)	_	(122,575)
51	380.6	Services - Tie-Ins			3.1600%	_		
52	381	Meters		7,201,543	4.0800%	293,823	3,295,654	3,905,888
53	382	Meter Installations		(7,013)	4.0400%	(283)	(2,717)	(4,296)
54	383	Regulators		1,857,194	3.4000%	63,145	211,161	1,646,033
55	385	Industrial Meas. and Reg. Station Equipment		923,414	2.3800%	21,977	319,157	604,257
56	386	Other Property and Equipment		_	11.8900%	_	9,002	(9,002)
57 50	387	Meas. & Reg. Stat. Equipment		Ć124 CC7 C12	0.0000%	Ć2 F26 292	Ć12.024.000	Ć117 042 C14
58		Subtotal		\$131,667,612	_	\$3,526,282	\$13,824,998	\$117,842,614

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6. GENERAL PLANT

Land & Land Rights

Land & Land Rights

Structures & Improvements

Structures & Improvements

Building Improve Plum

Lease Incentive

Leasehold Improvement

Leasehold Equipment EOL

Airplane Hangar Furniture

Office Furniture & Equipment

Office Furniture & Equipment

Office Furniture & Equipment - OPC

\$-

(242)

1,443,981

(144,518)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Incremental Investment

Change in Gross

Line	FERC			Plant As of	Depreciation Rate	Depreciation	Accumulated	
No.	Account No.	FERC Account Titles	Ref	12/31/2024	per GUD No. 17471	Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
73	391.2	Data Processing Equipment		_	- 0.0000%	_	_	_
74	391.2	Oracle Equipment		_	- 0.0000%	_	_	_
75	391.3	Office Machines		-	- 0.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	- 0.0000%	_	_	_
77	391.4	Signature Project		_	- 0.0000%	_	_	_
78	391.6	Purchased Software		_	- 0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		_	- 0.0000%	_	_	_
80	391.6	Ariba Software		_	- 0.0000%	_	_	_
81	391.6	Dynamic Risk Assessment		_	- 0.0000%	_	_	_
82	391.6	Enterprise Plan & Budget		_	- 0.0000%	_	_	_
83	391.6	GIS Development		_	- 0.0000%	_	_	_
84	391.6	Oracle Software		_		_	_	_
85	391.6	Concur Project		_	- 0.0000%	_	_	_
86	391.6	Customer Relations Software		_		_	_	_
87	391.6	Purchased Software (PowerPlant)		_		_	_	_
88	391.6	Purchased Software(RiskWorks)		_		_	_	_
89	391.6	Maximo-Leak Detect Sys		_		_	_	_
90	391.6	Foundation Software		_	- 0.0000%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_		_	_	_
92	391.6	Journey - Employee Count		_	- 0.0000%	_	_	_
93	391.6	Payroll - Time Management		_		_	_	_
94	391.6	AP Software		_	- 0.0000%	_	_	_
95	391.8	Micro Computer Equipment		_		_	_	_
96	391.81	Aircraft Computer Equipment		_	- 0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		(362,644		(51,806)	(4,832)	(357,812)
98	391.99	Cloud Computing		(302,044	- 0.0000%	(31,600)	(4,032)	(337,012)
99	392	Transportation Equipment		(491,295		_	988,666	(1,479,960)
100	392.2	Transportation Equipment Pickup Trucks and Vans		(431,233	- 6.4300%	_	566,666	(1,473,300)
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_		_	_	_
102	392.5	Trailers		_		_	_	_
102	393	Stores Equipment		(55,245		(3,683)	3,942	(59,187)
103	394	Tools, Shop & Garage		923,213		61,547	890,878	32,333
105	394.1	Tools		923,21.	- 0.0000%	01,547	630,878	32,333
105	394.1	Tools - OPC		_		_	_	_
107	395	CNG Equipment - Laboratory			- 0.0000%	_	_	_
107	396	Major Work Equipment		611,777		_	74,929	536,843
109	396.1	Power Op Equip Rubber Tire		011,772	- 0.0000%	_	74,323	330,843
110	390.1	Communication Equipment		(178,344		(11,890)	1,901,489	(2,079,834)
111	398	Miscellaneous General Plant		(170,344	- 6.6667%	(11,690)	1,901,489	
111	330	Subtotal	_	\$2,633,599		\$49,456	\$4,742,419	\$(2,108,820)
113		Subtotal	_	\$2,033,393	<u>-</u>	349,430	34,742,419	3(2,100,020)
113		TOTAL	-	\$137,155,52		\$3,662,833	\$19,074,084	\$118,081,437
			-		= =			
115		Rate Base Adjustments	_	\$-		\$-	\$-	\$-
116		Adjusted Total	_	\$137,155,52		\$3,662,833	\$19,074,084	\$118,081,437
117				(A)				
118								
		Column (e) includes Rule 8.209 projects in the						
119	(A)	amount of:	,	\$ 393,746				

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Initial Plant

Line No.	FERC Accou	nt FERC Account Titles	Dof		Depreciation Rate 3 per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2022	Increase or decrease in service area allocation factor from 2022- 2023	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depr expense from last filing	Increase or decrease in allocated accumulated depr from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)		(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)	(t)
(4)	(0)	(6)	(u)	(6)	(1)	16)	(11)	(e) - (h)	u)	(e) x (j)	(g) × (j)	(h) x (j)	(i) × (j)	(0)	(o) - (j)	(p) x (e)	(p) x (g)	(p) x (h)	(q) - (s)
12	204	1. INTANGIBLE PLANT	-		0.00000/				45 77252001					45 707000	(0.000.1)				
13 14	301 301	Organization Organization- OPC		\$-	- 0.0000% - 0.0000%	\$— —	\$— —	\$— —	46.73620% 46.73620%	\$— —	\$— —	\$- -	- \$-	46.72780% 46.72780%		\$— —	\$-	\$— -	\$ -
15	302	Franchises & Consents		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	-	_	_
16	303	Misc. Intangible		-	- 0.0000%	_	_	_		_	_	-		46.72780%		-	-	_	_
17	303	Misc. Intangible- OPC			0.0000%				46.73620%					46.72780%	(0.0084)%				
18 19		Subtotal		\$-	_	\$-	\$-	\$-	_	\$-	\$-	\$-	- \$-		-	\$-	\$-	\$-	\$-
20		4. GATHERING AND TRANSMISSION Land & Land Rights	-																
21	365.2			\$		\$-	\$-		46.73620%	\$-	\$-	\$-	- \$-	46.72780%		\$-	\$-	\$-	\$-
22	365.1	Land - OPC		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	-	_
23 24	365.2 366	Rights of Way - OPC Meas/Reg Station Structures		_	- 0.0000% - 0.0000%	_	_	_	40.7502070	_	_	-		46.72780% 46.72780%		_	-	_	_
25	366.1	Compressor Station Structure - OPC		_	- 0.0000%	_	_	_		_	_			46.72780%		_	_	_	
26	367	Mains		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	-	_	_
27	367	Mains -OPC		_	- 0.0000%	_	_	_	40.7502070	_	_	-		46.72780%		-	-	-	_
28	369 369	Meas & Reg Stations Equip		_	- 0.0000%	_	_	_	46.73620%	_	_	-		46.72780%		_	_	-	_
29 30	369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		_	- 0.0000% - 0.0000%	_	_	_	40.7502070	_	_	_		46.72780% 46.72780%		_	_	_	_
31	371	Other Equipment		_	- 0.0000%	_	_	_		_	_	_		46.72780%		_	_	_	_
32	371	Other Equipment - OPC			0.0000%	_	_		46.73620%		_			46.72780%	(0.0084)%			_	
33		Subtotal		\$—		\$-	\$-	\$-	_	\$-	\$-	\$-	- \$-		-	\$-	\$-	\$-	\$—
34 35	374	5. DISTRIBUTION PLANT	_																
36 37	374 374.1	Land & Land Rights Land		\$-	- 0.0000% - 0.0000%	\$ <u></u>	\$— —	\$- -		\$-	\$-	\$-	- \$-	46.72780% 46.72780%		\$— _	\$-		\$ -
38	374.1	Land Rights		_	- 0.0000%	Ξ	_	_		Ξ	_			46.72780%		Ξ	_		Ξ
39	375	Structures & Improvements		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	_	_
40	375.1	Structures & Improvements		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	_	_
41	375.2	Other System Structures		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	-	_
42 43	376 376.9	Mains Mains - Cathodic Protection Anodes		_	- 0.0000% - 0.0000%	_	_	_	40.7502070	_	_	-		46.72780% 46.72780%		_	_	-	_
44	370.5	Compressor Station Equipment		_	- 0.0000%	_	_	_		_	_			46.72780%		_	_	_	
45	378	Meas. & Reg. Station - General		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	_	_
46	379	Meas. & Reg. Station - C.G.		_	- 0.0000%	_	_	_		_	_	-		46.72780%		-	-	-	_
47	380 380.1	Services		_	- 0.0000% - 0.0000%	_	_	_		_	_	-		46.72780%		_	-	-	_
48 49	380.1	Ind Service Line Equip Comm Service Line Equip		_	- 0.0000%	_	_	_		_	_	_		46.72780% 46.72780%		_	_	_	_
50	380.4	Yard Lines-Customer Svc		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	_	_
51	380.6	Services - Tie-Ins Total		-	- 0.0000%	_	_	_	46.73620%	_	_	-		46.72780%		-	-	_	_
52 53	381 382	Meters		-	- 0.0000% - 0.0000%	-	_	_	40.750E070	-	_	-		46.72780% 46.72780%		_	-	-	_
54	383	Meter Installations House Regulators		_	- 0.0000%	_	_	_		_	_	_		46.72780%		_	_	_	_
55	385	Indust Meas & Reg Stat Equip		_	- 0.0000%	_	_	_		_	_	_		46.72780%		_	_	_	_
56	386	Other Property on Customer Premises		-	- 0.0000%	_	_	_		_	_	-		46.72780%		-	-	_	_
57	387	Meas. & Reg. Stat. Equipment			0.0000%				46.73620%			- \$-		46.72780%	(0.0084)%				
58 59		Subtotal		\$-	-	\$-	\$-	\$-	-		\$-	\$-	- \$-			\$-	\$-	·	\$-
60		6. GENERAL PLANT																	
61	389	Land & Land Rights	-	\$434,697		\$-	\$-	\$434,697		\$203,161	\$-	\$-		46.72780%		\$(37)	\$-		\$(37)
62	389.1	Land & Land Rights		_	- 0.0000%	_	_	_		_	_	-		46.72780%	(0.0084)%	_	_	-	_
63 64	390 390.1	Structures & Improvements Structures & Improvements		4,547,875	- 0.0000% 5 2.5600%	116,426	492,838	4,055,037	40.7502070	2,125,504	54,413	230,33	4 1,895,170	46.72780% 46.72780%		(382)	(10)	(41)	(341)
65	390.17	Building Improve Plum		4,547,673	- 0.0000%	110,420	492,030	4,033,037	46.73620%	2,123,304	34,413	230,33	- 1,093,170	46.72780%		(302)	(10)	. (41)	(341)
66	390.2	Leasehold Improvement		252,484	1 2.6864%	6,783	235,494	16,990		118,001	3,170	110,06	1 7,940	46.72780%		(21)	(1)	(20)	(1)
67	390.2	Lease Incentive		-	- 0.0000%	_	_	-	46.73620%	-	_	-		46.72780%		_	-	-	_
68 69	390.21 391	Leasehold Equipment EOL		_	- 0.0000% - 0.0000%	_	_	_		_	_	-		46.72780%		_	_		_
70	391 391.1	Office Furniture & Equipment Office Furniture & Equipment		2,568,221		171,215	721,926	1,846,295	40.7502070	1,200,289	80,019	337,40		46.72780% 46.72780%		(216)	(14)		(155)
71	391.1	Office Furniture & Equipment - OPC		2,300,221	- 0.0000%	- 1,1,213	,21,520	1,040,255	46.73620%	1,200,289	- 50,019	537,40	- 002,000	46.72780%		(210)	(14)	. (01)	(133)
72	391.19	Airplane Hangar Furniture		_	- 0.0000%	_	_	_		_	_	-		46.72780%		_	_	-	_
73	391.2	Data Processing Equipment		_	- 0.0000%	_	_	-		_	_	-		46.72780%		_	-	-	_
74	391.2 391.3	Oracle Equipment		-	- 0.0000% - 0.0000%	_	_	_	40.750E070	_	_	-		46.72780% 46.72780%		_	-	-	_
75 76	391.3 391.4	Office Machines Audio Visual Equipment			- 0.0000% - 0.0000%	_	_	_		_	_			46.72780% 46.72780%		_		_	_
77	391.4	Signature Project		_	- 0.0000%	_	_	_	46.73620%	_	_	_		46.72780%		_	_	_	_
78	391.6	Purchased Software		_	- 0.0000%	_	_	-	46.73620%	_	_	-		46.72780%	(0.0084)%	_	_	-	_
79	391.6	Purchased Software (Banner)		_	- 0.0000%	_	_	-		_	_	-		46.72780%		_	_	-	_
80 81	391.6 391.6	Ariba Software Dynamic Risk Assessment		_	- 0.0000% - 0.0000%	_	_	_		_	_	-	_	46.72780% 46.72780%		_	_	_	_
01	331.0	Dynamic Mak Assessificit		_	0.0000%	_	_	_	40.73020/0	_	_	_	_	40.72780%	(0.0004)%	_	_	_	_

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Initial Plant

Line	ERC Accour	**		Gross Plant Per	Depreciation Rate	Depreciation	Accumulated		Allocation	Allocated	Allocated Depreciation	Allocated Accumulated	Allocated Net	Service Area Factors	Increase or decrease in service area allocation factor from 2022-	Increase or decrease in allocated gross plant from last	Increase or decrease in allocated depr expense from	Increase or decrease in allocated	Increase or decrease in r allocated net plant
No.	No.	FERC Account Titles	Ref		3 per GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Gross Plant	Expense	Depreciation	Plant	12/31/2022	2023	filing	last filing	from last filing	from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
82	391.6	Enterprise Plan & Budget			- 0.0000%	-	-		46.73620%				–	46.72780%	(0.0084)%	-	-	- '' -	- '' -
83	391.6	GIS Development		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_	_	
84	391.6	Oracle Software		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_	_	
85	391.6	Concur Project		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		
86	391.6	Customer Relations Software		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
87	391.6	Purchased Software (PowerPlant)		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
88	391.6	Purchased Software(RiskWorks)		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
89	391.6	Maximo-Leak Detect Sys		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
90	391.6	Foundation Software		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_	_	
91	391.6	Journey - Employee - ODC Distrigas		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
92	391.6	Journey - Employee Count		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
93	391.6	Payroll - Time Management		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
94	391.6	AP Software		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
95	391.8	Micro Computer Equipment		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		-
96	391.81	Aircraft Computer Equipment		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		
97	391.9	Computer & Electronic Equip		2,646,31	0 14.2857%	378,044	985,307	1,661,003	46.73620%	1,236,785	176,684	460,495	776,290	46.72780%	(0.0084)%	(222)	(32	(83)) (140)
98	391.99	Cloud Computing		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		
99	392	Transportation Equipment		-	- 0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	(0.0084)%	_	_		
		Transportation Equipment Pickup Trucks																	
100	392.2	and Vanc		-	0.000070	_	_	_		_	_	_		46.72780%		_			
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		-	0.000070	_	_	_	46.73620%	_	_	_		46.72780%		_			
102	392.5	Trailers		-	- 0.0000%	_	_	_		_	_	_		46.72780%		_		_	-
103	393	Stores Equipment		-	0.000070	_	_	_	46.73620%	_	_	_		46.72780%					
104	394	Tools, Shop & Garage		99,96		6,664	11,791	88,175		46,720	3,115	5,511		46.72780%		(8)			
105	394.1	Tools			- 0.0000%	_	_	_		_	_	_		46.72780%		_			-
106	394.1	Tools - OPC		-	0.000070	_	_	_		_	_	_	_	46.72780%		_		-	-
107	395	CNG Equipment - Laboratory		-	0.000070	_	_	_	46.73620%	_	_	_	_	46.72780%		_			
108	396	Major Work Equipment		-	0.000070	_	_	_	46.73620%	_	_	_		46.72780%		_			
109	396.1	Power Op Equip Rubber Tire			0.000070									46.72780%		_			
110	397	Communication Equipment		822,20		54,814	529,928	292,280	46.73620%	384,269	25,618	247,668	,	46.72780%		(69)			
111	398	Miscellaneous General Plant			0.000770				46.73620%					46.72780%	(0.0084)%				
112		Subtotal		\$11,371,76	2	\$733,946	\$2,977,285	\$8,394,477		\$5,314,729	\$343,018	\$1,391,470	\$3,923,260			\$(955)	\$(62) \$(250)) \$(705)
113				*******			4					4				******	***		
114		TOTAL		\$11,371,76		\$733,946	\$2,977,285	\$8,394,477	46.73620%	\$5,314,729	\$343,018	\$1,391,470	\$3,923,260		:	\$(955)	\$(62	!) \$(250)) \$(705)
115		Rate Base Adjustments			0.0000%	_	_	_		_	_	_	_						
116		Adjusted Total		\$11,371,76	2 \$-	\$733,946	\$2,977,285	\$8,394,477	46.73620%	\$5,314,729	\$343,018	\$1,391,470	\$3,923,260						

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Initial Plant

			Gross Plant Per											Increase or decrease	Increase or decrease in	Increase or decrease	Increase or decrease in	Increase or
Line	FERC		Case No. 17471 As of	Depr Rate per GUD No.	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depr	Allocated Accumulated	Allocated Net	Service Area Factors	in service area allocation factor	allocated gross plant from last	in allocated depr expense from last	allocated accumulated depreciation from last	decrease in allocated net plant
No.	Account No	. The Account Titles	Ref 12/31/2023	17471	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Plant	12/31/2023	from 2022-2023	filing	filing	filing	from last filing
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i) (e) - (h)	(i)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) × (j)	(o)	(p) (o) - (j)	(q) (p) x (e)	(r) (p) x (g)	(s) (p) x (h)	(t) (q) - (s)
12		1. INTANGIBLE PLANT																
13 14	301 301	Organization Organization- OPC	\$ <u></u>	0.0000%	\$- -	\$ -	\$-	46.73620% 46.73620%	\$-	\$ <u></u>	\$-	- \$-	46.72780% 46.72780%	-0.00840% -0.00840%	\$-	ş_ _	\$-	s- -
15	302	Franchises & Consents	_	0.0000%	_	_	_		_	_	_	_	46.72780%	-0.00840%	_	_	_	
16	303	Misc. Intangible	-	0.0000%	_	_	_		-	-	-	-	46.72780%	-0.00840%	-	-	-	· –
17 18	303	Misc. Intangible- OPC Subtotal	<u> </u>	0.0000%		_ \$_		46.73620%			- \$-	- 5-	46.72780%	-0.00840%			- \$-	- <u>-</u>
19				_	ş-	ş-	> -	_		ş-	,-			-	ş-	,	,	3-
20		4. GATHERING AND TRANSMISSION PLANT																
21 22	365.2 365.1	Land & Land Rights Land - OPC	\$-	0.0000%	\$-	\$-	\$-		\$-	\$-	\$-		46.72780% 46.72780%	-0.00840% -0.00840%	\$-	\$-	\$-	- \$-
23	365.2	Rights of Way - OPC	_	0.0000%				46.73620%	_				46.72780%	-0.00840%	_	_		
24	366	Meas/Reg Station Structures	-	0.0000%	_	_	_		_	_	-		46.72780%	-0.00840%	_	_	_	-
25	366.1	Compressor Station Structure - OPC	-	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	-	-
26 27	367 367	Mains Mains -OPC	_	0.0000%	_	_	_	46.73620% 46.73620%	_	_	-		46.72780% 46.72780%	-0.00840% -0.00840%	_	_	-	-
28	369	Meas & Reg Stations Equip	_	0.0000%				46.73620%	_				46.72780%	-0.00840%	_	_		
29	369	Measure/Reg. Station Equipment - OPC	_	0.0000%	_	_	_		_	_	-		46.72780%	-0.00840%	_	_	_	-
30	369.1	Measuring Station Equipment - OPC	-	0.0000%	_	_	_	46.73620%	-	-	-		46.72780%	-0.00840%	-	-	_	· –
31	371 371	Other Equipment	-	0.0000%	_	_	_		_	_	-		46.72780%	-0.00840%	_	_	_	-
32 33	3/1	Other Equipment - OPC Subtotal	<u> </u>	0.0000%			\$-	46.73620%				- <u>-</u>	46.72780%	-0.00840%	- S-		\$-	- <u>-</u> - \$-
34				-				=			<u> </u>	<u> </u>		-	<u> </u>		<u> </u>	
35		5. DISTRIBUTION PLANT																
36 37	374 374.1	Land & Land Rights Land	\$ -	0.0000%	\$- -	\$— _	\$-	46.73620% 46.73620%	\$-	\$-	\$-	- \$-	46.72780% 46.72780%	-0.00840% -0.00840%	\$-	\$-	\$-	\$— —
38	374.2	Land Rights	_	0.0000%	_	_			_	_		_	46.72780%	-0.00840%	_			. =
39	375	Structures & Improvements	-	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
40	375.1	Structures & Improvements	-	0.0000%	_	_	_		-	-	-		46.72780%	-0.00840%	-	-	_	· –
41 42	375.2 376	Other System Structures Mains	_	0.0000%	_	_	-	46.73620% 46.73620%	_	_	-		46.72780% 46.72780%	-0.00840% -0.00840%	_	_	-	-
42	376.9	Mains - Cathodic Protection Anodes	_	0.0000%				46.73620%	_				46.72780%	-0.00840%	_	_		
44	377	Compressor Station Equipment	_	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
45	378	Meas. & Reg. Station - General	-	0.0000%	_	_	_	46.73620%	-	_	-		46.72780%	-0.00840%	_	-	_	-
46	379	Meas. & Reg. Station - C.G.	-	0.0000%	_	_	-	46.73620%	-	-	-	-	46.72780%	-0.00840% -0.00840%	-	-	_	-
47 48	380 380.1	Services Ind Service Line Equip	_	0.0000%	_			46.73620% 46.73620%	_	_			46.72780% 46.72780%	-0.00840%	_			
49	380.2	Comm Service Line Equip	_	0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	
50	380.4	Yard Lines-Customer Svc	-	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
51	380.6	Services - Tie-Ins Total	-	0.0000%	_	_	_	46.73620%	_	-	-	-	46.72780%	-0.00840%	_	-	_	-
52 53	381 382	Meters Meter Installations	_	0.0000%	_			46.73620% 46.73620%	_	_			46.72780% 46.72780%	-0.00840% -0.00840%	_			
54	383	House Regulators	_	0.0000%	_	_	_		_	_	_		46.72780%	-0.00840%	_	_	_	
55	385	Indust Meas & Reg Stat Equip	-	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
56	386	Other Property on Customer Premises	-	0.0000%	-	_	_		_	-	-		46.72780%	-0.00840%	_	-	_	-
57 58	387	Meas. & Reg. Stat. Equipment Subtotal		0.0000%	-			46.73620%				- <u>-</u>	46.72780%	-0.00840% _		-		- <u>-</u>
59				-	,	Ť	· · · · · · ·	-			<u> </u>			-	*	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
60 61	389	6. GENERAL PLANT Land & Land Rights	\$12,578	0.0000%	\$-	\$-	\$12.579	46.73620%	\$5,878	\$-	\$-	- \$5,878	46,72780%	-0.00840%	\$(1)	\$-	\$-	- \$(1)
62	389.1	Land & Land Rights	-	0.0000%	_	_	, , , , , , , , , , , , , , , , , , ,	46.73620%		_	-		46.72780%	-0.00840%		-		. –
63	390	Structures & Improvements	-	0.0000%	-	-	-	40.7 302070	-	_	-		46.72780%	-0.00840%	-	-	_	-
64	390.1	Structures & Improvements	1,601,381		32,188	92,629	1,508,752		748,425	15,043	43,29	1 705,133		-0.00840%	(135)	(3)	(8)) (127)
65 66	390.17 390.2	Building Improve Plum Leasehold Improvement		0.0000% 17.9104%	343,484	1,107,810	809,982	46.73620% 46.73620%	896,303	160,532	517,748	378,555	46.72780% 46.72780%	-0.00840% -0.00840%	(161)	(29)	(93)) (68)
67	390.2	Lease Incentive	1,517,755	0.0000%	343,464	1,107,610	003,302	46.73620%		100,532	317,740	- 370,333	46.72780%	-0.00840%	(101)	(25)	(35)	- (00)
68	390.21	Leasehold Equipment EOL	_	0.0000%	_	_	_	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
69	391	Office Furniture & Equipment	-	0.0000%	_	_	_	46.73620%	-	-	-		46.72780%	-0.00840%	-	-	_	· –
70 71	391.1 391.1	Office Furniture & Equipment	1,407,914	6.6667% 0.0000%	93,861	583,423	824,491	46.73620% 46.73620%	658,006	43,867	272,670	385,336	46.72780% 46.72780%	-0.00840% -0.00840%	(118)	(8)	(49)) (69)
72	391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture	_	6.6667%	_	_			_	_			46.72780%	-0.00840%	_	_	_	
73	391.2	Data Processing Equipment	_	0.0000%	_	_	_		_	_	-		46.72780%	-0.00840%	_	_	_	-
74	391.2	Oracle Equipment	-	0.0000%	-	-	-	46.73620%	-	-	-	-	46.72780%	-0.00840%	-	-	_	· –
75 76	391.3 391.4	Office Machines	350,108	5.0000% 20.0000%	17,505	41,366	308,742 158,964		163,627 157,329	8,181	19,333		46.72780% 46.72780%	-0.00840% -0.00840%	(29)	(1)		
76 77	391.4	Audio Visual Equipment Signature Project	336,633	0.0000%	67,327	177,669	158,964	46.73620%	157,329	31,466	83,036	5 74,294	46.72780%	-0.00840%	(28)	(6)	(15)) (13)
78	391.6	Purchased Software	43,784,975		3,368,075	17,854,218	25,930,756		20,463,433	1,574,110	8,344,383	3 12,119,050		-0.00840%	(3,678)	(283)	(1,500)) (2,178)
79	391.6	Purchased Software (Banner)	3,261,638	7.6923%	250,895	753,026	2,508,612	46.73620%	1,524,365	117,259	351,936		46.72780%	-0.00840%	(274)	(21)		
80	391.6	Ariba Software	-	7.6923%	_	_	-	46.73620%	_	_	-		46.72780%	-0.00840%	_	-	-	-
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget	_	7.6923% 7.6923%	_	_			_	_	-	-	46.72780% 46.72780%	-0.00840% -0.00840%	_	_	_	_
83	391.6	GIS Development	_	7.6923%	_	_		46.73620%	_	_			46.72780%	-0.00840%	_	_		
84	391.6	Oracle Software	-	7.6923%	_	_	-	46.73620%	_	_	-		46.72780%	-0.00840%	_	_	_	-
85	391.6	Concur Project	21,155	7.6923%	1,627	16,893	4,262		9,887	761	7,895		46.72780%	-0.00840%	(2)		(1)	
86 87	391.6 391.6	Customer Relations Software	433,755 679,087	7.6923% 7.6923%	33,366 52,237	18,064 261,546	415,691 417,541		202,721 317,379	15,594 24,414	8,442 122,237		46.72780% 46.72780%	-0.00840% -0.00840%	(36) (57)	(3)		
88	391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)	- 679,087	7.6923%	32,237 —	201,546	417,541	46.73620%	517,379	24,414	122,23	- 193,143	46.72780%	-0.00840%	(57)	(4)	(22)	. (35)

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate initial Plant

				Gross Plant Per Case No. 17471	Depr Rate							Allocated		Service Area	Increase or decrease in service area	Increase or decrease in allocated gross	Increase or decrease in allocated depr	Increase or decrease in allocated accumulated	Increase or decrease in
Line	FERC			As of	per GUD No.	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depr	Accumulated	Allocated Net	Factors	allocation factor	plant from last	expense from last	depreciation from last	allocated net plant
No.	Account No.	FERC Account Titles	Ref	12/31/2023	17471	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Plant	12/31/2023	from 2022-2023	filing	filing	filing	from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
89	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	786,965	484,287	46.73620%	594,135	45,703	367,797	226,337	46.72780%	-0.00840%	(107)	(8)	(66)	(41)
90	391.6	Foundation Software		_	7.6923%	_	_		46.73620%	-	_	-	-	46.72780%	-0.00840%	_	-	-	_
91	391.6	Journey - Employee - ODC Distrigas		19,993,925	7.6923%	1,537,994	14,086,509	5,907,416	46.73620%	9,344,401	718,800	6,583,499	2,760,902	46.72780%	-0.00840%	(1,679)	(129)	(1,183)	(496)
92	391.6	Journey - Employee Count		545,917	7.6923%	41,994	424,568	121,349	46.73620%	255,141	19,626	198,427	56,714	46.72780%	-0.00840%	(46)	(4)	(36)	(10)
93	391.6	Payroll - Time Management		871,271	7.6923%	67,021	185,777	685,494	46.73620%	407,199	31,323	86,825	320,374	46.72780%	-0.00840%	(73)	(6)	(16)	(58)
94	391.6	AP Software		396,961	7.6923%	30,535	137,977	258,984	46.73620%	185,525	14,271	64,485	121,039	46.72780%	-0.00840%	(33)	(3)	(12)	(22)
95	391.8	Micro Computer Equipment		7,728,632	20.0000%	1,545,726	2,860,635	4,867,997	46.73620%	3,612,069	722,414	1,336,952	2,275,117	46.72780%	-0.00840%	(649)	(130)	(240)	(409)
96	391.81	Aircraft Computer Equipment		_	0.0000%	-	_	-	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
97	391.9	Computer & Electronic Equip		_	0.0000%	-	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
98	391.99	Cloud Computing		618,218	7.6923%	47,555	68,496	549,722	46.73620%	288,932	22,226	32,012	256,919	46.72780%	-0.00840%	(52)	(4)	(6)	(46)
99	392	Transportation Equipment		_	0.0000%	-	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	16.6667%	-	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	-	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
102	392.5	Trailers		_	0.0000%	-	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	-	_	_
103	393	Stores Equipment		(24)	0.0000%	-	_	(24)	46.73620%	(11)	_	_	(11)	46.72780%	-0.00840%	0	-	_	0
104	394	Tools, Shop & Garage		169,334	6.6667%	11,289	15,320	154,014	46.73620%	79,140	5,276	7,160	71,980	46.72780%	-0.00840%	(14)	(1)	(1)	(13)
105	394.1	Tools		_	0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	_
106	394.1	Tools - OPC		_	0.0000%	_	_	_	46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	_
108	396	Major Work Equipment		_	0.0000%	_	_		46.73620%	_	_	_	_	46.72780%	-0.00840%	_	_	_	_
109	396.1	Power Op Equip Rubber Tire		-	0.0000%	-	_		46.73620%	-	_	-	_	46.72780%	-0.00840%	_	-	-	_
110	397	Communication Equipment		29,455	5.0000%	1,473	8,393	21,062	46.73620%	13,766	688	3,923	9,844	46.72780%	-0.00840%	(2)	(0)	(1)	(2)
111	398	Miscellaneous General Plant	_		0.0000%	_			46.73620%					46.72780%	-0.00840%				
112		Subtotal	_	\$85,431,956	0.0000%	\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598		_	\$(7,176)	\$(642)	\$(3,316)	\$(3,860)
113			_																
114		TOTAL	_	\$85,431,956	0.0000%	\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598						
115		Rate Base Adjustments	_			_		_	46.73620%	_	_	_							
116		Adjusted Total	_	\$85,431,956		\$7,641,942	\$39,481,285	\$45,950,671		\$39,927,650	\$3,571,553	\$18,452,052	\$21,475,598						

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Current Plant

ne No.	ERC Accour	nt FERC Account Titles	Gross Plant As of Ref 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation All	ocated Net Plar
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
4.0												
12	204	1. INTANGIBLE PLANT	•	0.00000/				46 72700/ /				
13	301	Organization	\$—	0.0000%	\$—	\$—	\$—	46.7278% \$	- \$	- \$	- \$	-
14	301	Organization- OPC	_	0.0000%	_	_	_	46.7278%				
15	302	Franchises and Consents	_	0.0000%	_	_	_	46.7278%	_	_	_	
16	303	Miscellaneous Intangible Plant	_	0.0000%	_	_	_	46.7278%	_	_	_	
17				0.0000%_				46.7278%_				
18 19		Subtotal	<u> </u>	-	\$—	\$-	\$—	46.7278% <u>\$</u>	<u> </u>	<u> </u>	- \$	
20		4. GATHERING AND TRANSMISSION PLANT										
21	365.2	Land & Land Rights	-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	Ş
22	365.1	Land - OPC	_	0.0000%	-	¥	_	46.7278%	· _	· _	_	7
23	365.2	Rights of Way - OPC	_	0.0000%			_	46.7278%		_	_	
24	366	Meas/Reg Station Structures	_	0.0000%	_	_	_	46.7278%	_	_	_	
24 25	366.1	Compressor Station Structures - OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
			_		_	_			_	_	_	
26	367	Mains		0.0000%	_	_	_	46.7278%	_	_	_	
27	367	Mains -OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
28	369	Meas & Reg Stations Equip	_	0.0000%	_	_	_	46.7278%	_	_	_	
29	369	Measure/Reg. Station Equipment - OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
30	369.1	Measuring Station Equipment - OPC	_	0.0000%	_	_	_	46.7278%	_	_	_	
31	371	Other Equipment	_	0.0000%	_	_	_	46.7278%	_	_	_	
32	371	Other Equipment - OPC		0.0000%	_	_		46.7278%			_	
33 34		Subtotal	\$—	_	\$—	\$—	\$—	46.7278%_	\$-	\$—	\$—	:
35		5. DISTRIBUTION PLANT	<u></u>									
36	374	Land & Land Rights	\$—	0.0000%	\$-	\$-	\$-	46.7278%	\$—	\$—	\$-	9
37	374.1	Land	_	0.0000%	_	_	_	46.7278%	_	_	_	
38	374.2	Land Rights	_	0.0000%	_	_	_	46.7278%	_	_	_	
39	375	Structures & Improvements	_	0.0000%	_	_	_	46.7278%	_	_	_	
0	375.1	Structures & Improvements	_	0.0000%	_	_	_	46.7278%	_	_	_	
1	375.2	Other System Structures	_	0.0000%	_	_	_	46.7278%	_	_	_	
12	376	Mains	_	0.0000%	_	_	_	46.7278%	_	_	_	
	376.9	Mains - Cathodic Protection Anodes	_	0.0000%	_	_	_	46.7278%	_	_	_	
13		Compressor Station Equipment		0.0000%		_	_	46.7278%	_	_	_	
	377	Compressor Station Equipment	_	0.0000%	_							
14	377 378	Meas. & Reg. Station - General		0.0000%	_	_	_	46.7278%	_	_	_	
43 44 45 46						_	_	46.7278% 46.7278%	_	_	_	
14 15 16	378	Meas. & Reg. Station - General	_	0.0000%	_ _ _	_ _ _			_ _ _	_ _ _	_ _ _	
14 15 16 17	378 379	Meas. & Reg. Station - General Meas. & Reg. Station - C.G.	_ _	0.0000% 0.0000%	_ _ _ _		_	46.7278%	_ _ _ _	- - -		
14 15 16 17 18	378 379 380 380.1	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip	_ _ _	0.0000% 0.0000% 0.0000% 0.0000%	- - - -		_ _	46.7278% 46.7278% 46.7278%	- - - -	- - - -	_	
14 15 16 17 18	378 379 380 380.1 380.2	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip	- - -	0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	= = =		_ _ _	46.7278% 46.7278% 46.7278% 46.7278%	- - - -	- - - - -		
44 45 46 47 48 49	378 379 380 380.1 380.2 380.4	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc	- - - - -	0.0000% 0.0000% 0.0000% 0.0000% 0.0000%			- - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	- - - - - -	= = = = = = = = = = = = = = = = = = = =	- - -	
4 5 6 7 8 9 60	378 379 380 380.1 380.2 380.4 380.6	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total	= = = =	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	= = = = = = = = = = = = = = = = = = = =		- - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	_ _ _	- - - - -	- - - -	
14 15 16 17 18 19 50 51	378 379 380 380.1 380.2 380.4 380.6 381	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters	- - - - -	0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%			- - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	_ _ _	- - - - - -	- - - -	
14 15 16 17 18 19 50 51 52	378 379 380 380.1 380.2 380.4 380.6 381 382	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meters Meter Installations	- - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	-		- - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	_ _ _	- - - - - -	- - - - -	
44 45 46 47 48 49 50 51 52 53	378 379 380 380.1 380.2 380.4 380.6 381 382 383	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meter Installations House Regulators	- - - - -	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%			- - - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	_ _ _	- - - - - - - -	- - - - -	
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4 5 5 6 7 8 8 9 0 1 1 2 2 3 3 4 4 5 6	378 379 380 380.1 380.2 380.4 380.6 381 382 383 385 386	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meter Installations House Regulators Indust Meas & Reg Stat Equip Other Property on Customer Premises	- - - - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	-	- - - - - - -	- - - - - - - - - - - - - - - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	-	- - - - - - -	- - - - -	
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144 155 166 177 188 199 50 51 52 53 54 55 56 66 57 58	378 379 380 380.1 380.2 380.4 380.6 381 382 383 385 386	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meter Installations House Regulators Indust Meas & Reg Stat Equip Other Property on Customer Premises Meas. & Reg. Stat. Equipment Subtotal	- - - - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - - - - - - -	- - - - - - - - - - - - - - - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	- - - - - - -	- - - - - - -	-	
144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 159	378 379 380.1 380.2 380.4 380.6 381 382 383 385 386 387	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meter Installations House Regulators Indust Meas & Reg Stat Equip Other Property on Customer Premises Meas. & Reg. Stat. Equipment Subtotal 6. GENERAL PLANT		0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	_ \$_	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	
44 45 46 47 48 49 50 51 52	378 379 380 380.1 380.2 380.4 380.6 381 382 383 385 386	Meas. & Reg. Station - General Meas. & Reg. Station - C.G. Services Ind Service Line Equip Comm Service Line Equip Yard Lines-Customer Svc Services - Tie-Ins Total Meters Meter Installations House Regulators Indust Meas & Reg Stat Equip Other Property on Customer Premises Meas. & Reg. Stat. Equipment Subtotal	- - - - - - - -	0.000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%		- - - - - - - -	- - - - - - - - - - - - - - - - - - -	46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278% 46.7278%	- - - - - - -	- - - - - - -	-	\$203,1

IRA-10a Division Current Plant

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Current Plant

	FERC Accou				Depreciation Rate per	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated Depreciation	Allocated Accumulated	
Line No.	No.	FERC Account Titles	Ref	12/31/2024	GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Plant	Expense	Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
64	390.1	Structures & Improvements		4,587,969	2.5600%	117,452	612,742	3,975,228	46.7278%	2,143,857	54,883	286,32	
65	390.17	Building Improve Plum			0.0000%	_		_	46.7278%		_		
66	390.2	Leasehold Improvement		252,484	2.6864%	_	252,484	_	46.7278%	117,980	_	117,98	0 –
67	390.2	Lease Incentive		_	0.0000%	_	_	_	46.7278%	_	_	-	
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_	46.7278%	_	_	-	
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
70	391.1	Office Furniture & Equipment		2,574,524	6.6667%	171,635	891,102	1,683,422	46.7278%	1,203,018	80,201	416,39	2 786,626
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%	_	_	_	46.7278%	_	_	-	
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_	46.7278%	_	_	-	
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
74	391.2	Oracle Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
75	391.3	Office Machines		_	0.0000%	_	_	_	46.7278%	_	_	-	
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
77	391.4	Signature Project		_	0.0000%	_	_	_	46.7278%	_	_	-	
78	391.6	Purchased Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
79	391.6	Purchased Software (Banner)		_	0.0000%	_	_	_	46.7278%	_	_	-	
80	391.6	Ariba Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
81	391.6	Dynamic Risk Assessment		_	0.0000%	_	_	_	46.7278%	_	_	-	
82	391.6	Enterprise Plan & Budget		_	0.0000%	_	_	_	46.7278%	_	_	-	
83	391.6	GIS Development		_	0.0000%	_	_	_	46.7278%	_	_	-	
84	391.6	Oracle Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
85	391.6	Concur Project		_	0.0000%	_	_	_	46.7278%	_	_	-	
86	391.6	Customer Relations Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
87	391.6	Purchased Software (PowerPlant)		_	0.0000%	_	_	_	46.7278%	_	_	-	
88	391.6	Purchased Software(RiskWorks)		_	0.0000%	_	_	_	46.7278%	_	_	-	
89	391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_	46.7278%	_	_	-	
90	391.6	Foundation Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
91	391.6	Journey - Employee - ODC Distrigas		_	0.0000%	_	_	_	46.7278%	_	_	-	
92	391.6	Journey - Employee Count		_	0.0000%	_	_	_	46.7278%	_	_	-	
93	391.6	Payroll - Time Management		_	0.0000%	_	_	_	46.7278%	_	_	-	
94	391.6	AP Software		_	0.0000%	_	_	_	46.7278%	_	_	-	
95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_	46.7278%	_	_	-	
97	391.9	Computer & Electronic Equip		2,882,696	14.2857%	411,814	1,047,001	1,835,695	46.7278%	1,347,020	192,431	489,24	0 857,780
98	391.99	Cloud Computing		_	0.0000%	_	_	_	46.7278%	_	_	-	
99	392	Transportation Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	0.0000%	_	_	_	46.7278%	_	_	-	
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	0.0000%	_	_	_	46.7278%	_	_	_	_
102	392.5	Trailers		_	0.0000%	_	_	_	46.7278%	_	_	_	_
103	393	Stores Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
104	394	Tools, Shop & Garage		99,966	6.6667%	6,664	17,752	82,214	46.7278%	46,712	3,114	8,29	5 38,417
105	394.1	Tools		· _	0.0000%	_	_		46.7278%	_	_	· -	
106	394.1	Tools - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	_	46.7278%	_	_	_	
108	396	Major Work Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	
109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_	46.7278%	_	_	_	
110	397	Communication Equipment		892,508	6.6667%	59,501	593,710	298,798	46.7278%	417,049	27,803	277,42	8 139,622
111	398	Miscellaneous General Plant		_	6.6667%	_	_		46.7278%	_		,	,
				Ć44 724 044		¢767.066	Ć2 44 4 700			ĆE 470.763	¢250 422	Ć4 F0F 6F	c ¢2.002.406
112 113		Subtotal		\$11,724,844	_	\$767,066	\$3,414,790	\$8,310,054		\$5,478,762	\$358,433	\$1,595,65	6 \$3,883,106
114		TOTAL		\$11,724,844	=	\$767,066	\$3,414,790	\$8,310,054	46.7278%	\$5,478,762	\$358,433	\$1,595,65	6 \$3,883,106
115		Rate Base Adjustments			-	_			46.7278%			-	
116		Adjusted Total		\$11,724,844		\$767,066	\$3,414,790	\$8,310,054	46.7278%	\$5,478,762	\$358,433	\$1,595,65	6 \$3,883,106
		•••••		. , ,	_	, . ,	, ,	1 - 7 7		1-7 -7	, ,	. ,,	, ,

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Current Plant

Line No.	FERC Account	FERC Account Titles	Ref		f Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e) - (h)	(j)	(k) (e) x (j)	(I) (g) × (j)	(m) (h) x (j)	(n) (i) x (j)
12		1. INTANGIBLE PLANT											
13		Organization		\$-		\$-	\$-	\$—	46.7278%	\$-	\$-	\$-	\$-
14		Organization- OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
15		Franchises & Consents		-	0.000070	_	_	_	46.7278%	_	_	_	_
16		Misc. Intangible		_		_	_	_	46.7278%	_	_	_	_
17	303	Misc. Intangible- OPC			0.0000%				46.7278%				
18		Subtotal		<u> </u>		\$-	\$-	\$—		\$-	\$-	\$-	\$—
19 20		4. GATHERING AND TRANSMISSION PLANT											
20		Land & Land Rights											
21	365.2			\$-		\$-	\$-	\$—	46.7278%	\$-	\$-	\$-	\$-
22		Land - OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
23		Rights of Way - OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
24		Meas/Reg Station Structures		_	0.000070	_	_	_	46.7278%	_	_	_	_
25		Compressor Station Structure - OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
26		Mains		_	0.000070	_	_	_	46.7278%	_	_	_	_
27 28		Mains -OPC Meas & Reg Stations Equip		_	0.000078	_	_	_	46.7278% 46.7278%	_	_	_	_
28 29		Measure/Reg. Station Equipment - OPC		_		_	_	_	46.7278%	_	_	_	_
30		Measuring Station Equipment - OPC				_	_	_	46.7278%	_	_		_
31		Other Equipment		_		_	_	_	46.7278%	_	_	_	_
32		Other Equipment - OPC		_		_	_	_	46.7278%	_	_	_	_
33		Subtotal		\$-		\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
34					-	•		· · ·					· ·
35		5. DISTRIBUTION PLANT											
36		Land & Land Rights		\$-		\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
37		Land		_	0.000070	_	_	_	46.7278%	_	_	_	_
38		Land Rights		-	0.000070	_	_	_	46.7278%	_	_	_	_
39		Structures & Improvements		_	0.000070	_	_	_	46.7278%	_	_	_	_
40		Structures & Improvements		_	0.000070	_	_	_	46.7278%	_	_	_	_
41		Other System Structures		_	0.000070	_	_	_	46.7278%	_	_	_	_
42 43		Mains Mains - Cathodic Protection Anodes			0.000070	_	_	_	46.7278% 46.7278%	_	_	_	_
44		Compressor Station Equipment		_			_	_	46.7278%				
45		Meas. & Reg. Station - General		_		_	_	_	46.7278%	_	_	_	_
46		Meas. & Reg. Station - C.G.		_		_	_	_	46.7278%	_	_	_	_
47		Services		_		_	_	_	46.7278%	_	_	_	_
48	380.1	Ind Service Line Equip		_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
49	380.2	Comm Service Line Equip		_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
50	380.4	Yard Lines-Customer Svc		_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
51	380.6	Services - Tie-Ins Total		-	- 0.0000%	_	_	_	46.7278%	_	_	_	_
52		Meters		_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
53		Meter Installations		_	0.000070	_	_	_	46.7278%	_	_	_	_
54		House Regulators		-	0.000070	_	_	_	46.7278%	_	_	_	_
55		Indust Meas & Reg Stat Equip		_	0.000070	_	_	_	46.7278%	_	_	_	_
56		Other Property on Customer Premises		_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
57	387	Meas. & Reg. Stat. Equipment			0.000070				46.7278%				
58 59		Subtotal		\$_	-	\$-	\$—	\$—		\$—	\$—	\$-	\$—
60		6. GENERAL PLANT											
61	389	Land & Land Rights		\$12,967	7 0.0000%	\$-	\$-	\$12,967	46.7278%	\$6,059	\$-	\$-	\$6,059
62		Land & Land Rights		-	- 0.0000%		·	_	46.7278%		·_	·_	_

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Current Plant

Line No.	FERC Account	t FERC Account Titles	Ref		Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)
64	390.1	Structures & Improvements	(4)	1,539,348		30,941	128,318	1,411,030	46.7278%	719,304	14,458	59,960	, ,
65	390.17	Building Improve Plum		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0000%	_			46.7278%	_		_	_
66	390.2	Leasehold Improvement		2,139,896		383,264	1,272,838	867,058	46.7278%	999,926	179,091	594,769	405,157
67	390.2	Lease Incentive		_	0.0000%	_	_	_	46.7278%	,	_	_	_
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_	46.7278%	_	_	_	_
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
70	391.1	Office Furniture & Equipment		1,677,016	6.6667%	111,801	704,466	972,550	46.7278%	783,633	52,242	329,181	454,451
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
72	391.19	Airplane Hangar Furniture		_	6.6667%	_	_	_	46.7278%	_	_	_	_
73	391.2	Data Processing Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
74	391.2	Oracle Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
75	391.3	Office Machines		360,950	5.0000%	18,048	60,695	300,255	46.7278%	168,664	8,433	28,361	140,303
76	391.4	Audio Visual Equipment		58,218	20.0000%	11,644	(77,407)	135,625	46.7278%	27,204	5,441	(36,171)	63,375
77	391.4	Signature Project		_	0.0000%	_	_	_	46.7278%	_	_	_	_
78	391.6	Purchased Software		48,810,623	7.6923%	3,754,663	21,843,982	26,966,641	46.7278%	22,808,130	1,754,472	10,207,212	12,600,918
79	391.6	Purchased Software (Banner)		3,515,850	7.6923%	270,450	1,017,097	2,498,753	46.7278%	1,642,879	126,375	475,267	1,167,612
80	391.6	Ariba Software		_	7.6923%	_	_	_	46.7278%	_	_	_	_
81	391.6	Dynamic Risk Assessment		_	7.6923%	_	_	_	46.7278%	_	_	_	_
82	391.6	Enterprise Plan & Budget		_	7.6923%	_	_	_	46.7278%	_	_	_	_
83	391.6	GIS Development		_		_	_	_	46.7278%	_	_	_	_
84	391.6	Oracle Software		_	7.6923%	_	_	_	46.7278%	_	_	_	_
85	391.6	Concur Project		21,276		1,637	18,626	2,650	46.7278%	9,942	765	8,704	•
86	391.6	Customer Relations Software		587,996		45,230	51,914	536,082	46.7278%	274,758	21,135	24,258	•
87	391.6	Purchased Software (PowerPlant)		679,087		52,237	313,768	365,319	46.7278%	317,322	24,409	146,617	170,706
88	391.6	Purchased Software(RiskWorks)		-	7.6923%	-	_	-	46.7278%		-	_	-
89	391.6	Maximo-Leak Detect Sys		1,271,252		97,789	884,724	386,528	46.7278%	594,028	45,694	413,412	180,616
90	391.6	Foundation Software		-	7.6923%		-	_	46.7278%		_		
91	391.6	Journey - Employee - ODC Distrigas		20,616,832		1,585,910	16,108,164	4,508,668	46.7278%	9,633,792	741,061	7,526,991	
92	391.6 391.6	Journey - Employee Count		549,030		42,233	469,210	79,820	46.7278%	256,550	19,735	219,252	
93 94	391.6	Payroll - Time Management		875,880	7.6923% 7.6923%	67,375	253,645	622,235	46.7278% 46.7278%	409,280	31,483	118,523	290,757 130,520
94 95	391.8	AP Software Micro Computer Equipment		449,287 5,912,796		34,561 1,182,559	169,966 1,597,457	279,321 4,315,339	46.7278%	209,942 2,762,920	16,149 552,584	79,421 746,457	•
96	391.81	Aircraft Computer Equipment		3,912,790	0.0000%	1,102,339	1,397,437	4,515,559	46.7278%	2,702,920	332,364	740,437	2,010,403
97	391.01	Computer & Electronic Equip			0.0000%	_	_	_	46.7278%	_	_		_
98	391.99	Cloud Computing		723,696		55,669	125,378	598,318	46.7278%	338,167	26,013	58,586	279,581
99	392	Transportation Equipment		723,030	0.0000%	33,009	125,576	J36,316 —	46.7278%	338,107	20,013	38,380	279,361
100	392.2	Transportation Equipment Pickup Trucks and Vans		268,588		44,765	30,459	238,129	46.7278%	125,505	20,918	14,233	111,273
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		200,500	0.0000%		50,455	230,123	46.7278%	125,505	20,510	14,255	
102	392.5	Trailers		_	0.0000%	_	_	_	46.7278%	_	_	_	_
103	393	Stores Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
104	394	Tools, Shop & Garage		180,782		12,052	29,405	151,377	46.7278%	84.475	5,632	13,740	70,735
105	394.1	Tools			0.0000%				46.7278%	_	_		_
106	394.1	Tools - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	_	46.7278%	_	_	_	_
108	396	Major Work Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_	46.7278%	_	_	_	_
110	397	Communication Equipment		30,367	5.0000%	1,518	10,407	19,960	46.7278%	14,190	710	4,863	9,327
111	398	Miscellaneous General Plant		_	0.0000%	· _	_	_	46.7278%	· –	_	_	· _
112		Subtotal		\$90,281,739	_	\$7,804,346	\$45,013,112	\$45,268,627		\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033
113					-								
114		TOTAL		\$90,281,739	_	\$7,804,346	\$45,013,112	\$45,268,627	46.7278%	\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033
115		Rate Base Adjustments			-	_	_	_			_	_	_
116		Adjusted Total		\$90,281,739	- =	\$7,804,346	\$45,013,112	\$45,268,627		\$42,186,670	\$3,646,799	\$21,033,637	\$21,153,033

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Incremental Plant

	FERC			Change in Gross Plant As of	Depreciation Rate	Depreciation	Accumulated		Allocation	Allocated Gross	Allocated	Allocated Accumulated	
Line No.	Account No.	FERC Account Titles	Ref	12/31/2024	per GUD No. 17471	Expense	Depreciation	Net Plant	Factor	Plant	Depreciation Expense	Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
(-,	(-,	1-7	(-7	(-/	()	107	. ,	(e) - (h)	0,	(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$-	- 0.0000%	\$-	\$-	\$-	46.7278%	\$-	- \$-	\$	- \$-
14	301	Organization- OPC		-	- 0.0000%	_	_	_	46.7278%	-			
15	302	Franchises & Consents		-	- 0.0000%	_	_	_	46.7278%	-			
16	303	Misc. Intangible		-	- 0.0000%	_	_	_	46.7278%	-			
17	303	Misc. Intangible- OPC							46.7278%				
18		Subtotal		\$-	<u> </u>	\$-	\$—	\$—	_	\$-	- \$-	\$	<u> </u>
19													
20		4. GATHERING AND TRANSMISSION PLANT											
21	365.2	Land & Land Rights		\$-	- 0.0000%	\$-	\$-	\$-	46.7278%	\$-	- \$-	\$	_ \$_
22	365.1	Land - OPC		γ- -		-	,—	,—	46.7278%	¥-			
23	365.2	Rights of Way - OPC		_		_	_	_	46.7278%	_	_		
24	366	Meas/Reg Station Structures		_	- 0.0000%	_	_	_	46.7278%	_			
25	366.1	Compressor Station Structure - OPC		_	- 0.0000%	_	_	_	46.7278%	_	_		
26	367	Mains			- 0.0000%	_	_	_	46.7278%				
27	367	Mains -OPC		_	- 0.0000%	_	_	_	46.7278%	_	_		
28	369	Meas & Reg Stations Equip		_	- 0.0000%	_	_	_	46.7278%	_			
29	369	Measure/Reg. Station Equipment - OPC		_		_	_	_	46.7278%	_			
30	369.1	Measuring Station Equipment - OPC		_		_	_	_	46.7278%	_			
31	371	Other Equipment		_		_	_	_	46.7278%	_			
32	371	Other Equipment - OPC		_		_	_	_	46.7278%	_			
33	3,1	Subtotal		\$-		\$ —	\$ —	\$-	10.727070	\$-	- \$ -	\$	- \$ -
34		Subtota.		<u>Y</u> _	-	Ψ	¥	<u> </u>	-	Ψ	Ψ	Y	<u> </u>
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		\$-	- 0.0000%	\$-	\$-	\$-	46.7278%	\$-	- \$-	\$	- \$-
37	374.1	Land		_	- 0.0000%	_	_	_	46.7278%	-			
38	374.2	Land Rights		_	- 0.0000%	_	_	_	46.7278%	-			
39	375	Structures & Improvements		_	- 0.0000%	_	_	_	46.7278%	-			
40	375.1	Structures & Improvements		_	- 0.0000%	_	_	_	46.7278%	-			
41	375.2	Other System Structures		-	- 0.0000%	_	_	_	46.7278%	-			
42	376	Mains		-	- 0.0000%	_	_	_	46.7278%	-			
43	376.9	Mains - Cathodic Protection Anodes		-	- 0.0000%	_	_	_	46.7278%	-			
44	377	Compressor Station Equipment		-	- 0.0000%	_	_	_	46.7278%	-			
45	378	Meas. & Reg. Station - General		_	- 0.0000%	_	_	_	46.7278%	-			
46	379	Meas. & Reg. Station - C.G.		-	- 0.0000%	_	_	_	46.7278%	-			
47	380	Services		-	- 0.0000%	_	_	_	46.7278%	-			
48	380.1	Ind Service Line Equip		-	- 0.0000%	_	_	_	46.7278%	-			
49	380.2	Comm Service Line Equip		-	- 0.0000%	_	_	_	46.7278%	-			
50	380.4	Yard Lines-Customer Svc		-	- 0.0000%	_	_	_	46.7278%	-			
51	380.6	Services - Tie-Ins Total		-	- 0.0000%	_	_	_	46.7278%	-			
52	381	Meters		-	- 0.0000%	_	_	_	46.7278%	-			
53	382	Meter Installations		-	- 0.0000%	_	_	_	46.7278%	-			
54	383	House Regulators		-	0.000070	_	_	_	46.7278%	-			
55	385	Indust Meas & Reg Stat Equip		-	0.000070	_	_	_	46.7278%	-			
56	386	Other Property on Customer Premises		-	0.000070	_	_	_	46.7278%				
57	387	Meas. & Reg. Stat. Equipment			0.000070				46.7278%				
58		Subtotal		\$-		\$—	\$-	\$—	-	\$-	- \$-	\$	<u> </u>
59		C CENERAL DI ANIT											
60 61	200	6. GENERAL PLANT		_	0.00000/	*	<u> </u>	¢	46 73700/	,	¢		,
61	389	Land & Land Rights		\$-		\$—	\$—	\$—	46.7278%	\$- -		\$	
62 63	389.1 390	Land & Land Rights Structures & Improvements		_	- 0.0000% - 0.0000%	_	_	_	46.7278% 46.7278%				
03	390	structures & improvements		_	- 0.0000%	_	_	_	40.7278%	_			

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Incremental Plant

	FERC		Change in Gross Plant As of		Daniel de la constant	Accumulated		Allocation	Allocated Gross	Allocated	Allocated Accumulated	
Line No	Account No.	FERC Account Titles R	riant As of lef 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Depreciation	Net Plant	Factor	Plant	Depreciation Expense	Depreciation	Allocated Net Plant
(a)	(b)		d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
64	390.2	Lease Incentive	40,09		1,026	119,903	(79,809)	46.7278%	18,735		56,028	, ,
65	390.1	Structures & Improvements	_		_	_	_	46.7278%	_		_	
66	390.17	Building Improve Plum	-	- 2.6864%	(6,783)	16,990	(16,990)	46.7278%	_	- (3,169)	7,939	(7,939)
67	390.2	Leasehold Improvement	-	- 0.0000%	_	_	_	46.7278%	_		_	_
68	390.21	Leasehold Equipment EOL	-	0.000070	_	_	_	46.7278%	-		_	-
69	391	Office Furniture & Equipment	-	0.000070	_	_	_	46.7278%	_		_	_
70	391.1	Office Furniture & Equipment	6,30		420	169,176	(162,873)	46.7278%	2,945		79,052	
71	391.1	Office Furniture & Equipment - OPC	-		_	_	_	46.7278%	-	-	_	_
72 73	391.19 391.2	Airplane Hangar Furniture	_	0.000070	_	_	_	46.7278% 46.7278%	_	-	_	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment	_		_	_	_	46.7278% 46.7278%	_	_	_	_
74 75	391.2	Office Machines	_		_	_	_	46.7278%			_	_
76	391.4	Audio Visual Equipment			_	_	_	46.7278%		_		_
77	391.4	Signature Project	_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
78	391.6	Purchased Software	_	- 0.0000%	_	_	_	46.7278%	_	_	_	_
79	391.6	Purchased Software (Banner)	_	- 0.0000%	_	_	_	46.7278%	_		_	_
80	391.6	Ariba Software	-	- 0.0000%	_	_	_	46.7278%	_		_	_
81	391.6	Dynamic Risk Assessment	-	- 0.0000%	_	_	_	46.7278%	_		_	_
82	391.6	Enterprise Plan & Budget	-	- 0.0000%	_	_	_	46.7278%	_		_	_
83	391.6	GIS Development	-	- 0.0000%	_	_	_	46.7278%	-		_	-
84	391.6	Oracle Software	-	- 0.0000%	_	_	_	46.7278%	-	-	-	_
85	391.6	Concur Project	-	- 0.0000%	_	_	_	46.7278%	-	-	-	_
86	391.6	Customer Relations Software	-	- 0.0000%	_	_	_	46.7278%	-	-	-	_
87	391.6	Purchased Software (PowerPlant)	_	- 0.0000%	_	_	_	46.7278%	-	-	_	_
88	391.6	Purchased Software(RiskWorks)	_	0.000070	_	_	_	46.7278%	_	-	_	_
89 90	391.6	Maximo-Leak Detect Sys	-	- 0.0000%	_	_	_	46.7278%	_	-	_	_
90 91	391.6 391.6	Foundation Software Journey - Employee - ODC Distrigas	_	- 0.0000% - 0.0000%	_	_	_	46.7278% 46.7278%	_	_	_	_
92	391.6	Journey - Employee Count			_	_	_	46.7278%		_		_
93	391.6	Payroll - Time Management	_		_	_	_	46.7278%	_	_	_	_
94	391.6	AP Software	_		_	_	_	46.7278%	_	_	_	_
95	391.8	Micro Computer Equipment	_		_	_	_	46.7278%	_		_	_
96	391.81	Aircraft Computer Equipment	_	- 0.0000%	_	_	_	46.7278%	_		_	_
97	391.9	Computer & Electronic Equip	236,38	6 14.2857%	33,769	61,694	174,692	46.7278%	110,458	15,780	28,828	81,630
98	391.99	Cloud Computing	-	- 0.0000%	_	_	_	46.7278%	_		_	_
99	392	Transportation Equipment	-	- 0.0000%	_	_	_	46.7278%	-		_	-
100	392.2	Transportation Equipment Pickup Trucks and Vans	-	0.000070	_	_	_	46.7278%	-	-	-	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)	-	0.000070	_	_	_	46.7278%	-	-	-	_
102	392.5	Trailers	-	0.000070	_	_	_	46.7278%	_	-	_	_
103	393	Stores Equipment	-	- 0.0000%	_	-		46.7278%	_	-		(2.705)
104 105	394 394.1	Tools, Shop & Garage		- 6.6667%	_	5,961	(5,961)	46.7278%	_	-	2,785	(2,785)
105	394.1 394.1	Tools Tools - OPC	_	- 0.0000% - 0.0000%	_	_	_	46.7278% 46.7278%	_	_	_	_
107	395	CNG Equipment - Laboratory	_		_	_	_	46.7278%		_		_
108	396	Major Work Equipment	_		_	_	_	46.7278%	_		_	_
109	396.1	Power Op Equip Rubber Tire	_		_	_	_	46.7278%	_	_	_	_
110	397	Communication Equipment	70,30		4,687	63,782	6,518	46.7278%	32,850	2,190	29,804	3,046
111	398	Miscellaneous General Plant	_	- 6.6667%	_	_	_	46.7278%	_		_	_
112		Subtotal	\$353,08		\$33,120	\$437,505	\$(84,423)	_	\$164,988	\$15,476	\$204,437	\$(39,449)
113				_				_		-	-	
114		TOTAL	\$353,08	2	\$33,120	\$437,505	\$(84,423)	_	\$164,988	\$15,476	\$204,437	\$(39,449)
115		Rate Base Adjustments		- 0.0000%	_	_		46.7278%	_		_	· <u> </u>
116		Change in Allocation Factor from prior year						_	(955		(250)	
117		Adjusted Total	\$353,08	2	\$33,120	\$437,505	\$(84,423)	_	\$164,032	\$15,415	\$204,186	\$(40,154)

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Incremental Plant

F Line No.	ERC Accour	nt FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
								(e) - (h)		(e) x (j)	(g) x (j)	(h) x (j)	(i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization	_	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
14	301	Organization- OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
15	302	Franchises & Consents		_	0.0000%	_	_	_	46.7278%	_	_	_	_
16	303	Misc. Intangible		_	0.0000%	_	_	_	46.7278%	_	_	_	_
17	303	Misc. Intangible- OPC			0.0000%	_	_		46.7278%	_	_	_	_
18		Subtotal		\$-		\$-	\$-	\$-		\$—	\$-	\$-	\$-
19													
20		4. GATHERING AND TRANSMISSION PLANT	_										
21	365.2	Land & Land Rights		\$-		\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
22	365.1	Land - OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
23	365.2	Rights of Way - OPC		_	0.000070	_	_	_	46.7278%	_	_	_	_
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	_	46.7278%	_	_	_	_
25 26	366.1 367	Compressor Station Structure - OPC		_	0.0000%	_	_	_	46.7278% 46.7278%	_	_	_	_
25	367	Mains Mains -OPC			0.0000%	_	_	_	46.7278%	_	_		_
28	369	Meas & Reg Stations Equip		_	0.0000%	_	_	_	46.7278%	_	_		_
29	369	Measure/Reg. Station Equipment - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
30	369.1	Measuring Station Equipment - OPC		_		_	_	_	46.7278%	_	_	_	_
31	371	Other Equipment		_		_	_	_	46.7278%	_	_	_	_
32	371	Other Equipment - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
33		Subtotal		\$-		\$-	\$-	\$-		\$-	\$-	\$-	\$-
34					-								
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights	_	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
37	374.1	Land		_	0.0000%	_	_	_	46.7278%	_	_	_	_
38	374.2	Land Rights		_	0.0000%	_	_	_	46.7278%	_	_	_	_
39	375	Structures & Improvements		_	0.0000%	_	_	_	46.7278%	_	_	_	_
40	375.1	Structures & Improvements		_	0.0000%	_	_	_	46.7278%	_	_	_	_
41	375.2	Other System Structures		_	0.0000%	_	_	_	46.7278%	_	_	_	_
42	376	Mains		_	0.0000%	_	_	_	46.7278%	_	_	_	_
43	376.9	Mains - Cathodic Protection Anodes		_	0.0000%	_	_	_	46.7278%	_	_	_	_
44	377	Compressor Station Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
45	378	Meas. & Reg. Station - General		_	0.0000%	_	_	_	46.7278%	_	_	_	_
46	379	Meas. & Reg. Station - C.G.		_	0.0000%	_	_	_	46.7278%	_	_	_	_
47	380	Services		_	0.0000%	_	_	_	46.7278%	_	_	_	_
48	380.1	Ind Service Line Equip		_	0.0000%	_	_	_	46.7278%	_	_	_	_
49	380.2	Comm Service Line Equip		_	0.0000%	_	_	_	46.7278%	_	_	_	_
50	380.4	Yard Lines-Customer Svc		_	0.0000%	_	_	_	46.7278%	_	_	_	_
51	380.6	Services - Tie-Ins Total		_	0.0000%	_	_	_	46.7278%	_	_	_	_
52	381	Meters		_	0.0000%	_	_	_	46.7278%	_	_	_	_
53	382	Meter Installations		_	0.0000%	_	_	_	46.7278%	_	_	_	_
54	383	House Regulators		_	0.0000%	_	_	_	46.7278%	_	_	_	_
55	385	Indust Meas & Reg Stat Equip		_	0.0000%	_	_	_	46.7278%	_	_	_	_
56	386	Other Property on Customer Premises		_	0.000070	_	_	_	46.7278%	_	_	_	_
57	387	Meas. & Reg. Stat. Equipment			0.000070				46.7278%		<u> </u>		
58		Subtotal		\$_	-	\$-	\$-	\$—		\$-	\$-	\$-	\$-
59 60		6. GENERAL PLANT											
61	389	Land & Land Rights	_	\$389	0.0000%	\$-	\$-	\$389	46.7278%	\$182	\$-	\$	\$182
62	389.1	Land & Land Rights		\$389		ş- -	ş-	\$369	46.7278%	\$182	ş- -	ş	\$182
63	390	Structures & Improvements		_	0.0000%		_		46.7278%		_	_	
64	390.1	Structures & Improvements		(62,033)		(1,247)	35,689	(97,721)	46.7278%	(28,987)	(583)	16,677	(45,663)
0-7	330.1	Sa asta. es a improvements		(02,033)	2.0100/0	(1,247)	33,083	(31,121)	40.727070	(20,387)	(363)	10,077	(43,003)

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Incremental Plant

10 10 10 10 10 10 10 10	FERC Account Line No. No. FERC Account Titles		Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	
1982 Sestional Improvement 122,100 129,000% 39,00 150,000 29,00% 40,729% 10,90% 129,00														
Second Company	65	390.17	Building Improve Plum		_	0.0000%	_	_	_	46.7278%	_	_	_	_
Second Engineer FOI	66	390.2	Leasehold Improvement		222,103	17.9104%	39,780	165,028	57,075	46.7278%	103,784	18,588	77,114	26,670
Second Content		390.2	Lease Incentive		_	0.0000%	_	_	_	46.7278%	_	_	_	_
2011 Office Furniture & Equipment 290.102 6.668°% 17.940 121.040 141.050 467.7298 125.745 8.343 56.561 69.155 79.119 37.119 Arghine Furniture	68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_	46.7278%	_	_	_	_
1911 Office Purchaser SPC Computer C	69	391	Office Furniture & Equipment		_	0.0000%	_	_			_	_	_	_
2 33.1.1 Arginer Integrate Frammure			Office Furniture & Equipment		269,102	6.6667%	17,940	121,043	148,059	46.7278%	125,745	8,383	56,561	69,185
391.2 Dail Processing Enginement			Office Furniture & Equipment - OPC		_	0.0000%	_	_	_		_	_	_	_
24 2012 Carde Equipment 1.0					_		_	_	_		_	_	_	_
75 391.3 Office Michines 10.842 5.0000% 55.873 10.329 (8.487) 4.07278% 5.066 2.33 5.092 (3.989)			=		_		_	_			_	_	_	_
76 391.4							_						_	_
77 391.6 Segretar Project 0.00000											,			
78					(278,415)		(55,683)	(255,076)	(23,339)		(130,097)	(26,019)	(119,191)	(10,906)
93 91.6					_		_	_	_		_		_	_
Second Content														
33 391.6 Oynamic Risk Assessment							•				118,788		123,395	
Second Contemprise Plan & Budget					_		_				_	_	_	_
Sample S			· · · · ·		_		_	_			_	_	_	_
Section Sect					_		_	_			_	_	_	_
S 30.6 Concur Project 121 7.6923% 9 1.733 (1.612) 46.7178% 56 4 810 (753) 85 85 816 6 Concur Project 154.241 7.6923% - 52.222 (25.222) 46.7178% - - - - - - - - - - - - - - - - - -			· · · · · · · · · · · · · · · · · · ·				_				_	_	_	
Second Content							_				_	_	-	
State Stat							-	•				· ·		
88 39.6 Purchased Software (RiskWorks) - 7.6923% - 97.759 9							,	•			72,074	5,544		
88 39.16 Maximo-Leak Detect Crys							_	•			_	_	24,402	(24,402)
90 391.6 Foundation Software - 7,5023%							_				_	_	45 691	(45 681)
91 391.6 Journey - Employee - OLC Distrigas 622,907 7,6923% 47,916 2,021,655 (1,398,748) 46,7278% 124,505 112 22,900 944,675 (653,604) 93,916 Journey - Employee - OLC Distrigas 31,60 Journey - Employee - OLC Distrigas 31,10 Payroll - Time Management 4,609 7,6923% 355 67,868 (63,259) 46,7278% 124,55 112 20,800 129,700 129,800 129,700 129,800 1			· · · · · · · · · · · · · · · · · · ·				_		(57,755)		_		43,061	(43,001)
92 391.6 Journey - Employee Count									(1 200 740)		201.071		044.675	(653 604)
93 39.16 Payroll -Time Management 4,609 7,6923% 35.5 67,868 (63.25) 46.7278% 2.154 166 31,713 (29.560) 94 391.6 AP Software 52,325 7,6923% 4,025 31,989 20,336 46.7278% 24,450 1,881 14,948 9,503 95 391.81 Micro Computer Equipment (1,815,835) 20,0000% (363,167) (1,253,178) (352,657) 46.7278% (24,500) (169,700) (590,525) (258,485) 96 391.81 Aircraft Computer Equipment - 0,0000%							,							
94 39.1.6 AP Software											,			
95 391.8 Micro Computer Equipment (1,815,835) 20.0000% (363,167) (1,263,178) (552,657) 46.778% (848,500) (169,700) (590,255) (258,245) 96 391.81 Aircraft Computer Equipment — 0.0000% — — — — 46.7278% — — — — — — — — — — — — — — — — — — —														
96 391.81 Aircraft Computer Equipment														
97 391.9 Cloud Computing 105,478 7.6923% 8,114 56,82 48,59 46,7278% 9,287 3,791 26,580 22,708 9,392 Transportation Equipment claupment 2 - 0.0000% - 0 - 8,508 46,7278% 9,287 3,791 26,580 22,708 101 392.2 Transportation Equipment pickup Trucks and Vans 28,588 16,6667% 44,765 30,459 238,129 46,7278% 125,505 20,918 14,233 111,273 101 392.3 Transport Equipf Trucks 3/4 - 3 Ton) - 0.0000% - 0 - 46,7278% 125,505 20,918 14,233 111,273 101 392.3 Transport Equipf Trucks 3/4 - 3 Ton) - 0.0000% - 0 - 46,7278% 1 - 0 - 0 - 0 - 11 11 104 394 Tools, Shop & Garage 11,448 6,6667% 763 14,085 (2,637) 46,7278% 5,349 357 6,581 (1,232) 105 394.1 Tools - 0 - 0.0000% - 0 - 0 - 46,7278% - 0 - 0 - 1 11 104 394 Tools, Shop & Garage 11,448 6,6667% 763 14,085 (2,637) 46,7278% 5,349 357 6,581 (1,232) 105 394.1 Tools - 0 - 0.0000% - 0 - 0 - 46,7278% - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -													(550,255)	(230,243)
98 391.99 Cloud Computing 105,478 7,6923% 8,114 56,882 48,596 46,7278% 49,287 3,791 26,580 22,708 99 392 Transportation Equipment ————————————————————————————————————					_		_	_			_	_	_	_
99 392 Transportation Equipment Cyclipment — 0.0000% —					105 478		8 114	56 882			49 287	3 791	26 580	22 708
100 392.2 Transportation Equipment Pickup Trucks and Vans 268,588 16.6667% 44,765 30,459 238,129 46.7278% 125,505 20,918 14,233 111,273 111 392.3 Transport Equip(Trucks 3/4 - 3 Ton) - 0,0000% 46,7278%							,	-			,			
101 392.3 Transport Equip(Trucks 3/4 - 3 Ton)					268.588		44.765	30,459	238.129		125,505	20.918	14.233	111.273
102 392.5 Trailers							_	-						
103 393 Stores Equipment 24 0.0000% 24 46.7278% 11 11 104 394 Tools, Shop & Garage 11,448 6.6667% 763 14,085 (2,637) 46.7278% 5,349 357 6,581 (1,232) 105 394.1 Tools	102	392.5			_		_	_	_		_	_	_	_
104 394 Tools, Shop & Garage 11,448 6.6667% 763 14,085 (2,637) 46.7278% 5,349 357 6,581 (1,232)					24		_	_	24		11	_	_	11
105 394.1 Tools							763	14,085				357	6,581	
107 395 CNG Equipment - Laboratory - 0.0000% - - - 46.7278% - - - - - - - - -	105	394.1			_	0.0000%	_	_		46.7278%	_	_	_	
108 396 Major Work Equipment	106	394.1	Tools - OPC		_	0.0000%	_	_	_	46.7278%	_	_	_	_
109 396.1 Power Op Equip Rubber Tire	107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	_	46.7278%	_	_	_	_
110 397 Communication Equipment 912 5.0000% 46 2,014 (1,102) 46.7278% 426 21 941 (515) 111 398 Miscellaneous General Plant - 0.0000% 46.7278%	108	396	Major Work Equipment		_	0.0000%	_	_	_	46.7278%	_	_	_	_
111 398 Miscellaneous General Plant — <td>109</td> <td>396.1</td> <td>Power Op Equip Rubber Tire</td> <td></td> <td>_</td> <td>0.0000%</td> <td>_</td> <td>_</td> <td>_</td> <td>46.7278%</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td>	109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_	46.7278%	_	_	_	_
111 398 Miscellaneous General Plant — 0.0000% — — — 46.7278% — <td>110</td> <td>397</td> <td></td> <td></td> <td>912</td> <td>5.0000%</td> <td>46</td> <td>2,014</td> <td>(1,102)</td> <td>46.7278%</td> <td>426</td> <td>21</td> <td>941</td> <td>(515)</td>	110	397			912	5.0000%	46	2,014	(1,102)	46.7278%	426	21	941	(515)
113 114 TOTAL \$4,849,782 \$162,404 \$5,531,827 \$(682,044) \$2,266,197 \$75,888 \$2,584,901 \$(318,704) 115 Rate Base Adjustments \$- \$- \$- \$- \$- \$- \$- 116 Change in Allocation Factor from prior year \$(7,176) \$(642) \$(3,316) \$(3,860)	111	398	Miscellaneous General Plant		_	0.0000%	_	_	_	46.7278%	_	_	_	_
114 TOTAL \$4,849,782 \$162,404 \$5,531,827 \$(682,044) \$2,266,197 \$75,888 \$2,584,901 \$(318,704) 115 Rate Base Adjustments \$- \$	112				\$4,849,782	- -	\$162,404	\$5,531,827	\$(682,044)	•	\$2,266,197	\$75,888	\$2,584,901	\$(318,704)
115 Rate Base Adjustments \$- \$- \$- \$- \$- \$- 116 Change in Allocation Factor from prior year \$(7,176) \$(642) \$(3,316) \$(3,860)	113					•				•				
116 Change in Allocation Factor from prior year	114		TOTAL		\$4,849,782	· .	\$162,404	\$5,531,827	\$(682,044)	•	\$2,266,197	\$75,888	\$2,584,901	\$(318,704)
116 Change in Allocation Factor from prior year	115		Rate Base Adjustments		\$-	•	\$-	\$-	\$-	46.7278%	\$-	\$-	\$-	\$-
117 Adjusted Total \$4,849,782 \$162,404 \$5,531,827 \$(682,044) \$2,259,020 \$75,246 \$2,581,584 \$(322,564)	116		Change in Allocation Factor from prior year								\$(7, <u>1</u> 76)	\$(642)	\$(3,316)	\$(3,860)
	117		Adjusted Total		\$4,849,782	·	\$162,404	\$5,531,827	\$(682,044)	•	\$2,259,020	\$75,246	\$2,581,584	\$(322,564)

IRA-11b Corp Incremental Plant Page 26 of 48 Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Direct Additions Project Report

1 Attach the Company's Direct Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Investment Report - Direct Retirements Project Report

1 Attach the Company's Direct Retirement Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report -TGS Divsion Allocated Additions Project Report

1 Attach the Company's Division Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - Corporate Allocated Additions Project Report

1 Attach the Company's Corporate Allocated Additions Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Investment Report - TGS Division Allocated Retirements Project Report

¹ Attach the Company's Division Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024

Investment Report - Corporate Allocated Retirements Project Report

1 Attach the Company's Corporate Allocated Retirements Project Report. - Provided electronically; please see enclosed flash drive.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Additions Detail

							A	
Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	, ,	``	. ,	* ,	**	107		(e) - (h)
12		1 INTANCIDIE DI ANT						
12 13	301	1. INTANGIBLE PLANT Organization		\$-	4.0000%	\$-	\$-	\$-
14	301	Organization - OPC		_	6.6670%	_	_	_
15	302	Franchises and Consents		_	4.0200%	_	_	_
16	303	Miscellaneous Intangible Plant		641	4.0600%	26	_	641
17	303	Misc. Intangible - OPC			0.0000%	_		
18 19		Subtotal		\$641		\$26	\$—	\$641
20		4. TRANSMISSION PLANT						
24	265.2	tood and tood Blobs			0.0000%	A	•	
21 22	365.2 365.1	Land and Land Rights Land - OPC		\$— —	0.0000%	\$— —	\$— —	\$— —
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Structures and Improvements		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC		-	4.0400%	_	_	-
26	367	Mains		1,404,344	2.6600%	37,356	_	1,404,344
27	367	Mains - OPC		1 440 504	1.7500%	40.710	_	1 440 504
28 29	369 369	Meas. and Reg. Station Equipment Measure/Reg. Station Equipment - OPC		1,449,504	3.4300% 1.8300%	49,718	_	1,449,504
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	_	_
31	371	Other Equipment		_	2.6200%	_	_	_
32	371	Other Equipment - OPC			2.6200%	_	_	_
33		Subtotal		\$2,853,848		\$87,074	\$-	\$2,853,848
34 35		5. DISTRIBUTION PLANT						
36	374	Land and Land Rights		\$-	0.0000%	\$-	\$-	\$-
37	374.1	Land		_	0.0000%	_	_	_
38	374.2	Land Rights		8,263	0.0000%	_	_	8,263
39	375	Structures & Improvements		_	0.0000%	_	_	_
40	375.1	Structures and Improvements		916	3.0900%	28	_	916
41 42	375.2 376	Other System Structures Mains		(1,711,547) 78,928,616	2.3800% 2.2300%	(40,735) 1,760,108	_	(1,711,547) 78,928,616
43	376.9	Mains - Cathodic Protection Anodes		2,383,457	6.6667%	158,897	_	2,383,457
44	377	Compressor Station Equipment			0.0000%		_	–
45	378	Meas. and Reg. Station Equipment - General		2,095,388	2.1300%	44,632	_	2,095,388
46 47	379 380	Meas. and Reg. Stations Equipment - City Gates Services		134,012 41,086,060	1.9700% 3.1600%	2,640 1,298,320	_	134,012 41,086,060
48	380.1	Services		16,508	3.1600%	522	_	16,508
49	380.2	Comm Service Line Equip		764,793	3.1600%	24,167	_	764,793
50	380.4	Yard Lines - Customer Svc		(118,970)	3.1600%	(3,759)	_	(118,970)
51	380.6	Services - Tie-Ins		_	3.1600%	_	_	_
52	381	Meters		7,210,893	4.0800%	294,204	_	7,210,893
53 54	382 383	Meter Installations Regulators		(7,147) 1,868,178	4.0400% 3.4000%	(289) 63,518	_	(7,147) 1,868,178
55	385	Industrial Meas. and Reg. Station Equipment		888,418	2.3800%	21,144	_	888,418
56	386	Other Property and Equipment		-	11.8900%		_	-
57	387	Meas. & Reg. Stat. Equipment			0.0000%	_	_	_
58		Subtotal		\$133,547,838		\$3,623,398	\$-	\$133,547,838
59 60		C CENEDAL DIANT						
60 61	389	6. GENERAL PLANT Land & Land Rights	-	\$-	0.0000%	\$-	\$-	\$-
62	389.1	Land & Land Rights		(242)	0.0000%	_	_	(242)
63	390	Structures & Improvements		` _	0.0000%	_	_	` _
64	390.1	Structures & Improvements		2,183,866	2.5200%	55,033	_	2,183,866
65	390.17	Building Improve Plum		-	0.0000%	_	_	_
66 67	390.2 390.2	Leasehold Improvement Lease Incentive		_	0.0000% 0.0000%	_	_	
68	390.21	Leasehold Equipment EOL		_	0.0000%	_	_	_
69	391	Office Furniture & Equipment		_	0.0000%	_	_	_
70	391.1	Office Furniture & Equipment		23,961	6.6667%	1,597	_	23,961
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%	_	_	_
72	391.19	Airplane Hangar Furniture		_	0.0000%	_	_	_
73 74	391.2 391.2	Data Processing Equipment Oracle Equipment		_	0.0000% 0.0000%	_	_	_
75	391.3	Office Machines		_	0.0000%	_	_	_
76	391.4	Audio Visual Equipment		_	0.0000%	_	_	_
77	391.4	Signature Project		-	0.0000%	_	_	_
78	391.6	Purchased Software		_	0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		_	0.0000%	_	_	_
80 91	391.6 391.6	Ariba Software		_	0.0000%	_	_	_
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	0.0000% 0.0000%	_	_	_
83	391.6	GIS Development		_	0.0000%	_	_	_
84	391.6	Oracle Software		_	0.0000%	_	_	_
85	391.6	Concur Project		-	0.0000%	_	_	_
86	391.6	Customer Relations Software		-	0.0000%	_	_	_
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)		_	0.0000% 0.0000%	_	_	
óδ	231.0	r urchaseu surtware(NiskVVOFKS)		_	0.0000%	_	_	_

IRA-16 Direct Additions Detail Page 33 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Additions Detail

					Depreciation Rate per		Accumulated	
Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	GUD No. 17471	Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								(e) - (h)
89	391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_
90	391.6	Foundation Software		_	0.0000%	_	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	0.0000%	_	_	_
92	391.6	Journey - Employee Count		_	0.0000%	_	_	_
93	391.6	Payroll - Time Management		_	0.0000%	_	_	_
94	391.6	AP Software		_	0.0000%	_	_	_
95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_
96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
97	391.9	Computer & Electronic Equip		(122,783)	14.2857%	(17,540)	_	(122,783)
98	391.99	Cloud Computing		_	0.0000%	_	_	_
99	392	Transportation Equipment		(195,159)	6.4300%	(12,549)	_	(195,159)
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	6.4300%	_	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	6.4300%	_	_	_
102	392.5	Trailers		_	6.4300%	_	_	_
103	393	Stores Equipment		(55,245)	6.6667%	(3,683)	_	(55,245)
104	394	Tools, Shop & Garage		1,072,565	6.6667%	71,504	_	1,072,565
105	394.1	Tools		_	0.0000%	_	_	_
106	394.1	Tools - OPC		_	0.0000%	_	_	_
107	395	CNG Equipment - Laboratory		_	0.0000%	_	_	_
108	396	Major Work Equipment		779,879	4.8000%	37,434	_	779,879
109	396.1	Power Op Equip Rubber Tire		_	0.0000%	_	_	_
110	397	Communication Equipment		222,214	6.6667%	14,814	_	222,214
111	398	Miscellaneous General Plant		_	6.6667%	_	_	_
112		Subtotal		\$3,909,056		\$146,611	\$-	\$3,909,056
113								
114		TOTAL		\$140,311,383		\$3,857,109	\$-	\$140,311,383
115		Rate Base Adjustments						
116		Adjusted Total		\$140,311,383		\$3,857,109	\$-	\$140,311,383
							(A)	

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

IRA-16 Direct Additions Detail Page 34 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Retirement Detail

				Retirements Original	Depreciation Rate per		Accumulated	
Line No. (a)	FERC Account No. (b)	FERC Account Titles (c)	Ref (d)	Cost (e)	GUD No. 17471 (f)	Depreciation Expense (g)	Depreciation (h)	Net Plant (i)
(0)	(5)	(6)	(4)	(0)	(.,	(6)	(,	(e) - (h)
12 13	301	1. INTANGIBLE PLANT Organization		\$-	4.0000%	\$-	\$-	\$-
14	301	Organization- OPC		_	6.6670%	_	_	_
15	302	Franchises & Consents		_	4.0200%	_	_	_
16	303	Misc. Intangible		_	4.0600%	_	_	_
17 18	303	Misc. Intangible- OPC Subtotal		<u> </u>	0.0000%			<u> </u>
19		Subtotal	•	ş <u> </u>		>	ş—	3 —
20		4. TRANSMISSION PLANT						
24	265.2	Land & Land Rights			0.00000/			
21 22	365.2 365.1	Land - OPC		\$— —	0.0000% 0.0000%	\$— —	\$— —	\$— —
23	365.2	Rights of Way - OPC		_	1.3000%	_	_	_
24	366	Meas/Reg Station Structures		_	0.0000%	_	_	_
25	366.1	Compressor Station Structure - OPC			4.0400%		_	_
26	367	Mains		(180)	2.6600%	(5)	180	_
27 28	367 369	Mains -OPC Meas & Reg Stations Equip		_	1.7500% 3.4300%	_	_	_
29	369	Measure/Reg. Station Equipment - OPC		_	1.8300%	_	_	_
30	369.1	Measuring Station Equipment - OPC		_	2.6200%	_	_	_
31	371	Other Equipment		_	2.6200%	_	_	_
32	371	Other Equipment - OPC			2.6200%	-	-	
33 34		Subtotal		\$(180)		\$(5)	\$180	\$—
35		5. DISTRIBUTION PLANT						
36	374	Land & Land Rights		\$-	0.0000%	\$-	\$-	\$-
37	374.1	Land		_	0.0000%	_	_	_
38	374.2	Land Rights		_	0.0000%	_	_	_
39 40	375 375.1	Structures & Improvements Structures & Improvements		_	0.0000% 3.0900%	_	_	_
41	375.2	Other System Structures		_	2.3800%	_	_	_
42	376	Mains		(287,506)	2.2300%	(6,411)	287,506	_
43	376.9	Mains - Cathodic Protection Anodes		(1,146,321)	6.6667%	(76,421)	1,146,321	_
44	377	Compressor Station Equipment		_	0.0000%	_		_
45	378	Meas. & Reg. Station - General		(5,492)	2.1300%	(117)	5,492	_
46	379	Meas. & Reg. Station - C.G.		(7,442)	1.9700%	(147)	7,442	_
47	380	Services		(803,519)	3.1600%		803,519	_
48	380.1	Ind Service Line Equip		_	3.1600%		_	_
49 50	380.2 380.4	Comm Service Line Equip Yard Lines-Customer Svc		_	3.1600% 3.1600%	_	_	_
51	380.6	Services - Tie-Ins Total		_	3.1600%	_	_	_
52	381	Meters		(11,110)	4.0800%	(453)	11,110	_
53	382	Meter Installations		_	4.0400%	_	_	_
54	383	House Regulators		(11,035)	3.4000%	(375)	11,035	_
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises		(1,546)	2.3800% 11.8900%	(37)	1,546	_
57	387	Meas. & Reg. Stat. Equipment		_	0.0000%	_	_	_
58		Subtotal	•	\$(2,273,971)		\$(109,353)	\$2,273,971	\$-
59			•					
60		6. GENERAL PLANT						
61 62	389 389.1	Land & Land Rights Land & Land Rights		\$—	0.0000% 0.0000%	\$-	\$—	\$—
63	390	Structures & Improvements		_	0.0000%	_	_	_
64	390.1	Structures & Improvements		(2,076)	2.5200%	(52)	2,076	_
65	390.17	Building Improve Plum		_	0.0000%	_	_	_
66	390.2	Leasehold Improvement		_	0.0000%		_	_
67	390.2	Lease Incentive		_	0.0000%		_	_
68 69	390.21 391	Leasehold Equipment EOL Office Furniture & Equipment		_	0.0000% 0.0000%		_	_
70	391.1	Office Furniture & Equipment		(19,365)	6.6667%		19,365	_
71	391.1	Office Furniture & Equipment - OPC		_	0.0000%		_	_
72	391.19	Airplane Hangar Furniture		_	0.0000%		_	_
73	391.2	Data Processing Equipment		_	0.0000%		_	_
74 75	391.2 391.3	Oracle Equipment Office Machines		_	0.0000% 0.0000%		_	_
76	391.4	Audio Visual Equipment		_	0.0000%		_	_
77	391.4	Signature Project		_	0.0000%		_	_
78	391.6	Purchased Software		_	0.0000%	_	_	_
79	391.6	Purchased Software (Banner)		_	0.0000%	_	_	_
80	391.6	Ariba Software		_	0.0000%		_	_
81 82	391.6 391.6	Dynamic Risk Assessment Enterprise Plan & Budget		_	0.0000% 0.0000%		_	_
82 83	391.6	GIS Development		_	0.0000%		_	_
84	391.6	Oracle Software		_	0.0000%		_	_
85	391.6	Concur Project		_	0.0000%	_	_	_
86	391.6	Customer Relations Software			0.0000%	_	_	_
87 88	391.6 391.6	Purchased Software (PowerPlant) Purchased Software(RiskWorks)		_	0.0000% 0.0000%	-	_	_
88 89	391.6 391.6	Maximo-Leak Detect Sys		_	0.0000%	_	_	_
90	391.6	Foundation Software		_	0.0000%		_	_

IRA-17 Direct Retirement Detail

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Direct Retirement Detail

	5500 A	FFDO A Till.	5.1	Retirements Original	Depreciation Rate per GUD No. 17471	B	Accumulated	
Line No.	FERC Account No.	FERC Account Titles	Ref	Cost		Depreciation Expense	Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
91	391.6	Journey - Employee - ODC Distrigas			0.0000%			(e) - (h)
91	391.6	Journey - Employee - ODC Distrigas Journey - Employee Count		_	0.0000%	_	_	_
	391.6	Payroll - Time Management		_	0.0000%	_	_	_
93 94	391.6	AP Software		_	0.0000%	_	_	_
9 4 95	391.8	Micro Computer Equipment		_	0.0000%	_	_	_
95 96	391.81	Aircraft Computer Equipment		_	0.0000%	_	_	_
96 97	391.81	Computer & Electronic Equip		(220.061)	14.2857%	(24.200)	220.001	_
98	391.99	Cloud Computing		(239,861)	0.0000%	(34,266)	239,861	_
		. 9		(200.125)		(10.041)	200 125	_
99	392 392.2	Transportation Equipment		(296,135)	6.4300% 6.4300%	(19,041)	296,135	_
100	392.2	Transportation Equipment Pickup Trucks and Vans		_	6.4300%	_	_	_
101		Transport Equip(Trucks 3/4 - 3 Ton) Trailers		_	6.4300%	_	_	_
102	392.5			_		_	_	_
103	393	Stores Equipment		(4.40.355)	6.6667%	(0.057)	440.255	_
104	394	Tools, Shop & Garage		(149,355)	6.6667%	(9,957)	149,355	_
105	394.1	Tools		_	0.0000%	_	_	_
106	394.1	Tools - OPC		_	0.0000%	_	_	_
107	395	CNG Equipment - Laboratory			0.0000%	-		_
108	396	Major Work Equipment		(168,107)	4.8000%	(8,069)	168,107	_
109	396.1	Power Op Equip Rubber Tire			0.0000%		_	_
110	397	Communication Equipment		(400,558)	6.6667%	(26,704)	400,558	_
111	398	Miscellaneous General Plant			6.6667%			
112		Subtotal		\$(1,275,457)	•	\$(99,381)	\$1,275,457	\$—
113					•			
114		TOTAL		\$(3,549,608)	ı	\$(208,738)	\$3,549,608	\$—
115		Rate Base Adjustments						
116		Adjusted Total		\$(3,549,608)	•	\$(208,738)	\$3,549,608	\$—
							(A)	<u> </u>

Note (A) : Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Additions Detail

Line	FERC Account			Division Additions	Division	Division Additions	Depreciation Rate per	Division Depreciation	Accumulated		CGSA		Allocated Depreciation
No.	No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	GUD No. 17471	Expense	Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) (g) - (j)	(I)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$—
14	301	Organization- OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
15	302	Franchises & Consents		_	_	_	0.0000%	_	_	_	46.7278%	_	_
16	303	Misc. Intangible		_	_	_	0.0000%	_	_	_	46.7278%	-	_
17	303	Misc. Intangible- OPC				_	0.0000%	_			46.7278%		
18		Subtotal		\$-	\$-	\$-	. <u>-</u>	\$-	\$-	\$-	_	\$-	\$—
19 20		4. TRANSMISSION PLANT											
21	365.2	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
22	365.1	Land - OPC		_	_		0.0000%	_	_	_	46.7278%	_	_
23	365.2	Rights of Way - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
24	366	Meas/Reg Station Structures		_	-	_	0.0000%	_	-	_	46.7278%	_	_
25	366.1	Compressor Station Structure - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
26	367	Mains		_	_	_	0.0000%	_	_	_	46.7278%	-	_
27	367	Mains -OPC		_	-	_	0.0000%	_	-	_	46.7278%	-	_
28	369	Meas & Reg Stations Equip		_	_	_	0.0000%	_	_	_	46.7278%	_	_
29	369	Measure/Reg. Station Equipment - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
30	369.1	Measuring Station Equipment - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
31 32	371 371	Other Equipment Other Equipment - OPC		_	_	_	0.0000% 0.0000%	_	_	_	46.7278% 46.7278%	_	_
33	3/1	Subtotal					0.0000%			<u> </u>	40.727676		<u> </u>
34		Subtotal		Ş—	,—	,—	· -	Ş—	э —	<u> </u>	-	Ş—	3-
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
37	374.1	Land		_	-	_	0.0000%	_	-	_	46.7278%	_	_
38	374.2	Land Rights		_	_	_	0.0000%	_	_	_	46.7278%	_	_
39	375	Structures & Improvements		_	-	_	0.0000%	_	-	_	46.7278%	_	_
40	375.1	Structures & Improvements		_	_	_	0.0000%	_	_	_	46.7278%	_	_
41	375.2	Other System Structures		_	_	_	0.0000%	_	_	_	46.7278%	-	_
42	376	Mains		_	_	_	0.0000%	_	_	_	46.7278%	-	_
43	376.9	Mains - Cathodic Protection Anodes		_	_	_	0.0000%	_	_	_	46.7278%	_	_
44	377	Compressor Station Equipment		_	_	_	0.0000%	_	_	_	46.7278%	_	_
45	378	Meas. & Reg. Station - General		_	_	_	0.0000%	_	_	_	46.7278%	_	_
46	379	Meas. & Reg. Station - C.G.		_	_	_	0.0000%	_	_	_	46.7278%	_	_
47	380	Services		_			0.0000%			_	46.7278%	_	Ξ.
48	380.1	Ind Service Line Equip		_	_	_	0.0000%	_	_	_	46.7278%	_	_
49	380.2	Comm Service Line Equip		_	_	_	0.0000%	_	_	_	46.7278%	_	_
50	380.4	Yard Lines-Customer Svc		_	_	_	0.0000%	_	_	_	46.7278%	_	_
51	380.6	Services - Tie-Ins Total		_	_	_	0.0000%	_	_	_	46.7278%	_	_
52	381	Meters		_	_	_	0.0000%	_	_	_	46.7278%	_	_
53	382	Meter Installations		_	_	_	0.0000%	_	_	_	46.7278%	_	_
54	383	House Regulators		_	_	_	0.0000%	_	_	_	46.7278%	_	_
55	385	Indust Meas & Reg Stat Equip		_	_	_	0.0000%	_	_	_	46.7278%	_	_
56	386	Other Property on Customer Premises		_	_	_	0.0000%	_	_	_	46.7278%	_	_
57	387	Meas. & Reg. Stat. Equipment		_	_	_	0.0000%	_	_	_	46.7278%	_	_
58		Subtotal	•	\$-	\$-		2.230070_	\$-	\$-	\$-	/0/0_	\$-	\$-
59			•	T	· · ·	Ť	· -	T	· · ·		_	7	<u> </u>
60		6. GENERAL PLANT		,									
61	389	Land & Land Rights		\$—	\$-		0.0000%	\$—	\$—	\$—	46.7278%	\$—	\$—
62	389.1	Land & Land Rights		_	-	_	0.0000%	_	_	_	46.7278%	_	_
63	390	Structures & Improvements				_	0.0000%		_		46.7278%		
64	390.1	Structures & Improvements		(237,054)	277,157	40,103	2.5600%	1,027	_	40,103	46.7278%	18,739	480

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Additions Detail

. FEBC 4	- count	Division	Division	Division Additi	Donrosiation Bate	Division	Assumulate-		CGSA		Allocated Danrock-+!
e FERC Acc		Additions Ref Original Cost	Division Adjustments	Adjusted Cost	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
) (b)		(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
								(g) - (j)		(k) x (l)	(i) x (l)
390.1	9 .	_	_	-	0.0000%	_	-		46.7278%	_	
390.		_	_	_	2.6864%	_	-		46.7278%	_	
7 390.		_	_	_	0.0000%	_	-		46.7278%	_	
390.2		_	_	_	0.0000%	_	-		46.7278%	_	
391		_			0.0000%	-	-		46.7278%	2.045	1
391.		_	6,303		6.6667%	420	-	0,505	46.7278%	2,945	1
1 391. 2 391.1		_	_	_	0.0000%	_	-		46.7278% 46.7278%	_	
391.1		_	_	_	0.0000% 0.0000%	_	_	_	46.7278%	_	
391. 4 391.	0	_	_	_	0.0000%	_	_		46.7278%	_	
+ 391. 5 391.		_	_	_	0.0000%	_	_		46.7278%	_	
5 391. 5 391.		_	_	_	0.0000%	_			46.7278%	_	
7 391.		_	_	_	0.0000%	_			46.7278%	_	
391.					0.0000%				46.7278%		
9 391.					0.0000%	_		_	46.7278%	_	
391.	, ,	_	_	_	0.0000%	_	_	_	46.7278%	_	
1 391.		_	_	_	0.0000%	_	_		46.7278%	_	
2 391.	•	_	_	_	0.0000%	_	_	_	46.7278%	_	
391.		_	_	_	0.0000%	_	_	_	46.7278%	_	
391. 391.		_	_	_	0.0000%	_	_	_	46.7278%	_	
5 391.		_	_	_	0.0000%	_	_		46.7278%	_	
5 391. 5 391.				_	0.0000%	_	_		46.7278%	_	
7 391.		_	_	_	0.0000%	_	_		46.7278%	_	
391.	, ,	_	_	_	0.0000%	_	_		46.7278%	_	
391.	, ,	_	_	_	0.0000%	_	_		46.7278%	_	
391.		_	_	_	0.0000%	_	_		46.7278%	_	
1 391.		_	_	_	0.0000%	_	_		46.7278%	_	
2 391.		_	_	_	0.0000%	_	_		46.7278%	_	
391.		_	_	_	0.0000%	_	_		46.7278%	_	
4 391.		_	_	_	0.0000%	_	_		46.7278%	_	
391.	8 Micro Computer Equipment	_	_	_	0.0000%	_	_		46.7278%	_	
391.8		_	_	_	0.0000%	_	_		46.7278%	_	
7 391.	9 Computer & Electronic Equip	514,497	74,330	588,828	14.2857%	84,118	-	- 588,828	46.7278%	275,146	39,3
391.9	99 Cloud Computing	_	_	_	0.0000%	_	-		46.7278%	_	
392	Transportation Equipment	_	_	_	0.0000%	_	-		46.7278%	_	
	Transportation Equipment Pickup Trucks and Vans										
0 392.		_	_	_	0.0000%	_	-		46.7278%	_	
1 392.		_	-	-	0.0000%	_	-		46.7278%	_	
2 392.		_	_	_	0.0000%	_	-		46.7278%	_	
3 393		_	_	_	0.0000%	_	-		46.7278%	_	
4 394		_	_	_	6.6667%	_	-		46.7278%	_	
5 394.		_	-	-	0.0000%	_	-		46.7278%	_	
6 394.		_	-	-	0.0000%	_	-		46.7278%	_	
7 395		_	-	-	0.0000%	_	-		46.7278%	_	
8 396		_	-	-	0.0000%	_	-		46.7278%	_	
9 396.		_	_	_	0.0000%	_	-		46.7278%	_	
0 397		_	70,300	70,300		4,687	-	,	46.7278%	32,850	2,1
1 398	Miscellaneous General Plant				6.6667%				46.7278%		
2 3	Subtotal	\$277,443	\$428,090	\$705,534	-	\$90,252	\$-	- \$705,534	_	\$329,680	\$42,1
4	TOTAL	\$277,443	\$428,090	\$705,534	-	\$90,252	\$-	- \$705,534	_	\$329,680	\$42,:
5	Rate Base Adjustments		_	_	=	_			46.7278%	_	
	•			Ć705 53.4	-				.0., 270,0		
6	Adjusted Total	\$277,443	\$428,090	\$705,534		\$90,252	(1)	- \$705,534	_	\$329,680	\$42,1

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

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Texas Gas Service Company, a Division of ONE Gas, inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Additions Detail

	FERC Account No		Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 17471	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n) (j) - (m)	(0)	(p) (n) x (o)	(l) x (o)
12 13	301	1. INTANGIBLE PLANT Organization	_	\$-	\$-	\$-				0.0000%	\$-		^	46.7278%	\$-	\$-
14	301	Organization- OPC		ş- -	ş—	ş-	\$— —	\$— —	\$— —		ş— —	\$— —		46.7278%	ş-	ş— —
15	302	Franchises & Consents		_	_	_	_	_	_		_	_	_	46.7278%	_	_
16	303	Misc. Intangible		_	_	-	-	_	-	0.000070	-	-		46.7278%	-	_
17 18	303	Misc. Intangible- OPC				<u> </u>					<u> </u>			46.7278%		
19		Subtotal		\$-	\$-	\$-	\$-	\$-	\$-	-	\$-	\$-	<u> </u>	,	\$-	\$—
20		4. TRANSMISSION PLANT	_													
21 22	365.2 365.1	Land & Land Rights Land - OPC		\$ <u> </u>	\$— —	\$— —	\$— —	\$— —	\$— —		\$— —	\$ 		46.7278% 46.7278%	\$—	\$— —
23	365.2	Rights of Way - OPC		_	_	_	_	_	_		_	_		46.7278%	_	_
24	366	Meas/Reg Station Structures		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
25	366.1	Compressor Station Structure - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
26	367	Mains		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
27 28	367 369	Mains -OPC Meas & Reg Stations Equip		_	_	_	_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
29	369	Measure/Reg. Station Equipment - OPC		_	_	_	_	_	_	0.0000%	_		_	46.7278%	_	_
30	369.1	Measuring Station Equipment - OPC		_	_	_	_	_	_	0.0000%	_	_		46.7278%	_	_
31	371	Other Equipment		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
32	371	Other Equipment - OPC												46.7278%		
33 34		Subtotal		\$-	\$-	\$-	\$—	\$-	\$-	-	\$—	\$-	\$-		\$-	\$—
35		5. DISTRIBUTION PLANT														
36	374	Land & Land Rights	_	\$-	\$-	\$-	\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
37	374.1	Land		_	_	_	_	_	_	0.000070	_	_		46.7278%	_	_
38 39	374.2 375	Land Rights Structures & Improvements		_	_	_	_	_	_	0.0000%	_	_		46.7278% 46.7278%	_	_
40	375.1	Structures & Improvements		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
41	375.2	Other System Structures		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
42	376	Mains		_	_	_	_	_	_	0.000070	_	_	_	46.7278%	_	_
43	376.9	Mains - Cathodic Protection Anodes Compressor Station Equipment		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
44 45	377 378	Meas. & Reg. Station - General		_	_	_	_	_		0.0000%	_		_	46.7278% 46.7278%	_	_
		Meas. & Reg. Station - C.G.														
46 47	379 380	Services		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
48	380.1	Ind Service Line Equip		_	_	_	_	_		0.0000%	_	_	_	46.7278% 46.7278%	_	_
49	380.2	Comm Service Line Equip		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
50	380.4	Yard Lines-Customer Svc		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
51	380.6	Services - Tie-Ins Total		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
52 53	381 382	Meters Meter Installations		_	_	_	_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
54	383	House Regulators		_	_	_	_	_	_		_	_	_	46.7278%	_	_
55	385	Indust Meas & Reg Stat Equip		_	_	_	_	_	_		_	_		46.7278%	_	_
56	386	Other Property on Customer Premises		_	_	_	_	_	_	0.000070	_	_	_	46.7278%	_	_
57	387	Meas. & Reg. Stat. Equipment							_	0.0000%				46.7278%		
58 59		Subtotal		\$-	\$-	\$-	\$—	\$-	\$-	-	\$-	\$-	\$-		\$-	\$—
60		6. GENERAL PLANT														
61	389	Land & Land Rights	_	\$-	\$-	\$-	\$-	\$389	\$389		\$-	\$-	\$389	46.7278%	\$182	\$-
62	389.1	Land & Land Rights		_	-	-	_	_	_	0.000070	-	-		46.7278%	-	_
63 64	390 390.1	Structures & Improvements Structures & Improvements		(490,292)	113,569	(376,724)	(111,623)	49,590	(62,033)		(1,247)	_		46.7278% 46.7278%	(28,987)	(583)
65	390.17	Building Improve Plum		(430,292)	113,309	(370,724)	(111,023)	45,590	(02,033)	0.0000%	(1,247)	_	(62,055)	46.7278%	(20,367)	(565)
66	390.2	Leasehold Improvement		450,667	98,487	549,154	162,714	59,389	222,103		39,780	_	LLL,105	46.7278%	103,784	18,588
67 68	390.2 390.21	Lease Incentive Leasehold Equipment EOL		_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
68 69	390.21 391	Office Furniture & Equipment		_	_	_			_	0.0000%	_	_		46.7278% 46.7278%	_	_

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Additions Detail

Line No. A	FERC	o. FERC Account Titles	Corporate Additions Ref Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 17471	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
												(j) - (m)		(n) x (o)	(I) x (o)
70	391.1	Office Furniture & Equipment	761,073	(11)	761,062	225,503	43,599	269,102		17,940	_	269,102	46.7278%	125,745	8,383
71	391.1	Office Furniture & Equipment - OPC	-	_	_			_	0.0000%	-	_	_	46.7278%	_	_
72	391.19	Airplane Hangar Furniture	-	_	_			_	6.6667%	-	_	_	46.7278%	_	_
73	391.2	Data Processing Equipment	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
74	391.2	Oracle Equipment	_	_	_		40.040	-	0.0000%	_	_	-	46.7278%	_	_
75 76	391.3 391.4	Office Machines Audio Visual Equipment	_	-	-		10,842	10,842		542	_	10,842	46.7278%	5,066	253
77	391.4	Signature Project	_	36	36	11	10,425	10,435		2,087	_	10,435	46.7278%	4,876	975
78	391.4	Purchased Software	12,640,889	104,506	12,745,396	3,776,461	1 255 002	5,132,363	0.0000% 7.6923%	394,797	_	5,132,363	46.7278% 46.7278%	2,398,240	184,480
79	391.6	Purchased Software (Banner)	823,673	355	824,028		1,355,902	254,213		19,555	_	254,213	46.7278%	118,788	9,138
80	391.6	Ariba Software	023,073	333	024,020	254,215		254,215	7.6923%	19,555	_	254,215	46.7278%	110,700	9,130
81	391.6	Dynamic Risk Assessment	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
82	391.6	Enterprise Plan & Budget	_	_	_			_	7.6923%		_	_	46.7278%		_
83	391.6	GIS Development	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
84	391.6	Oracle Software	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
85	391.6	Concur Project	_	_	_		121	121		9	_	121	46.7278%	56	4
86	391.6	Customer Relations Software	499,972	_	499,972	154,241		154,241		11,865	_	154,241	46.7278%	72,074	5,544
87	391.6	Purchased Software (PowerPlant)	.55,572	_	.55,572	131,211			7.6923%	-	_		46.7278%		
88	391.6	Purchased Software(RiskWorks)	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
89	391.6	Maximo-Leak Detect Sys	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
90	391.6	Foundation Software	_	_	_			_	7.6923%	_	_	_	46.7278%	_	_
91	391.6	Journey - Employee - ODC Distrigas	_	12,655	12,655	3,750	619,158	622,907	7.6923%	47,916	_	622,907	46.7278%	291,071	22,390
92	391.6	Journey - Employee Count	_	· –	_		3,113	3,113	7.6923%	239	_	3,113	46.7278%	1,455	112
93	391.6	Payroll - Time Management	_	(1,210)	(1,210)	(359)	4,969	4,609	7.6923%	355	_	4,609	46.7278%	2,154	166
94	391.6	AP Software	146,614	303	146,917	49,252	3,074	52,325	7.6923%	4,025	_	52,325	46.7278%	24,450	1,881
95	391.8	Micro Computer Equipment	1,571,942	_	1,571,942	465,856	239,335	705,191	20.0000%	141,038	_	705,191	46.7278%	329,520	65,904
96	391.81	Aircraft Computer Equipment	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
97	391.9	Computer & Electronic Equip	-	_	_			_	0.0000%	_	_	_	46.7278%	_	_
98	391.99	Cloud Computing	291,371	_	291,371	86,333	19,145	105,478		8,114	_	105,478	46.7278%	49,287	3,791
99	392	Transportation Equipment	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
100	392.2	Transportation Equipment Pickup Trucks and Vans	906,475	_	906,475	268,588		268,588	16.6667%	44,765	_	268,588	46,7278%	125,505	20,918
101	392.2	Transport Equip(Trucks 3/4 - 3 Ton)	900,473	_	900,473	200,300		200,300	0.0000%	44,765	_	200,300	46.7278%	125,505	20,916
102	392.5	Trailers	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
103	393	Stores Equipment		82	82	24		24			_	24	46.7278%	11	_
104	394	Tools, Shop & Garage	20,938	3	20,941	6,205	5,243	11,448		763	_	11,448	46.7278%	5.349	357
105	394.1	Tools	20,536	_	20,941	0,203	3,243	11,440	0.0007%	703	_	- 11,446	46.7278%	5,349	-
106	394.1	Tools - OPC	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
107	395	CNG Equipment - Laboratory	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
108	396	Major Work Equipment	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
109	396.1	Power Op Equip Rubber Tire	_	_	_			_	0.0000%	_	_	_	46.7278%	_	_
110	397	Communication Equipment	_	_	_		912	912		46	_	912	46.7278%	426	21
111	398	Miscellaneous General Plant	_	_	_			_	0.0000%	_	_		46.7278%	_	_
112 113		Subtotal	\$17,623,321	\$328,776	\$17,952,097	\$5,341,168	\$2,425,205	\$7,766,373	-	\$732,588	\$-	\$7,766,373	-	\$3,629,055	\$342,322
114		TOTAL	\$17,623,321	\$328,776	\$17,952,097	\$5,341,168	\$2,425,205	\$7,766,373	- -	\$732,588	\$-	\$7,766,373	-	\$3,629,055	\$342,322
115		Rate Base Adjustments	_	_	-	_	_	_	0.0000%	-	-	_	46.7278%	_	_
116		Change in Allocation Factor from prior year	_	_	_	_	_	_	0.0000%	_		_	46.7278%	_	_
117		Adjusted Total	\$17.623.321	\$328,776	\$17.952.097	\$5.341.168	\$2,425,205	\$7,766,373		\$732.588	Ś-	\$7,766,373		\$3,629,055	\$342.322
		,	V1.,023,321	Ç320,770	71,,552,057	75,512,100	Y2, 123,203	Ç.,.30,373		Ç. 32,300	(1)	Ç.,.00,575	_	V3,023,033	Y5 12,522

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Retirement Detail

				Division				Division			CGSA		
Line No.	FERC Account No.	FERC Account Titles	Ref	Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 17471	Depreciation Expense	Accumulated Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
										(g) - (j)		(k) x (l)	(i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
14	301	Organization- OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
15	302	Franchises & Consents		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
16	303	Misc. Intangible		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
17	303	Misc. Intangible- OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
18		Subtotal		\$-	\$-	\$-	-	\$-	\$-	\$-	-	\$-	\$-
19							_				-		
20		4. TRANSMISSION PLANT											
21	365.2	Land & Land Rights		\$-	\$-	\$-	- 0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
22	365.1	Land - OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
23	365.2	Rights of Way - OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
24	366	Meas/Reg Station Structures		_	_	_	0.0000%	_	_	_	46.7278%	_	_
25	366.1	Compressor Station Structure - OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
26	367	Mains		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
27	367	Mains -OPC		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
28	369	Meas & Reg Stations Equip		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
29	369	Measure/Reg. Station Equipment - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
30	369.1	Measuring Station Equipment - OPC		_	_	_	0.0000%	_	_	_	46.7278%	_	_
31	371	Other Equipment		_	_	_		_	_	_		_	_
32	371	Other Equipment - OPC		_	_	_		_	_	_		_	_
33		Subtotal		Ś-	\$-	\$-		\$-	\$ —	\$-		\$ —	\$-
34							_				•		-
35		5. DISTRIBUTION PLANT											
36	374	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$ -	46.7278%	\$-	\$-
37	374.1	Land		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
38	374.2	Land Rights		_	_	_	0.0000%	_	_	_	46.7278%	_	_
39	375	Structures & Improvements		_	_	-	0.000070	_	_	_	10.727070	_	_
40	375.1	Structures & Improvements		_	_	-	0.000070	_	_	_	40.727070	_	_
41	375.2	Other System Structures		_	_	-	0.000070	_	_	_	46.7278%	_	_
42	376	Mains		_	_	-	- 0.0000%	_	_	_	46.7278%	_	_
43	376.9	Mains - Cathodic Protection Anodes		_	_	_	0.000070	_	_	_	46.7278%	_	_
44	377	Compressor Station Equipment		_	_	_	0.000070	_	_	_	40.727070	_	_
45	378	Meas. & Reg. Station - General		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
46	379	Meas. & Reg. Station - C.G.		_	_	-	- 0.0000%	_	_	_	46.7278%	_	_
47 48	380 380.1	Services		_	_	_	0.000070	_	_	_	46.7278%	_	_
48 49	380.1	Ind Service Line Equip Comm Service Line Equip		_	_	_	- 0.0000% - 0.0000%	_	_	_	46.7278% 46.7278%	_	_
50	380.4	Yard Lines-Customer Svc		_	_	_		_	_	_	46.7278%	_	_
51	380.4	Services - Tie-Ins Total		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
52	381	Meters		_	_	_		_	_	_	46.7278%	_	_
53	382	Meter Installations		_	_	_		_	_		46.7278%		
54	383	House Regulators		_	_	_		_	_	_	46.7278%	_	_
55	385	Indust Meas & Reg Stat Equip		_	_	_		_	_	_		_	_
56	386	Other Property on Customer Premises		_	_	_	- 0.0000%	_	_	_		_	_
57	387	Meas. & Reg. Stat. Equipment		_	_	_	- 0.0000%	_	_	_		_	
58		Subtotal		\$-	\$-	\$-		\$-	\$-	\$-		\$-	\$-
59				· · · · · · · · · · · · · · · · · · ·			-	,			-		
60		6. GENERAL PLANT											
61	389	Land & Land Rights		\$-	\$-	\$-	0.0000%	\$-	\$-	\$-	46.7278%	\$-	\$-
62	389.1	Land & Land Rights		-	. –	·-		· –	. –	· -		. –	-
63	390	Structures & Improvements		_	_	_	- 0.0000%	_	_	_	46.7278%	_	_
64	390.1	Structures & Improvements		_	_	_	2.5600%	_	_	_	46.7278%	_	_
65	390.17	Building Improve Plum		_	_	_	0.0000%	_	_	_	46.7278%	_	_
66	390.2	Leasehold Improvement		_	_	-	2.6864%	_	_	_	46.7278%	_	_

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Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Division Retirement Detail

	FFDC A			Division	District	District Delices	Daniel de la Contraction de la	Division		Biologou et a	CGSA		Allered and Brown of the
	FERC Account	FFDC Assessed Titles	D-6	Retirements	Division		Depreciation Rate per	Depreciation	Accumulated	Division Net	Allowed on Ford		Allocated Depreciation
Line No.	No.	FERC Account Titles	Ref	Original Cost	Adjustments	Adjusted Cost	GUD No. 17471	Expense	Depreciation	Plant	Allocation Factor		Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
67	390.2	Lance Incombine					0.0000%			(g) - (j) - —	46.7278%	(k) x (l)	(i) x (l)
	390.2 390.21	Lease Incentive		_	_	_	0.0000%	_	_	_			
68 69	390.21	Leasehold Equipment EOL Office Furniture & Equipment		_	-		0.0000%	_	_	_	10.727070	_	_
70	391.1			_	_		6.6667%	_	_	_		_	_
70 71	391.1	Office Furniture & Equipment Office Furniture & Equipment - OPC		_			0.0000%	_				_	_
72	391.19	Airplane Hangar Furniture		_	_		0.0000%	_	_	_		_	_
73	391.2			_	_	_	0.0000%	_	_	_		_	_
73 74	391.2	Data Processing Equipment Oracle Equipment		_	_	_	0.0000%	_	_	_		_	_
75	391.3			_	_	_	0.0000%	_	_	_	10.727070	_	_
76	391.4	Office Machines		_	_		0.0000%	_	_	_		_	_
76 77	391.4	Audio Visual Equipment Signature Project		_			0.0000%	_	_	_		_	_
77 78	391.4			_			0.0000%	_				_	_
78 79	391.6	Purchased Software		_	_		0.0000%	_	_	_		_	_
79 80	391.6 391.6	Purchased Software (Banner)		_			0.0000%	_	_	_	10.727070	_	-
81	391.6	Ariba Software		_	_		0.0000%	_	_			_	_
82		Dynamic Risk Assessment		_	-	_		_	_	_		_	_
83	391.6	Enterprise Plan & Budget		_	-		0.0000%	_	_	_		_	_
84	391.6 391.6	GIS Development		_	-	_	0.0000% 0.0000%	_	_	_	10.727070	_	_
		Oracle Software		_	_	-		_	_			_	-
85	391.6	Concur Project		_		-	0.0000%	_	_	_	10.727070	_	-
86	391.6	Customer Relations Software		_	_		0.0000%	_	_		10.727070	_	-
87	391.6	Purchased Software (PowerPlant)		_	_		0.0000%	_	_		10.727070	_	-
88	391.6	Purchased Software(RiskWorks)		_	-	_	0.0000%	_	_		10.727070	_	
89	391.6	Maximo-Leak Detect Sys		_	-		0.0000%	_	-	_	10.727070	-	-
90 91	391.6 391.6	Foundation Software		_	_		0.0000%	_	_	_	10.727070	_	-
		Journey - Employee - ODC Distrigas		_	_		0.0000%	_	_		10.727070	_	-
92	391.6	Journey - Employee Count		_	_		0.0000%	_	_			_	-
93	391.6	Payroll - Time Management		_	_	-	0.0000%	_	_		10.727070	_	-
94	391.6	AP Software		_	_	_	0.0000%	_		_	10.727070	_	-
95 96	391.8	Micro Computer Equipment		_		_	0.0000%	_			40.727070	_	-
	391.81	Aircraft Computer Equipment		(252.442)		- (252.442)	0.0000%		-		10.727070	(454.500	
97	391.9	Computer & Electronic Equip		(352,442)	-	- (352,442)	14.2857%	(50,349)	-	(352,442)		(164,688) (23,527)
98	391.99	Cloud Computing		_	-	-	0.0000%	_	-	_	46.7278%	-	-
99	392	Transportation Equipment		_	_		0.0000%	_	_		46.7278%	_	-
100	392.2	Transportation Equipment Pickup Trucks and		_	_	_	0.0000%	_	_	_	46.7278%	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	_	_	0.0000%	_	_	_		_	_
102	392.5	Trailers		_	_	_	0.0000%	_	_	_		_	_
103	393	Stores Equipment		_	_	_	0.0000%	_	_			_	_
104	394	Tools, Shop & Garage		_	_	_	6.6667%	_	_			_	
105	394.1	Tools		_	_	_	0.0000%	_	_			_	
106	394.1	Tools - OPC		_	_	_	0.0000%	_	_			_	
107	395	CNG Equipment - Laboratory		_	_	_	0.0000%	_	_			_	
108	396	Major Work Equipment		_	_	_	0.0000%	_	_			_	
109	396.1	Power Op Equip Rubber Tire		_	_	_	0.0000%	_	_	_		_	_
110	397	Communication Equipment		_	_	_	6.6667%	_	_	_		_	_
111	398	Miscellaneous General Plant		_	_	_	6.6667%	_	_	_		_	_
112	550	Subtotal		\$(352,442)	\$-	- \$(352,442)	0.000770	\$(50,349)	\$-	- \$(352,442)		\$(164,688) \$(23,527)
113		oustotu.		ψ(032) · · · 2)	Y	ψ(032) · · · 2)	-	\$(50,515)	· ·	ψ(332) · · · 2	-	φ(10 1)000	, , ,,,,,,,,
114		TOTAL		\$(352,442)	\$-	- \$(352,442)	-	\$(50,349)	\$-	- \$(352,442)	,	\$(164,688) \$(23,527)
115		Rate Base Adjustments		_			=	1175-07			46.7278%	- 1, 1, 7, 7, 7, 1	
116		Adjusted Total	•	\$(352,442)	\$-	- \$(352,442)	-	\$(50,349)	\$-	- \$(352,442)		\$(164,688	\$(23,527)
-		•••••		.,,	- T	.,,,	-	1 (, 5)	(1)	,, ,	= :	,, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

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Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Retirement Detail

Line No.	FERC Account	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	CGSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
													(j) - (m)		(n) x (o)	(I) x (o)
12		1. INTANGIBLE PLANT	_													
13	301	Organization		\$—	\$—	\$-	\$—	\$—	\$-	0.0000%	\$—	\$—	\$—	46.7278%	\$-	\$-
14 15	301 302	Organization- OPC Franchises & Consents		_	_	_	_	_	_	0.0000% 0.0000%	_	_	_	46.7278% 46.7278%	_	_
16	303	Misc. Intangible		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
17	303	Misc. Intangible- OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
18		Subtotal		\$-	\$-	\$-	\$-	\$-	\$-	_	\$-	\$-	\$-	_	\$-	\$-
19																
20	255.2	4. TRANSMISSION PLANT	-													
21 22	365.2 365.1	Land & Land Rights Land - OPC		\$—	\$— —	\$— —	\$-	\$—	\$-	0.0000% 0.0000%	\$— —	\$-	\$— —	46.7278% 46.7278%	\$-	\$-
23	365.2	Rights of Way - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
24	366	Meas/Reg Station Structures		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
25	366.1	Compressor Station Structure - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
26	367	Mains		_	_	_	_	_	-	0.0000%	_	-	_	46.7278%	_	-
27	367	Mains -OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
28 29	369 369	Meas & Reg Stations Equip		_	_	_	_	_	_	0.0000% 0.0000%	_	_	_	46.7278%	_	_
30	369.1	Measure/Reg. Station Equipment - OPC Measuring Station Equipment - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
31	371	Other Equipment		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
32	371	Other Equipment - OPC		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
33		Subtotal		\$—	\$-	\$-	\$-	\$—	\$-	-	\$-	\$-	\$-	_	\$-	\$-
34																
35	274	5. DISTRIBUTION PLANT	-							0.00000/				46 72700/		
36 37	374 374.1	Land & Land Rights Land		\$— _	\$— —	\$— —	\$-	\$ 	\$-	0.0000% 0.0000%	\$— —	\$— —	\$— —	46.7278% 46.7278%	\$—	\$-
38	374.1	Land Rights		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
39	375	Structures & Improvements		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
40	375.1	Structures & Improvements		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
41	375.2	Other System Structures		_	_	-	-	_	_	0.0000%	_	-	-	46.7278%	-	-
42	376	Mains		_	_	_	-	_	_	0.0000%	_	_	_	46.7278%	_	_
43	376.9	Mains - Cathodic Protection Anodes		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
44 45	377 378	Compressor Station Equipment Meas. & Reg. Station - General		_	_	_	_	_	_	0.0000%	_	_	_	46.7278% 46.7278%	_	_
		Meas. & Reg. Station - C.G.														
46	379	-		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
47 48	380 380.1	Services		_	_	_	_	_	_	0.0000% 0.0000%	_	_	_	46.7278% 46.7278%	_	_
49	380.2	Ind Service Line Equip Comm Service Line Equip		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
50	380.4	Yard Lines-Customer Svc		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
51	380.6	Services - Tie-Ins Total		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
52	381	Meters		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
53	382	Meter Installations		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
54	383	House Regulators		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
55 56	385 386	Indust Meas & Reg Stat Equip Other Property on Customer Premises		_	_	_	_	_	_	0.0000% 0.0000%	_	_	_	46.7278% 46.7278%	_	_
57	387	Meas. & Reg. Stat. Equipment		_	_	_	_	_	_	0.0000%	_	_	_	46.7278%	_	_
58		Subtotal	_	\$-	\$-	\$-	\$-	\$-	\$-		\$-	\$-	\$-		\$-	\$-
59			-							_				_	-	
60		6. GENERAL PLANT	_													
61	389	Land & Land Rights		\$—	\$—	\$-	\$—	\$—	\$-	0.0000 %	\$—	\$-	\$—	46.7278%	\$-	\$-
62 63	389.1 390	Land & Land Rights		_	_	_	_	_	_	0.0000 % 0.0000 %	_	_	_	46.7278% 46.7278%	_	_
63 64	390 390.1	Structures & Improvements Structures & Improvements		_	_	_	_	_	_	0.0000 % 2.0100 %	_	_	_	46.7278% 46.7278%	_	_
65	390.17	Building Improve Plum		_	_	_	_	_	-	0.0000 %	_	_	_	46.7278%	_	_
66	390.2	Leasehold Improvement		_	_	_	_	_	_	17.9104 %	_	_	_	46.7278%	_	_
67	390.2	Lease Incentive		_	_	_	_	_	_	0.0000 %	_	_	-	46.7278%	_	_
68	390.21	Leasehold Equipment EOL		_	_	-	_	_	-	0.0000 %	_	-	_	46.7278%	_	_
69	391	Office Furniture & Equipment		_	_	_	_	-	_	0.0000 %	_	_	_	46.7278%	_	_
70	391.1	Office Furniture & Equipment		_	_	_	_	_	-	6.6667 %	_	_	_	46.7278%	_	_
71 72	391.1 391.19	Office Furniture & Equipment - OPC Airplane Hangar Furniture		_	_	_	_	_	_	0.0000 % 6.6667 %	_	_	_	46.7278% 46.7278%	_	_
12	351.19	On profile transfar ruttillule		_	_	_	_	_	_	0.0007 %	_	_	_	40.7276%	_	_

IRA-19b Corporate Retire Detail Page 43 of 48

Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Corporate Retirement Detail

Line	FERC Account			Corporate Retirements	Corporate	Corporate Retirements	Corporate Retirements Adjusted Cost	Change in Allocation	Corporate Retirements Adjusted Cost Allocated to TGS (including change in		Corporate Allocated to Division Depreciation	Accumulated	Corporate Allocated to	CGSA		Allocated Depreciation
No.	No.	FERC Account Titles	Ref	Original Cost (e)	Adjustments (f)	Adjusted Cost	Allocated to TGS	Factors	allocation factors)	per GUD No. 17471	Expense (I)	Depreciation (m)	Division Net Plant			Expense
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(111)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
73	391.2	Data Processing Equipment								0.0000 %			- (,,,,	46.7278%	(11) × (0)	(i) x (o)
73 74	391.2	Oracle Equipment		_	_	_	_	_	_	0.0000 %	_	_		46.7278%	_	_
75	391.2	Office Machines		_	_	_	_		_	5.0000 %	_		_	46.7278%	_	
76	391.4	Audio Visual Equipment		(974,857)	_	(974,857)	(288,850)	_	(288,850)		(57,770)		- (288,850)		(134,973)	(26,995)
77	391.4	Signature Project		(374,637)	_	(374,637)	(200,030)	_	(200,030)	0.0000 %	(37,770)		- (200,030)	46.7278%	(134,573)	(20,555)
78	391.4	Purchased Software		(360,156)	_	(360,156)	(106,714)	_			(8,209)		- (106,714)		(49,865)	(3,836)
79	391.6	Purchased Software (Banner)		(300,130)		(300,130)	(100,714)	_		7.6923 %	(8,203)		- (100,714)	46.7278%	(45,803)	(3,630)
80	391.6	Ariba Software				_	_		_	7.6923 %	_			46.7278%		_
81	391.6	Dynamic Risk Assessment		_		_	_	_		7.6923 %	_		_	46.7278%	_	_
82	391.6	Enterprise Plan & Budget		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
83	391.6			_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
		GIS Development Oracle Software		_	_			_			_	-			_	
84 85	391.6			_	_	_	_	_	_	7.6923 % 7.6923 %	_	-	- -	46.7278%	_	-
	391.6	Concur Project		_	_	_	_	_	_		_	-		46.7278%	_	_
86	391.6	Customer Relations Software		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
87	391.6	Purchased Software (PowerPlant)		_	_	_	_	_	_	7.6923 %	_	-	-	46.7278%	_	_
88	391.6	Purchased Software(RiskWorks)		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
89	391.6	Maximo-Leak Detect Sys		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
90	391.6	Foundation Software		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
91	391.6	Journey - Employee - ODC Distrigas		_	_	_	_	_			_	-			_	_
92	391.6	Journey - Employee Count		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
93	391.6	Payroll - Time Management		_	-	_	_	_	-	7.0323 70	_	-		46.7278%	_	_
94	391.6	AP Software		_	_	_	_	_		7.6923 %	_	-		46.7278%	_	_
95	391.8	Micro Computer Equipment		(8,508,358)	-	(8,508,358)	(2,521,026)	_	(2,521,026)		(504,205)	-	- (2,521,026)		(1,178,020)	(235,604)
96	391.81	Aircraft Computer Equipment		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
97	391.9	Computer & Electronic Equip		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
98	391.99	Cloud Computing		_	_	_	_	_	_	7.6923 %	_	-		46.7278%	_	_
99	392	Transportation Equipment		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
100	392.2	Transportation Equipment Pickup Trucks		_	_	_	_	_	_	16.6667 %	_	-		46.7278%	_	_
101	392.3	Transport Equip(Trucks 3/4 - 3 Ton)		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
102	392.5	Trailers		_	-	-	_	_	-	0.0000 %	_	-		46.7278%	_	-
103	393	Stores Equipment		_	-	_	_	_	-	0.0000 %	_	-		46.7278%	_	-
104	394	Tools, Shop & Garage		_	-	-	_	_	-	6.6667 %	_	-		46.7278%	_	-
105	394.1	Tools		_	-	_	_	-	-	0.0000 %	_	-		46.7278%	_	-
106	394.1	Tools - OPC		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
107	395	CNG Equipment - Laboratory		_	_	_	_	_	_	0.0000 /0	_	-		46.7278%	_	_
108	396	Major Work Equipment		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
109	396.1	Power Op Equip Rubber Tire		_	_	_	_	_	_	0.0000 %	_	-		46.7278%	_	_
110	397	Communication Equipment		_	_	_	_	_	_	5.0000 %	_	-		46.7278%	_	-
111	398	Miscellaneous General Plant			-	_	_	_	_	0.0000 %				46.7278%		
112		Subtotal		\$(9,843,371)	\$	\$(9,843,371)	\$(2,916,591)	\$-	\$(2,916,591)	. =	\$(570,184)	\$-	- \$(2,916,591)		\$(1,362,859)	\$(266,434)
113 114		TOTAL	_	\$(9,843,371)	\$-	\$(9,843,371)	\$(2,916,591)	\$-	\$(2,916,591)		\$(570,184)	\$-	- \$(2,916,591)		\$(1,362,859)	\$(266,434)
			=			.,				=	7(370,184)	·				7(200,434
115		Rate Base Adjustments	_			-					¢(570.404)					
116		Adjusted Total	_	\$(9,843,371)	\$-	\$(9,843,371)	\$(2,916,591)	\$-	\$(2,916,591)		\$(570,184)	\$-	- \$(2,916,591)		\$(1,362,859)	\$(266,434)

⁽¹⁾ The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.

IRA-19b Corporate Retire Detail Page 44 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Calculation of Federal Income Tax

Line							
No.	Description		Prior Year 2023		Current Year 2024		
(a)	(b)	(c)	(d)	(e)	(g)	(h)	
10	Return on Investment						
11		Invested Capital	\$885,170,534		\$1,002,889,253		
12		Rate of Return	7.5537%		7.5537%		
13		Return on Investment		\$66,863,109		\$75,755,225	
14							
15	Interest Expense						
16		Invested Capital	\$885,170,534		\$1,002,889,253		
17		Weighted Cost of Debt	1.7744%		1.7744%		
18		Interest Expense		\$15,706,802		\$17,795,648	
19							
20	After Tax Income			\$51,156,307		\$57,959,577	
21							
22	Gross-up Factor		=1+(E26/(1-E26)	1.265822785	=1+(H26/(1-H26)	1.265822785	
23							
24	Before Tax Return			\$64,754,818		\$73,366,554	
25							
26	Federal Income Tax Rate			21.%		21.%	
27							
28	Federal Income Tax			\$13,598,512		\$15,406,976	
29							
30	Change in Federal Income Tax					\$1,808,464	

IRA- 20 FIT Page 45 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Ad Valorem and Revenue-related Tax

ine No.	Description	Beginning Tax (1)	Change	Current Tax	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$6,979,047	\$958,506	\$7,937,553	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				
17	Local Gross Receipts - Tax				
18	Railroad Commission - Gas Utility Tax				
19					
20	Total Revenue Related Taxes	\$_	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$6,979,047	\$958,506	\$7,937,553	
24				_	
25					
26	Ad Valorem Tax Change:				
27	Gross Plant at 12/31/2024	_	977,853,114		1
28	Ad Valorem Tax Rate		0.8117%		2
29	Ad Valorem Tax at 12/31/2024	_	7,937,553		
30	Ad Valorem Tax per Case No. 17471		6,979,047		
31	Change	_	\$958,506		
32					
33	Note 1: TGS used the adjusted net plant amount inste	and of Cross Dlant			

Note 2: TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 17471).

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IRA- 21 Ad Valorem

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024 Footnotes

IRA Schedule	Reference	Comments				
(a)	(b)	(c)				
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.				
4	Line 120	Average bill usage per GUD No. 17471.				
4	Line 121	Average monthly bill calculated using average Mcf gas costs of: \$4.98				
6	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$1,848,673				
7	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$2,242,418				
8	Line 119	Column E, includes Rule 8.209 projects in the amount of: \$393,746				
12	Line 6396	Blanket orders do not have In-service dates.				
12	Line 6397	Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.				
13	Line 425	Blanket orders do not have In-service dates				
16 & 17	Column H	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8				
18a & 19a	Column J	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.				
18b & 19b	Column M	The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-11a, 11b.				
21	Line 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.				
21	Line 33	TGS used the adjusted net plant amount instead of Gross Plant.				
21	Line 34	TGS used the current effective rate instead of the effective rate from the last rate case (GUD No. 17471).				

IRA-22 Footnotes Page 47 of 48

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Interim Rate Adjustment Application 12 Month Period Ending December 31, 2024

Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2024

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

2/4/25

Signature Marie Michels Title: Rates and Regulatory Manager 1301 S. MoPac Expressway Ste. 400 Address: Austin, TX 78746 Phone: 512-370-8264 Email address: Marie.Michels@onegas.com Alternative contact regarding this report: Judy J. Hitchye Name: Title: Managing Attorney 1301 S. MoPac Expressway Ste. 400 Address: Austin, Texas 78746 Phone: 512-370-8229

Email address: Judy.Hitchye@onegas.com

GAS UTILITIES CASE NO. 00020233

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared Marie Michels, who being by me duly sworn, deposed as follows:

- 1. My name is Marie Michels. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as a Manager of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
- 3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2024 and ending December 31, 2024.

Marie Michels

SUBSCRIBED AND SWORN to before me on the _

4+h

day of February 2025

MARYL PENA NOTARY PUBLIC ID# 11652311 State of Texas Comm. Exp. 05-13-2027

Notary Public in and for the State of Texas

GAS UTILITIES CASE NO. 00020233

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.'S TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED AREAS OF THE CENTRAL-GULF SERVICE AREA

BEFORE THE
RAILROAD COMMISSION
OF TEXAS

AFFIDAVIT

STATE OF OKLAHOMA §
COUNTY OF OKLAHOMA §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

- 1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
- 2. I am employed as the Director of Accounting for ONE Gas, Inc.
- 3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the

day of

2025.

NANCY E. ALLEN

NOTARY PUBLIC STATE OF OKLAHOMA

Commission # 23010532 Expires 08/07/27

lotary Public in and for the State of Oklahoma

TEST YEAR 2024 CGSA ENVIRONS GRIP EARNINGS MONITORING REPORT



Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - CENTRAL-GULF SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending <u>December 31, 2024</u>

Check one:

This is an original submission [X] This is a revised submission []

Date of submission: February 11, 2025

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC - CENTRAL-GULF SERVICE AREA INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2024

ANNUAL EARNINGS MONITORING REPORT

At Rates At 12/31/2023 At Rates At 12/31/2024 Line Adjustment Reference Description Total Total Reference Increase/Decrease Amount Total No. Amount (b) (c) (d) (e) (f) (g) (h) **Total Operating Revenues** \$243,232,019 \$179,942,071 \$(63,289,948) \$57,277,305 \$237,219,376 11 12 13 Operating Expenses: 14 15 Gas Cost - Commodity Costs \$93,904,159 \$(93,904,159) \$-\$71,526,562 \$71,526,562 16 Operation and Maintenance Expense 68,900,305 (3,409,135)65,491,170 4,374,682 69,865,852 17 **Depreciation and Amortization Expense** 28,535,214 6,290,413 34,825,627 (3,557,319)31,268,308 18 Interest on Customer Deposits 92,616 228,821 321,437 37,682 359,119 19 Interest on Customer Advances 20 Taxes Other Than Income Taxes 8,723,616 1,376,627 10,100,243 (2,609,200)7,491,043 21 22 **Total Operating Expense Before** 23 \$200,155,910 Federal Income Taxes \$(89,417,432) \$110,738,477 \$69,772,408 \$180,510,885 24 25 **Total Operating Income Before** 26 Federal Income Taxes 43,076,110 26,127,484 69,203,594 (12,495,103)56,708,491 27 28 Federal Income Taxes \$(12,822,976) \$344,348 \$(12,478,628) \$(1,766,691) \$(14,245,319) 29 30 Return on Rate Base \$30,253,134 \$26,471,832 \$56,724,966 \$(14,261,793) \$42,463,172 31 32 33 Rate Base \$833,024,921 \$(22,415,920) \$810,609,001 \$116,664,251 \$927,273,251 34 Percent Return on Rate Base 3.63% 6.9978% 4.5794 %

Notes

^{1.} Column (g) is the adjustment needed to arrive at the 2024 amounts shown in Column (h)

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Central-Gulf Service Area Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

2/4/25

Signature

Name:

Marie Michels

Title

Rates and Regulatory Manager

Address:

1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone:

(512) 370-8264

Email address:

marie.michels@onegas.com

Alternative contact regarding this report:

Name:

Judy J. Hitchye

Title:

Managing Attorney

Address:

1301 S. MoPac Expressway Ste. 400

Austin, TX 78746

Phone:

(512)-370-8229

Email address:

judy.hitchye@onegas.com